

**CASE 10993:** **Application of ARCO Permian for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 17 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Loco Hills-Atoka Gas Pool and the Cedar Lake-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location within said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3.5 miles south-southeast of Loco Hills, New Mexico.

**CASE 10994:** **Application of Enserch Exploration, Inc. for the assignment at a special depth bracket oil allowable, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico.

**CASE 10995:** **Application of Mewbourne Oil Company for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to drill its Babbling Springs "26" Federal Well No. 1 at an unorthodox gas well location 1650 feet from the North and West lines (Unit F) of section 26, Township 20 South, Range 25 East, to test the Undesignated West Bubbling Springs-Morrow Gas Pool. The N/2 of said Section 26 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 4 miles southwest by south of Seven Rivers, New Mexico.

**CASE 10974:** (Continued from May 26, 1994, Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the W/2 SE/4 of Section 32, Township 18 South, Range 34 East, forming an 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated EK-Bone Spring Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location in the NW/4 SE/4 (Unit J) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8.5 miles southwest by south of Buckeye, New Mexico.

**CASE 10670:** (Reopened)

In the matter of Case No. 10670 being reopened pursuant to the provisions of Order No. R-9912 which order promulgated special rules and regulations for the Northeast Jenkins-Devonian Pool including a provision for 80-acre spacing. Operators in the subject pool should be prepared to appear and show cause why the temporary special rules and regulations for the Northeast-Jenkins Devonian Pool should not be rescinded and said pool not be developed on 40-acre spacing units.

**CASE 10444:** (Reopened)

In the matter of Case No. 10444 being reopened pursuant to the provisions of Order No. R-9696 which order promulgated special rules and regulations for the Hobbs-Lower Blinebry Pool including a provision for 80-acre spacing units. Operators in the subject pool should be prepared to appear and show cause why the temporary special pool rules for the Hobbs-Lower Blinebry Pool should not be rescinded and said pool not be developed on 40-acre spacing units and why both the upper and lower Blinebry pools formed by this order should not be rejoined and redesignated the Hobbs-Blinebry Pool.

**CASE 10978:** (Continued from May 26, 1994, Examiner Hearing.)

**Application of Marathon Oil Company to amend Division Order No. R-10082, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks to amend Division Order No. R-10082 to authorize the applicant at its discretion to utilize either the J. M. Denton Well No. 4 located in the NE/4 SW/4 (Unit K) of Section 11, Township 15 South, Range 37 East or, in the alternative, its previously approved J. M. Denton Well No. 5 located in the SE/4 SW/4 (Unit N) of said Section 11, as the initial well for its high angle/horizontal/directional drilling project approved by said Order No. R-10082 in the Denton-Devonian Pool, underlying a Project Area being the SW/4, N/2 SE/4 and SE/4 SE/4 of said Section 11. Applicant further seeks the designation of a target window for said well such that the horizontal or producing portion of said wellbore shall be no closer than 330 feet to any outer boundary of the project area. Said project is located approximately 4.5 miles south-southeast of Prairieview, New Mexico.

**CASE 10996:** Application of Anadarko Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 22, Township 18 South, Range 32 East, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to its existing Querecho Plains Unit Well No. 1 which was drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 22. Also to be considered will be the valuation of the existing wellbore and the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 8 miles south-southwest from Maljamar, New Mexico.

**CASE 10997:** Application of Nearburg Exploration Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 26, Township 19 South, Range 25 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Cemetery-Atoka Gas Pool and Undesignated Cemetery-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox gas well location 1450 feet from the North and East lines (Unit G) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles west of Lakewood, New Mexico.

**CASE 10998:** Application of Hallwood Petroleum, Inc. for an unorthodox oil well location and non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to establish a non-standard 80-acre oil proration and spacing unit in the Undesignated Hat Mesa-Delaware Pool comprising the SW/4 SE/4 and the SE/4 SE/4 of Section 30, Township 20 South, Range 33 East, to be dedicated to its Bass Federal Well No. 2 which was originally drilled as a Morrow gas well at an unorthodox location 660 feet from the South line and 1300 feet from the East line (Unit P) of Section 30 and which has been recompleted into and which applicant proposes to dedicate to the Hat Mesa-Delaware Pool. Said unit is located approximately two-thirds of a mile south of a point on State Highway 176 approximately 1.7 miles from the intersection of U.S. Highways 62/180 and State Highway 176.

**CASE 10999:** Application of Kaiser-Francis Oil Company to Amend Division Order No. R-10048, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to change the surface location for its Pure Gold "B" Well No. 10 from a proposed location 10 feet from the South line and 145 feet from the West line (Unit M) of Section 16, Township 23 South, Range 31 East, to a new location being 10 feet from the South line and 480 feet from the East line (Unit P) of Section 17, Township 23 South, Range 31 East. Such change will necessitate an amendment to Division Order No. R-10048, dated December 16, 1993. IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

**CASE 10962:** (Continued from May 12, 1994, Examiner Hearing.)

**Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in the NE/4 SE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

**CASE 11000:** Application of Matador Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Cisco formation underlying Lots 1 and 2, the NE/4 and E/2 NW/4 (N/2 equivalent) of Section 19, Township 20 South, Range 27 East, forming a standard 319.65-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated McMillan-Wolfcamp Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location within said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5.5 miles southeast by south of Seven Rivers, New Mexico.