Cedar Lake Area, Sections 35 & 36, T17S-R30E Eddy County, New Mexico; John Lodge's Notes

08/11/93	Meridian Oil proposed the drilling of an 11,500' Morrow Well in N/2 SW/4 of Sec. 36; location was 1980' & 660' FWL with a W/2 Proration Unit.
08/20/93	Meridian provided AFE for the drilling of this Well (Loco Hills 36 State No. 1).
08/24/93	Enron submitted application (Case #10827) for Unorthodox Location and Compulsory Pooling for the Cedar Lake 35 Federal Comm. No. 2 Well to be located 990' FSL & 990' FEL of Section 35 (11,600' Morrow Well).
	Hearing set for 09/23/93. Hearing continued a few days until 09/27/93.
09/93	Meridian decided not to drill Loco Hills 36 State No. 1 Well and to support and participate in Enron's Cedar Lake 35 Federal Comm. No. 2 Well.
09/24/93	Agreement made with Enron, El Paso (Meridian), ARCO and Camterra concerning Enron Cedar Lake 35 Federal Com. No. 2. Enron accepted 30% penalty factor for production limitation; Enron will furnish ARCO well information in Cedar Lake 35 Federal Comm. No. 2; and ARCO agreed not to propose a well in Section 36 until Anadarko Power Fed Comm. No. 2 Well (Section 26, Unit I) and the Fed. Comm. No. 2 Well are completed, or March 1, 1994 whichever occurs first.
09/27/93	Case No. 10827 presented by OCD.
11/18/93	Order #R-10019 was issued for Cedar Lake Fed Comm. No. 2; 30% production penalty factor and 140% risk penalty. \$5,300.00 & \$530.00 drilling & producing overhead rates; commencement date 03/01/94.
11 & 12/93	Anadarko Power Federal Comm. No. 2 Well drilled.
02/11/94	OCD granted Enron extension until 06/01/94 to commence Cedar Lake 35 Federal Comm. No. 2.

ARCO PERMIAN
BEFORE EXAMINER MORROW
NMOCD CASE NO. 10993
DATE: 06/09/94
EXHIBIT NO.

Page 1 of 2

03/02/94

ARCO proposes the drilling of the ARCO Cedar Lake State 36-1 Well 1980' FSL & 660' FWL of Section 35; 11,500' Morrow test well; W/2 proration unit.

03/04/94

Enron proposes the drilling of 11,600' Morrow test 1980' FSL & 660' FWL of Section 36.

March & April 1994

Review Operating Agreement & sign AFEs for drilling Enron Cedar Lake "36" State Comm. No. 1; Target Spud Date May 15, 1994, but actual spud date in Operating Agreement to be 06/01/94. Title examination in progress. Enron to send out formal JOA for signature.

05/09-13/94

Enron advises that it will not drill the Cedar Lake "36" State Comm No. 1 Well. Implies that decision is based on evaluation of 3-D Seismic Data indicating that location in W/2 of Sec. 36 is higher risk than unorthodox location in S/2 of Sec. 35. They will drill location in Section 35. Meridian advised that they will not make a decision to participation in W/2 of Section 36 until after S/2 of Section 35 is drilled. Meridian will support and will participate in S/2 of Section 35. Camterra indicated that they will participate with Enron in S/2 of Sec. 35. They don't want to have 2 wells drilling at the same time, but don't know what their decision will be concerning participation in W/2 of Sec. 36.

05/17/94

ARCO filed application for Compulsory Pooling for the drilling of the ARCO Cedar Lake 36 No. 1 Well.

05/17/94 - 06/07/94

Attempt to negotiate Farmout with Enron and Camterra; Meridian advised that they will not make a decision on well in W/2 of Sec. 36, due to participation in S/2 of Sec. 35. Meridian advised ARCO to Force Pool their interest.

06/08/94

Negotiated Farmout from Enron covering their interest in W/2 of Sec. 36. Advised Camterra of trade made with Enron and revised Farmout offer to the same trade made with Enron. Camterra advised that the owners of their company will be in Midland on 06/09 & 06/10 and they will make a decision at that time as to their interest. Believe that they will either participate or Farmout.

Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702

Attn: Mr. Pat Tower

Re: ARCO Cedar Lake State 36-1 Well

1980' FSL & 660' FWL of Section 36 Township 17 South, Range 30 East Eddy County, New Mexico

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 11,500' Morrow test well at a location approximately 1980' FSL & 660' FWL of Section 36, Township 17 South, Range 30 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 36. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$516,900 and total completed well costs set forth as \$798,900.

Certified Mail - Return Receipt Requested

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, or upon your prior written request, I will be happy to submit an Operating Agreement to you for your review and execution. In the event that you do not desire to participate in the drilling of this well, we would be willing to discuss the possibilities of acquiring your interest under mutually acceptable terms.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

ARCO Permian

ARCO Cedar Lake State 36-1	Well
March 2, 1994	
Page 2	

Elect TO participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Enron Oil & Gas Company
Ву:
Date:
Elect NOT to participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Enron Oil & Gas Company
Ву:
Date:

.

ARCO Permian a unit of Atlantic Richfield Company Drilling Cost Estimate - Page 1

	ient	Y 1	<u> Criginal</u>		
Well name				ID	
Callan Yala Chara 3	07.1				
Cedar Lake State 3	0-1				11.500'
Location					
10001551 ((0)5317 (ELL C	M. M.	_		
1980' FSL, 660' FWL, Section 36, T17S, R30E,	Eddy County		co	1	
District	ļ	drove to betty		Field	
ARCO Permian	1				Cedar Lake (Morrow)
Objective					Ccdai Lake (Mollow)
ODJOC 1178					
Morrow @		Ft.		(a)	Ft.
Gen			Data Proc	essing Inform	ortion
Jen			Daid 1100	essing intent	alio1
X Development 9171 Single		AF	C No.	ł	Original/Revision Indicator
Exploratory 9172 Dual					
Exploratory 9172 Dual				ł	1=Original
Workover/ 9171 Multiple					2=Revision ———
	ı				
Recompletion					·
Tangible Costs - SUB 500 and 550	Į	ĺ	+		
1. Tupular gooas	Drilling	Evaluation	Completion .	Elem	Total Gross Dollars
13 3/8 * OD from 0 ft. to 850	2 2000				0.000
3.5/8 " OD from) ft. to ::500	13.000	_ 			28,000
5 1/2 " CD from 0 ft. to 500			000 0,0c		:0.000
2.7/8 * OD from 3 ft. to 1.000			35,000		35,000
* OD from tt. to					0
" OD from ft. to				·	0
*OD from tt. to					0
					ol ol
Casingheaa, Tubingheaa, Christmas Tree	7 500		5,000	5 0 4	12,500
Tubing Accessories			0,000		10,000
Artificial Lift Accessories			. 0,000	5 0 7	0
5. Well Protective Structures				5 0 8	0
6. Unclassified	2,000		2,000	0 0 0	4,000
7. Additional Basis (Sub 550)	2,000		2,000	0 0	0
Casingnead, Tubinghead, Christmas Tree				5 0 4	ol ol
Tubing Accessories				5 0 6	0
Artificial Lift Accessories				5 0 7	0
Well Protective Structures				5 0 8	0
				3 0 0	
TOTAL TANGIBLES	47.500	0	12,000	<u> </u>	159,500
Intangible Costs - SUB 600					
8. Contract Engineering Technical				0 1 3	0
9. Boat Operations				0 5 3	o o
10. Minor Supplies				0 7 8	0
11. Electric Power and Light				2 4 1	0
12. Diesel Fuel		· · · ·		2 4 2	0
13. Naturai Gas				2 4 3	0
14. Water	13,000		5,000	2 4 6	18,000
15. Property and Equipment Rentals	13,000		0,000	2 4 8	0
16. Security, Safety, and Firefighting	2,000		1,000	2 5 0	3.000
17. Tubular Testing, and Inspection	3,000		2,500		5.500
18. Trucking Tubulars	5,000		6,000		11,000
19. Casing Accessories	5,000		5,000		10,000
20. Site Preparation and Maintenance	30,000		5,000		35,000
21. Permits, Insurance, and Damanaes	10,000		0,000	5 1 5	10,000
22. Rig Moving Expense	, 0,000			5 1 7	10,000
23. Shorebases				5 2 1	0
24. Camp Housekeeping	1.000		1,000		2,000
25. Reclamation	1,000		1,000		2,000
			1,000	5 2 8	2,000
26. Air Freight and Transportation	8,000		3,000		11,000
27. Disposal and Cleanup	8,000		3,000	3 J I	11,000
	·				
					<u> </u>

ARCO Permian a unit of Atlantic Richfield Company

Well name	X	Original					
Cedar Lake State 36-1		Suppleme	ent				Original/Revision indicator
Location			FC No.		1		
Las Carray New Maria		^	AFC NO.				1=Original 2=Revision
Lea County, New Mexico					ł		
- Cashier					j		
ARCO Permian							
					Elen	n	Total Gross Dollars
Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion				
28. Contract Footage Drilling							
11500 ff. @ \$ 22.00 per foot	253,000			5	3	2	253,000
29. Contract Drilling Daywork							
Drilling 0.5 days @ (4.400.00 per day	2.200		2,200	5	3	3	4,400
30. Mobilization, Demobilization & Rig Mod.				5	3	4	0
31. Roads and Airstrips				5	3	6	0
32. Completion/Workover Daywork							
21 days @ (2.000.00 per adv		_	42,000	5	4	2	42,000
33. Drill String & BHA Rental			7,000	5	4	3	7,000
34. Well Control Equipment	5.000		2,500	5	4	7	7.500
35. Bits, Underreamers, à Hole Openers				5	_4	8	0
	- 1						
36. Drilling Mud and Transportation	20,000			5	5	1	20,000
37. Drilling Mud Equipment and Services	1,000			5	5	2	1,000
38. Completion Fluids			5,000	5	5	3	5,000
39. Open Hole Survevs	18,000			5	5	7	18,000
40. Wireline Work				5	5	9	0
41. Formation Monitoring	9,000			5	6	0	9,000
42. Cased Hole Surveys and perf. Fees			18,000	5	6	1	18,000
43. Surface Well Test Equipment			8,000	6	5	3	8,000
44. Coring and Analysis	18,000			5	6	6	18,000
45. Drill Stem Test Equipment				5	7	2	0
46. Fracturing, Acidizing, and Gravel Pack	į		135,000				
				5	7	7	0
47. Divers				5	7	8	0
48. Fishing Tool Rental				5	8	0	0
49. Directional Drilling Tool Rental				5	8	1	0
50. Telecommunications & Navigational Needs				5	8	2	0
51. Material Losses				5	8	8	0
52. Capitalized Overhead	38.200		3 0,800	6	0	4	69,000
53. Cement Running Fees for Casing & Tubing							
13 3/8 ' OD 500 Sacks	6.000			L	_		6.000
8 5/8 OD 2000 Sacks	16,000						16,000
5/1/02 · OD			20,000	_			20,000
							0
49. Directional Drilling Tool Rental							0
54. Cementing - Squeezes & Plugs				6	9	9	
55. Unclassified	5,000	<u> </u>	5,000	0	0	0	10,000
				_			0
				<u> </u>			0
TOTAL INTANGIBLES	469,400	0	170,000	_			639,400
TOTAL COST (Tangibles & Intangibles)	51 6,900	0	2 82,000				798.900
EVALUATED COST	516,900						
	1		Ĭ				

3^+.

Certified Mail
Certified Mail
No Insurance Coverage Provided
Wall Sanis Do not use for International Mail
(See Reverse) JEL MIO 15

Sent to Enron OII & Gas Company Street and No. 2267 Midland, Texas 79702 Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom. Date, and Addressee's Address Total, Postage & Fors. Restricted Delivery Fee Special Delivery Fee Certified Fee

1991 Form **3800**, June 1991

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so the return this card to you. Attach this form to the front of the mailpiece, or on the back idoes not permit. Write "Return Receipt Requested" on the mailpiece below the art. The Return Receipt Fee will provide you the signature of the persto and the date of delivery.	1. Addressee's Address
3. Article Addressed to:	4a. Article Number
Enron Oil & Gas Company	P 429 446 165
Attn: Mr. Pat Tower	4b. Service Type ☐ Registered ☐ Insured ☐X Certified ☐ COD
P.O. Box 2267	Express Mail Return Receipt for
Midland, Texas 79702	7. Date of Delivery AR - 4 1994
5. Signature (Addresser) 6. Signature (Agent)	Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 ± U.S. GPO: 1991-287-080 DOMESTIC RETURN RECEIPT

Camterra Resources Parners, Ltd. 306 West Wall, Suite 500 Midland, Texas 79701

Attn: Mr. Gary L. Pitts

Certified Mail - Return Receipt Requested

Re: ARCO Cedar Lake State 36-1 Well

1980' FSL & 660' FWL of Section 36 Township 17 South, Range 30 East Eddy County, New Mexico

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 11,500' Morrow test well at a location approximately 1980' FSL & 660' FWL of Section 36, Township 17 South, Range 30 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 36. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$516,900 and total completed well costs set forth as \$798,900.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, or upon your prior written request, I will be happy to submit an Operating Agreement to you for your review and execution. In the event that you do not desire to participate in the drilling of this well, we would be willing to discuss the possibilities of acquiring your interest under mutually acceptable terms.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

ARCO Permian

ARCO Cedar Lake State 36-1	Well
March 2, 1994	
Page 2	

Elect <u>TO</u> participate in the drilling o	f the ARCO Cedar Lake State 36-1 Well
Camterra Resources Partners, Ltd.	
Ву:	_
Date:	
Elect <u>NOT</u> to participate in the drilli	ng of the ARCO Cedar Lake State 36-1 Wel
Camterra Resources Partners, Ltd.	
Ву:	
Date:	

cc: Mr. David Goughnor

Camterra Resources Partners, Ltd. 2615 East End Boulevard South

Marshall, Texas 75670

ARCO Permian a unit of Atlantic Richfield Company Supplement Criainal

Well name	ine; ii		J.idilidi	ľδ	
TO TRAIN					
Cedar Lake State 3	36-1				11.500'
Location	JU 1				11.500
1980' FSL, 660' FWL, Section 36, T17S, R30E.	. Eddy County	. New Mexi	co		
District	1	QUOY- 10 Dev		Field	
ARCO Permian					Cedar Lake (Morrow)
Objective					
Morrow @		Ft.		@	Ft
		11.1	2 2 2 2 2 2		
Gen			Data Proc	essing inform	ation
X Development 9171 Single		AF	C No.	1	Original/Revision Indicator
Exploratorv 9172 Duai	İ			l	=Origina:
Workover/ 9171 Multiple				ł	2=Revision
					
Pecompietron]				
Tangible Costs - SUB 500 and 550	i		- 		
Tubular goods	Dr. lina	Evaluation (Dambietion i	Elem	Total Gross Dollars
13 3/8 1 CD from 0, 4t, 45 6.50					200
3.578 1.00 from 2.71.75 .500	_ 3.JCO1			·	0.0001
5 1/2 1 OD from 1 fr. to 500			- J.000		ഇ. 000]
2.7/8 * CD from 0 ft. to 0.000			:5.000		35.000
OD from 't to					9
OD from th. to					Ö
OD from II. to					ol
					o
2. Casingneaa, lubingneaa, Christmas (ree	7.500		5,000	5 0 4	12.500
3. Tubing Accessories	,333		J. 000		10,000
4. Artificial Lift Accessories			3,000	5 0 7	0
5. Well Protective Structures				5 0 8	ol
6. Unclassified	2,000		2,000		4.000
7. Adamona Basis (Sub 550)	2,332				0
Casingheaa, Tubinaneaa, Christmas Tree				5 0 4	0
Tubing Accessories				5 0 6	0
Artificial Lift Accessories				5 0 7	0
Well Profective Structures				5 0 8	0
TOTAL TANGIBLES	47 500	0	12,000		159,5001
	4/ 3001	<u> </u>	2.000	<u> </u>	37.333
Intangible Costs - SUB 600					
8. Contract Engineering Technical				0 1 3	0
9. Boat Operations				0 5 3	0
10. Minor Supplies				0 7 8	0
11. Electric Power and Light				2 4 1	0
12. Dieser Fuei				2 4 2	0
13. Natural Gas				2 4 3	0
14. Water	13.000		5,000	2 4 6	18,000
15. Property and Equipment Rentals				2 4 8	0
16. Security, Safety, and Firefighting	2.000		1.000		3.000
17. Tubular Testing, and inspection	3.000		2. 500		5.500
18. Trucking Tubulars	5, 000 		6.0 00		11.000
19. Casing Accessories	5,000		5,000		10.000
20. Site Preparation and Maintenance	30 .000		5.0 00	5 1 4	35,000
21, Permits, insurance, and Damandes	10.000			5 1 5	10,000
22. Rig Moving Expense				5 1 7	0
23. Shorebases				5 2 1	0
24. Camp Housekeeping	1,000		1.000	5 2 2	2.000
25. Reciamation	1.000		1,0000	5 3 5	2.000
26. Air Freight and Transportation				5 2 8	0
27. Disposal and Cleanup	8.000		3.000	\$ 3 1	11.000
					
	-				
- " - 		-7		l [1 1

ARCO Permian a unit of Atlantic Richfiela Company

Wellname	X	Originai						
Cedar Lake State 36-1		Supplement				Original/Revision Indicator		
Location	_	AFC No.		7		=Original		
Lea County, New Mexico		-			1		2=Revision	
District					1			
	İ				1			
ARCO Permian				, .				_
					Eler	n	Total Gross Dollars	_
Intangible Costs (Cont'd) - SUB 600	Orillina	Evaluation	Completion	<u> </u>				
28. Contract Footage Drilling								_
11500 ft. @ \$ 22.00 per root	253,000			5	3	2	253,000	_
29. Contract Drilling Daywork				<u> </u>				_
Orilling 2.5 days @ : 4.400.00 per day	2.200		2,200	5	3	3	4,400	_
30. Mobilization, Demobilization & Ria Mod.				5	3	4	0	_
31. Roads and Airstrips				5	3	6	0	
32. Completion/Workover Davwork				<u></u>				_
21. davs @ 1. 2.000.00 per aav			42.000				<u> </u>	
33. Drill Strina & BHA Rental			1.00	5	4	3		_
34. Weil Control Equipment	5.000	!	.1.500	1 5	4	7	7.500	_
35. Bits, Underreamers, & Hole Openers				5	4	8	0	
							<u> </u>	_
								_
36. Drilling Mud and Transportation	20.000			5	5	_1	20,000	
37. Drilling Mud Equipment and Services	1,000			5	5	2	1,000	_
38. Completion fluids			5. 000	5	5	_ 3	5,000	_
39. Open Hole Surveys	18.000			5	5	7	18,000	_
40. Wireline Work				5	5	9	0	_
41. Formation Monitoring	9.000			5	6	_	9.0001	
42. Cased Hole Surveys and perf. Fees	_		18.000	5	6	1	18,000	
43. Surface Well Test Equipment			3. 000	6	_ 5	3	8,000	_
44. Coring and Analysis	18.000			-		6	18,000	_
45. Drill Stem Test Equipment				5	7	2	0	_
46. Fracturing, Acidizing, and Gravel Pack			135,000	_				_
				5		7	0	_
47. Divers				5	_7	8	0	_
48. Fishing Tool Rental				5	8	0	0	_
49. Directional Drilling Tool Rental				5	8	_1_	0	
50. Telecommunications & Navigational Needs				5	8	2	0	_
51. Material Losses				5	8	. 8	0	_
52. Capitalized Overhead	38.200		30,800	6	0	4	69.000	_
53. Cement Running Fees for Casing & Tubing		1	!	 	_		1 000	_
13 3/8 * OD 600 Sacks	6.000			-			6.000	_
8 5/8 · OD Sacks	16.000			├-			16,000	_
5/1/02 · OD 2000 Sacks		ļ	20,000	-			20,000	_
		ļ		├				-
49. Directional Drilling Tool Rental				-			0	_
54. Cementing - Squeezes & Plugs				_	9		10,000	-
55. Unclassified	5.000		5, 000	0	0	0	10,000	-
				┼			0	-
				-				
TOTAL INTANGIBLES	469,400	0		 			639,400	4
TOTAL COST (Tangibles & Intangibles)	516.900		28 2,000	1			798,900	_
ு புத்தித்த			1				المراجعين المتوجع والمراجع مستدر	1

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that return this card to you. • Attach this form to the front of the mailpiece, or on the back it does not permit. • Write "Return Receipt Requested" on the mailpiece below the artition of the date of delivery. 3. Article Addressed to:	space 1. Addressee's Address
Camterra Resources Partners, Lt Attn: Mr. Gary L. Pitts 306 W. Wall, Suite 500 Midland, Texas 79701	d. P 429 446 170 4b. Service Type Registered Insured Cortified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery
5. Signature (Addressee)	Addressee's Address (Only if requested and fee is paid)
PS Form 3811, November 1990 ± U.S. GPO: 1991–287	OG DOMESTIC RETURN RECEIPT

El Paso Production Company c/o Meridian Oil, Inc. P.O. Box 51810 Midland, Texas 79701

Attn: Mr. Larry Crowder

Certified Mail - Return Receipt Requested

Re:

ARCO Cedar Lake State 36-1 Well 1980' FSL & 660' FWL of Section 36 Township 17 South, Range 30 East Eddy County, New Mexico

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 11,500' Morrow test well at a location approximately 1980' FSL & 660' FWL of Section 36, Township 17 South, Range 30 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 36. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$516,900 and total completed well costs set forth as \$798,900.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, or upon your prior written request, I will be happy to submit an Operating Agreement to you for your review and execution. In the event that you do not desire to participate in the drilling of this well, we would be willing to discuss the possibilities of acquiring your interest under mutually acceptable terms.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

ARCO Permian

ARCO Cedar Lake State 36-1 Well March 2, 1994 Page 2

Date:_____

Elect TO participate in the drilling of the ARCO Cedar Lake State 36-1 Well
El Paso Production Company
Ву:
Date:
Elect NOT to participate in the drilling of the ARCO Cedar Lake State 36-1 Well
El Paso Production Company
Ву:

ARCO Permian a unit of Atlantic Richfield Company Drilling Cost Estimate - Page 1

	ement	<u> </u>	Original		
Well name				ID	
Cedar Lake State	e 36-1				11,500'
Location					
1000/EST 660/EST Series 26 T175 D26	OF F14C	. M M			
1980' FSL. 660' FWL. Section 36. T17S. R3		. New Mexi	co	Field	
		A ea or oroup		l loid	_
ARCO Permian					Cedar Lake (Morrow)
Objective					
Morrow @		Ft.		@	FI
Gen			Data Proc	essing inform	ation
x Development 9171 Single		Δ	C No.		Original/Revision Indicator
	1		<u> </u>		
Exploratory 9172 Dual				i	
Workover/ 9171 Multiple					2=Revision L
Recompletion	_				
Tangible Costs - SUB 500 and 550					
i. Tubular gooas	Drillina	Evaluation	Completion	Elem	Total Gross Dollars
					10,000
35/8 * OD from			3,000		28,000
51/2 OD from 3ft. to 500 27/8 OD from 3ft. to 500			:0,000 :5,000		50.000 35.000
* OD from #1. to	~ 		30.000		33.60
" OD from ft. to	-				O O
" OD from ft. to					0
	7.500		5.000		0
Casingheaa, Tubingneaa, Christmas Tree Tubing Accessories	7,500		5, 000		12. 500
Artificial Lift Accessories	-+		,0,000	5 0 7	10,000
5. Well Protective Structures				5 0 8	0
6. Unclassified	2,000		2,0 00	0 0 0	4,000
7. Additional Basis (Sub 550)					0
Casinghead, Tubinghead, Christmas Tree				5 0 4	0
Tubing Accessories Artificial Lift Accessories				5 0 7	0
Well Protective Structures				5 0 8	0
TOTAL TANGIBLES	47 500	0	12,000		159.500
Intangible Costs - SUB 600					
8. Contract Engineering Technical				0 1 3	0
9. Boat Operations	<u> </u>			0 5 3	0
10. Minor Supplies				0 7 8	0
11. Electric Power and Light				2 4 1	0
12. Diesel Fuel 13. Natural Gas				2 4 2	0
14. Water	13,000		5,000		18.000
15. Property and Equipment Rentals				2 4 8	0
16. Security, Safety, and Firefighting	2,000		1,000		3,000
17. Tubular Testing, and Inspection	3,000		2,500		5,500 11,000
Trucking Tubulars Casing Accessories	5,0 00		6, 000 5, 000		10,000
20, Site Preparation and Maintenance	30,000		5,000		35.000
21. Permits, Insurance, and Damanges	10,000			5 1 5	10,000
22. Rig Moving Expense				5 1 7	0
23. Shorebases	1,000		1.000	5 2 1	2, 00 0
24. Camp Housekeeping 25. Reclamation	1,000		1,000		2,000
26. Air Freight and Transportation	1,00		1,000	5 2 8	2,000
27. Disposal and Cleanup	8,000		3,000		11,000
	•				
					<u></u>

ARCO Permian a unit of Atlantic Richfield Company

Drilling Cost Estimate - Page 2

Original

Cedar Lake State 36-1

Supplement

Original/Revision Indicator

Cedar Lake State 36-1	1	Suppleme	ent		_		Original/Revision Indicator		
Location		Α	AFC No.				i=Original 1		
Lea County, New Mexico					İ		2=Revision		
District		_							
ARCO Permian									
					Elen	1	Total Gross Dollars		
Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion						
28. Contract Footage Drilling								L	
11500 ft. @ \$ 22.00 per foot	25 3,000			5	3	2	253.000	L	
29. Contract Drilling Daywork				L					
Drilling <u>0.5</u> days @ : <u>4.400.00</u> per day	2,200		2,200	5	3	3	4,400		
30. Mobilization, Demobilization & Rig Mod.				5	3	4	0		
31. Roads and Airstrips				5	3	6	0		
32. Completion/Workover Daywork								_	
21 davs @ 1 2.000.00 per dav		,	42,000	5	4	2	42.000	Γ	
33. Drill String & BHA Rental			7,000	5	4	3	7,000	Γ	
34. Well Control Equipment	5.000		2,500	5	4	7	7.500	Γ	
35. Bits, Underreamers, & Hole Openers				5	4	8	0		
	1								
								Γ	
36. Drilling Mud and Transportation	20.000			5	5	1	20,000	Π	
37. Drilling Mud Equipment and Services	1,000			 	5		1,000	_	
38. Completion Fluids			5,000	-	5			-	
39. Open Hole Surveys	18,000					7	 	_	
40. Wireline Work				5	5	9	0	_	
41. Formation Monitaring	9,000			5	6	_	9,000	Γ	
42. Cased Hole Surveys and perf. Fees			18,000		6	7	18,000	Γ	
43. Surface Well Test Equipment			8,000		5		8.000		
44. Coring and Analysis	18,000	····			6		18,000		
45. Drill Stem Test Equipment					- -		0		
46. Fracturing, Acidizing, and Gravel Pack			135,000					$\overline{}$	
			, , , , ,	-	7	7	0	_	
47. Divers	- 				,		0	_	
48. Fishing Tool Rental	- 			_	8		0		
49. Directional Drilling Tool Rental				5	8	<u>,</u>	0	-	
50. Telecommunications & Navigational Needs					8		0	-	
51. Material Losses					8	_	0	_	
52. Capitalized Overhead	38,200		30,800	_	÷		69,000	-	
53. Cement Running Fees for Casing & Tubing	38,200		30,000	-			07,000	_	
13 3/8 * OD 600 Sacks	6,000		,	-			6.000		
8 5/8 · OD 2000 Sacks	16,000			-			16,000	_	
5/1/02 · OD 2000 Sacks	10,000		20, 000	-			20,000	_	
<u> </u>			20,000	1			20,000		
49. Directional Drilling Tool Rental				-			0	_	
54. Cementing - Squeezes & Plugs				_	9	_	0		
	5 m		5.000			-	10,000		
55. Unclassified	5,000		5, 000	0	0	_0	10,000		
				-			0		
			176 66-	-	_				
TOTAL INTANGIBLES	469,400	0	170,000				639,400	_	
TOTAL COST (Tangibles & Intangibles)	516,900	0	28 2.000				798,900		
EVALUATED COST	516,900		leat 1						

Certified Mail No Insurance Coverage Provided Do not use for Ingenational Mail Research	on Co.	9701 \$.7.7.5			\$2.25	
Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail	Paso Production	d Iexas 79701	ery Fee	Restricted Delivery Fee Return Receipt. Showing	Receipt Showing to Whom, in Address	aled J
WITH SEWIS	Sent to E1 Pas	Po. State and Midland Postage	Certified Fee Special Delivery Fee	Restricted Delivery Fee Return Receipt. Showing to Whome State Delivery		Postmark or Day

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so the return this card to you. Attach this form to the front of the mailpiece, or on the back does not permit. Write "Return Receipt Requested" on the mailpiece below the are: The Return Receipt Fee will provide you the signature of the perto and the date of delivery.	if space 1. Addressee's Address HND TEXAS 797 03/07/94 (
3. Article Addressed to:	4a. Article Number
El Paso Production Company	P 429 446 167 4b. Service Type
c/o Meridian Oil, Inc.	Registered Insured
Attn: Mr. Larry Crowder	☐ Express Mail ☐ Return Receipt for Merchandise
P.O. Box 51810 Midland, Texas 79701	7. Date of Delivery
5. Signature (Addressee)	8. Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent)	1 1001 T 1001
PS Form 3811, November 1990 + U.S. GPO: 1991-20	97-086 DOMESTIC RETURN RECEIPT

Coastal Management Corporation 200 North Loraine, Suite 700 Midland, Texas 79702-2726

Certified Mail - Return Receipt Requested

Attn: Mr. Larry Snyder

Re: ARCO Cedar Lake State 36-1 Well

1980' FSL & 660' FWL of Section 36 Township 17 South, Range 30 East Eddy County, New Mexico

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 11,500' Morrow test well at a location approximately 1980' FSL & 660' FWL of Section 36, Township 17 South, Range 30 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 36. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$516,900 and total completed well costs set forth as \$798,900.

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, or upon your prior written request, I will be happy to submit an Operating Agreement to you for your review and execution. In the event that you do not desire to participate in the drilling of this well, we would be willing to discuss the possibilities of acquiring your interest under mutually acceptable terms.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

ARCO Permian

ARCO Cedar Lake State 36-	1 W	'ell
March 2, 1994		
Page 2		

Elec	t TO participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Coas	stal Management Corporation
By:_	
Date	; <u> </u>
Elec	et NOT to participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Coas	stal Management Corporation
By:_	
Date	

Burns Operating P.O. Box 97525 cc:

Wichita Falls, Texas 76307 Attn: Mr. Steve Hanger

ARCO Permian a unit of Atlantic Richfield Company

Suppler	nenr	Y !	Original	· +	
Welliname				1D	
Coden Lake State	27.1				
Cedar Lake State .	30-1				11,500'
Location					
1980' FSL, 660' FWL, Section 36, T17S, R30E	Eddy County	New Meri	co		
District		Area or Group		Field	
	ļ	A1943 01 9400D		111910	
ARCO Permian				ļ	Cedar Lake (Morrow)
Objective					
Mo		г.			_
Morrow @		Ft.		@	p.
Gen	_		Data Proc	essing inform	action
X Development 9171 Single		Δ.	C No.		Original/Revision Indicator
					
Exploratorv 9172 Dual	1				1=Original []
Workover/ 9171 Multiple					2=Revision
	L				
Recompletion					
Tangible Costs - SUB 500 and 550					
'. Tubular goods	Drilling	Evaluation	Completion	£lem	Total Gross Dollars
3 3/8 * OD from 3 ft. to550	0.000				0.000
3 5/8 " CD from 3 ft. to :::500	3.000				28.000
5 1/2 " OD from) ft. to 500			.0,000		50.000
<u>2 78</u> " OD from <u>J</u> ft. to <u>``.000</u>			35,000		35.000
1 OD from tt. to					0
" OD fromft. to					0
OD from ft. to					0
					0
2. Casingneaa, Tubingneaa, Christmas Tree	7,500		5,000		12.500
3. Tubing Accessories			10,000		10,000
4. Artificial Lift Accessories	 			5 0 7	<u> </u>
5. Well Protective Structures				5 0 8	0
6. Unclassified	2,000		2,000	0 0 0	4.000
7. Additional Basis (Sub 550)					0
Casinghead, Tubinghead, Christmas Tree	ļ			5 0 4	0
Tubing Accessories				5 0 6	0
Artificial Lift Accessories				5 0 7	0
Well Protective Structures				5 0 8	0
TOTAL TANGIBLES	47 500		112,000	<u> </u>	159,500
Intangible Costs - SUB 600					1
8. Contract Engineering Technical				0 1 3	0
9. Boat Operations	 			0 5 3	0
10. Minor Supplies				0 7 8	0
11. Electric Power and Light				2 4 1	0
12. Dieser Fuel				2 4 2	0
13. Natura Gas				2 4 3	0
14. Water	13,000		5,000		18.000
15. Property and Equipment Rentals				2 4 8	0
16. Security, Safety, and Firefighting	2,000		1,000		3,000
17. Tubular Testing, and Inspection	3,000		2,500		5,500
18. Trucking Tubulars	5,000		6,000		10,000
19. Casing Accessories	5,000		5,0 00		10, 00 0 35, 00 0
20. Site Preparation and Maintenance	30.000		5, 000		10,000
21. Permits, Insurance, and Damanges	10,000			5 1 5	10,000
22. Rig Moving Expense 23. Shorepases	 			5 2 1	0
23. Shorebases 24. Camp Housekeeping	1,000		1,000		2,000
25. Reclamation	1,000		1,000		2,000
26. Air Freight and Transportation	1,000		1,000	5 2 8	2,00
27. Disposal and Cleanup	8,000		3,000		11,000
	1 3,330		- 0,550		
	 				
	ļ				
(

ARCO Permian a unit of Atlantic Richfield Company

Well name		Original						_
Cedar Lake State 36-1	<u> </u>	Xi Original Supplement					Original/Revision Indicator	
Location								
	}	A	FC No.				1=Original 2=Revision	
Lea County. New Mexico								
District	Ì							
ARCO Permian							_	
					Elen	n .	Total Gross Dollars	
Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion					
28. Contract Footage Drilling								
11500 ft. @\$ 22.00 per foot	253,000			5	3	2	253,000	
29. Contract Drilling Daywork								
Drilling <u>2.5</u> days @ : <u>4.400.00</u> per day	2.200		2,200	5	3	3	4,400	
30. Mobilization. Demobilization & Rig Mod.				5	3	4	0	
31. Roads and Airstrips				5	3	6	_ 0	
32. Completion/Workover Daywork								
21. days @ { 2.000,00 per day			42,000	5	4	2	42.000	
33. Drill String & BHA Rental			7,000	5	4	3	7,000	
34. Well Control Equipment	5.000		2,500	5	4	7	7.500	
35. Bits, Underreamers, & Hole Openers				5	4	8)	
					_			
36. Drilling Mud ana Transportation	20.000			5	5	1	20,000	
37. Drilling Mud Equipment and Services	1.000			5	5	2	1,000	
38. Completion Fluids			5.000	5	5	3	5,000	
39. Open Hole Surveys	18,000			5	5	7	18,000	
40. Wireline Work				5	5	9	0	
41. Formation Monitoring	9,000			5	6	0	9,000	
42. Cased Hole Surveys and perf. Fees			18,000	5	6	1	18,000	
43. Surface Well Test Equipment			8,000	6	_5	3	8,000	
44. Coring and Analysis	8,000				6	6	18,000	_
45. Drill Stem Test Equipment				5	7	2	0	
46. Fracturing, Acidizing, and Gravel Pack			135,000					
					7		 	
47. Divers				5	7	8	0	
48, Fishing Tool Rental				-	8	0	0	
49. Directional Drilling Tool Rental				5	8	1	0	
50. Telecommunications & Navigational Needs				5		2	0	_
51. Material Losses				5	8	8	0	
52. Capitalized Overneaa	38,200		30,800	6	0	_4	69,000	_
53. Cement Running Fees for Casing & Tubing								_
13 3/8 · OD 600 Sacks	6,000			-			6,000	
8 5/8 ' OD 2000 Sacks	16.000						16,000	_
5/1/02 ° CD 2000 Sacks	ļ		20.000	-			20,000	_
	_			-			0	_
49. Directional Drilling Tool Rental				 			0	_
54. Cementing - Squeezes & Plugs			c ~~~		9		10,000	_
55. Unclassified	5,000		5,000	۳	0	0	0	_
				-			0	
			170 000	-		_		_
TOTAL INTANGIBLES	469,400			_			639,400	_
TOTAL COST (Tangibles & Intangibles)	516,900		28 2,000	<u> </u>			798,900	
EVALUATED COST	516,900		1-1					
The state of the s	\$708 000		ļ					

PS	Form	3800	luna	1001
7.3	T(11111)	JOUU.	June	1.77

Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail Sent to Coastal Mgmt. Corp. Sinest and No. Loraine, Ste. 700 P.O. State and ZIP Code Hidland, Texas 79702-2726 Postage \$2725 Centified Fee Special Delivery Fee Return Receipt Showing to Whom. Baceipt Showing to Whom. Date, and Addresse's Address TOTAL Restrige Postmärk or Date Fees TOTAL Restrige Return Receipt Showing to Whom. Date, and Addresse's Address TOTAL Restrige Postmärk or Date Postmärk or Date

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so the return this card to you. • Attach this form to the front of the mailpiece, or on the back it does not permit. • Write "Return Receipt Requested" on the mailpiece below the arti. • The Return Receipt Fee will provide you the signature of the person and the date of delivery.	i space 1. Addressee's Address cle number. on delivered Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number
³ Coastal Mgmt. Corp.	P 429 446 168
Attn: Mr. Larry Snyder 200 N. Loraine, Ste. 700 Midland, Texas 79702-2726	4b. Service Type Registered Insured COD Express Mail Return Receipt for Merchandise 7. Date of Delivery
5. Signature (Addressee)	Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent) PS Form 38 1 1 November 1990 ± U.S. GPO: 1991–287	ON DOMESTIC DETURN DECEMENT
73 FORM SOLIT TO VENUE 1990 RUS. GPO: INVI-201	OMESTIC RETURN RECEIPT

Camterra Resources Partners, Ltd. Five Post Oak Park, Suite 1500 Houston, Texas 77027

Attn: Mr. Gary L. Pitts

Re: ARCO Cedar Lake State 36-1 Well

1980' FSL & 660' FWL of Section 36 Township 17 South, Range 30 East Eddy County, New Mexico

Gentlemen:

Please be advised that ARCO Permian, a unit of Atlantic Richfield Company, hereinafter referred to as "ARCO", hereby proposes the drilling of an 11,500' Morrow test well at a location approximately 1980' FSL & 660' FWL of Section 36, Township 17 South, Range 30 East, Eddy County, New Mexico. It is currently anticipated that the drilling and proration unit for this well would be the W/2 of said Section 36. Attached hereto for your perusal, you will find a copy of our drilling cost estimate for this well which indicates a dry hole cost of \$516,900 and total completed well costs set forth as \$798,900.

Certified Mail - Return Receipt Requested

Please indicate your election below of either to participate or not to participate in the drilling of this well and return one (1) copy of this letter to the undersigned. In the event that you desire to participate in the drilling of this well, or upon your prior written request, I will be happy to submit an Operating Agreement to you for your review and execution. In the event that you do not desire to participate in the drilling of this well, we would be willing to discuss the possibilities of acquiring your interest under mutually acceptable terms.

Should you have any questions or problems concerning this matter, please do not hesitate to contact me by telephone at (915) 688-5237.

Sincerely,

ARCO Permian

Elect TO participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Camterra Resources Partners, Ltd.
By:
Date:
Elect NOT to participate in the drilling of the ARCO Cedar Lake State 36-1 Well
Camterra Resources Partners, Ltd.
Ву:
Date:

ARCO Permian a unit of Atlantic Richfield Company Supplement

Well name	10111		Ongiriai	ĪD					
Cedar Lake State 3	66-1				11.500'				
Location									
1000LEGY ((OLEMA C	Dir G								
1980' FSL, 660' FWL. Section 36, T17S, R30E.			<u>co</u>						
District	1	Area or Group		Field					
ARCO Permian				1	Cedar Lake (Morrow)				
Objective					Count Dake (Money)				
		[
Morrow @		Ft.	·			Ft.			
Gen			Data Proc	essing inform	ssing information				
X Development 9171 Single	ſ	A 5	C No.		Original/Povision Indicator				
X Development 9171 Single	ŀ	Ar	C NO.		Original/Revision Indicator				
Exploratory 9172 Dual	1				l=Original				
Workover/ 9171 Multiple					2=Revision				
Workovery	<u>,</u>								
Recompletion									
Tangible Costs - SUB 500 and 550									
1. Tubular goods	Dalling	Evaluation	Completion	Elem	Total Gross Dollars				
	000				.0.000				
3 5/8 " OD from	19.000								
5 1/2 * OD from 3 ft. to 11.500			000 ,0c		იე.000				
27/8 * OD from ft. to 11.000			35,000		35,000				
"OD fromff to					0				
" OD from ft, to					0				
"OD from ft. to					0				
					0				
Casinghead, Tubinghead, Christmas Tree	7,500		5,000		12.500				
3. Tubing Accessories			0.000		10,000	—			
4. Artificial Lift Accessories				5 0 7	0	_			
5. Well Protective Structures	0.000		3.000	5 0 8	0				
6. Unclassified 7. Additional Basis (Sub 550)	2,000		2.000	0 0 0	4,000	-			
Casinghead, Tubingheaa, Christmas Tree				5 0 4	0				
Tubing Accessories				5 0 6	0	_			
Artificial Lift Accessories				5 0 7	0				
Well Protective Structures				5 0 8	o o				
TOTAL TANGIBLES	47 500	0	12,000	_	159.500				
	47 5001		:2,000		107,000	_			
Intangible Costs - SUB 600									
8. Contract Engineering Technical				0 1 3	0				
9. Boat Operations				0 5 3	0				
10. Minor Supplies				0 7 8	0				
11. Electric Power and Light				2 4 1	0				
12. Diesei Fuei				2 4 2	0				
13. Natural Gas	10.000		C 000	2 4 3	0				
14. Water	13,000		5,000		18,000				
15. Property and Equipment Rentas 16. Security, Safety, and Firefighting	2,000		1,000	2 4 8	3,000				
17. Tubular Testing, and Inspection	3,000		2,500		5,500				
18. Trucking Tubulars	5,000		6,000		11,000				
19. Casing Accessories	5,000		5,000		10,000				
20. Site Preparation and Maintenance	30,000		5,000		35,000				
21, Permits, insurance, and Damanges	10,000			5 1 5	10,000				
22. Rig Moving Expense				5 1 7	0				
23. Shorebases				5 2 1	0				
24. Camp Housekeeping	1,000		1,000	5 2 2	2.000				
25. Reclamation	1,000		1,000		2,000				
26. Air Freight and Transportation				5 2 8	0	\Box			
27. Disposal and Cleanup	8,000		3,000	5 3 1	11.000				
						\dashv			
						\dashv			

ARCO Permian a unit of Atlantic Richfield Company

Wellname	==				<u> </u>					
		_								
Cedar Lake State 36-1		Supplement				Original/Revision Indicator				
Location		AFC No.			l		=Original			
Lea County, New Mexico					l		2=Revision			
District										
A DCO Domnion										
ARCO Permian										
Internatible Costs (Costs) CID (00					Elen	1	Total Gross Dollars	_		
Intangible Costs (Cont'd) - SUB 600	Drilling	Evaluation	Completion	-						
28. Contract Footage Drilling				├				-		
11500 ft. @ \$ 22.00 per foot	253,000			5	3	2	253,000			
29. Contract Drilling Daywork										
Drilling <u>0.5</u> days @ : <u>4.400.00</u> per day	2,200		2,200	5	_3	3	4,400			
30. Mobilization, Demobilization & Rig Mod.				5	_3	4	0			
31. Roads and Airstrips				5	3	6	0			
32. Completion/Workover Daywork	1			L						
21 davs @ : 2 <u>.000.00</u> per dav			42.000	5	4	2	42, 00 0			
33. Drill String & BHA Rentat			7000	5	4	3	7,000			
34. Well Control Equipment	5,000		2,500	5	4	7	7,500			
35. Bits, Underreamers, & Hole Openers				5	4	8	0			
36. Drilling Mud and Transportation	20, 00 0			5	5	1	20,000			
37. Drilling Mud Equipment and Services	1,000			5	5	2	1,000			
38. Completion Fluids			5,000	5	5	3	5,000			
39. Open Hole Surveys	18,000			5	5	7	18,000	_		
40. Wireline Work				5	5	9	0	_		
41. Formation Monitoring	9,000			5	6	0	9,000			
42. Cased Hole Surveys and perf. Fees	7,500		18,000	-	6	1	18,000	_		
43. Surface Well Test Equipment			8,000	_	_ _	3	8.000	_		
44. Coring and Analysis	18,000		5,560	5	- - -	_ _	18,000			
45. Drill Stem Test Equipment	10,500			5	7	2	10,000			
			135,000	-			0	_		
46. Fracturing, Acidizing, and Gravel Pack			133,000	_	7	_	0			
47. Divo-				5	- <u>/</u>	8	0			
47. Divers				_			0			
48. Fishing Tool Rental				5	8	0	0			
49. Directional Drilling Tool Rental				5	8	1	0	_		
50. Telecommunications & Navigational Needs				5	8	2				
51. Material Losses	20.000		30.000	5	8	8	60,000			
52. Capitalized Overhead	38.200		30. 800 .	6	0	4	69,000			
53. Cement Running Fees for Casing & Tubing							/ 000			
13 3/8 · OD 600 Sacks	6,000		 				6,000			
8 5/8 OD 2000 Sacks	16,000			<u> </u>			16,000			
5/1/02 • OD			20,000	_			20,000			
							0			
49. Directional Drilling Tool Rental			 	<u> </u>		_	0			
54. Cementing - Squeezes & Plugs				_	9		0			
55. Unclassified	5,000		5,000	10	0	0	10,000			
							0			
			 	<u> </u>			0			
TOTAL INTANGIBLES	469,400	0		_			639,400			
TOTAL COST (Tangibles & Intangibles)	516,900	C	28 2.000				798,900			
EVALUATED COST	516,900						early server of the			
	\$700 000		1				*			

역약을 가하게 통원하다.

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PS Form **3800**, June 1991