

**CASE 10993:** **Application of ARCO Permian for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 17 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Loco Hills-Atoka Gas Pool and the Cedar Lake-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location within said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3.5 miles south-southeast of Loco Hills, New Mexico.

**CASE 10994:** **Application of Enserch Exploration, Inc. for the assignment at a special depth bracket oil allowable, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico.

**CASE 10995:** **Application of Mewbourne Oil Company for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to drill its Babbling Springs "26" Federal Well No. 1 at an unorthodox gas well location 1650 feet from the North and West lines (Unit F) of section 26, Township 20 South, Range 25 East, to test the Undesignated West Bubbling Springs-Morrow Gas Pool. The N/2 of said Section 26 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 4 miles southwest by south of Seven Rivers, New Mexico.

**CASE 10974:** **(Continued from May 26, 1994, Examiner Hearing.)**

**Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the W/2 SE/4 of Section 32, Township 18 South, Range 34 East, forming an 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated EK-Bone Spring Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location in the NW/4 SE/4 (Unit J) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8.5 miles southwest by south of Buckeye, New Mexico.

**CASE 10670:** **(Reopened)**

In the matter of Case No. 10670 being reopened pursuant to the provisions of Order No. R-9912 which order promulgated special rules and regulations for the Northeast Jenkins-Devonian Pool including a provision for 80-acre spacing. Operators in the subject pool should be prepared to appear and show cause why the temporary special rules and regulations for the Northeast-Jenkins Devonian Pool should not be rescinded and said pool not be developed on 40-acre spacing units.

**CASE 10444:** **(Reopened)**

In the matter of Case No. 10444 being reopened pursuant to the provisions of Order No. R-9696 which order promulgated special rules and regulations for the Hobbs-Lower Blinebry Pool including a provision for 80-acre spacing units. Operators in the subject pool should be prepared to appear and show cause why the temporary special pool rules for the Hobbs-Lower Blinebry Pool should not be rescinded and said pool not be developed on 40-acre spacing units and why both the upper and lower Blinebry pools formed by this order should not be rejoined and redesignated the Hobbs-Blinebry Pool.

**CASE 10978:** **(Continued from May 26, 1994, Examiner Hearing.)**

**Application of Marathon Oil Company to amend Division Order No. R-10082, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks to amend Division Order No. R-10082 to authorize the applicant at its discretion to utilize either the J. M. Denton Well No. 4 located in the NE/4 SW/4 (Unit K) of Section 11, Township 15 South, Range 37 East or, in the alternative, its previously approved J. M. Denton Well No. 5 located in the SE/4 SW/4 (Unit N) of said Section 11, as the initial well for its high angle/horizontal/directional drilling project approved by said Order No. R-10082 in the Denton-Devonian Pool, underlying a Project Area being the SW/4, N/2 SE/4 and SE/4 SE/4 of said Section 11. Applicant further seeks the designation of a target window for said well such that the horizontal or producing portion of said wellbore shall be no closer than 330 feet to any outer boundary of the project area. Said project is located approximately 4.5 miles south-southeast of Prairieview, New Mexico.

**CASE 10996:** **Application of Anadarko Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the NE/2 of Section 22, Township 18 South, Range 32 East, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to its existing Querecho Plains Unit Well No. 1 which was drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 22. Also to be considered will be the valuation of the existing wellbore and the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 8 miles south-southwest from Maljamar, New Mexico.

**CASE 10997:** **Application of Nearburg Exploration Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 26, Township 19 South, Range 25 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Cemetery-Atoka Gas Pool and Undesignated Cemetery-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox gas well location 1450 feet from the North and East lines (Unit G) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles west of Lakewood, New Mexico.

**CASE 10998:** **Application of Hallwood Petroleum, Inc. for an unorthodox oil well location and non-standard oil proration unit, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks to establish a non-standard 80-acre oil proration and spacing unit in the Undesignated Hat Mesa-Delaware Pool comprising the SW/4 SE/4 and the SE/4 SE/4 of Section 30, Township 20 South, Range 33 East, to be dedicated to its Bass Federal Well No. 2 which was originally drilled as a Morrow gas well at an unorthodox location 660 feet from the South line and 1300 feet from the East line (Unit P) of Section 30 and which has been recompleted into and which applicant proposes to dedicate to the Hat Mesa-Delaware Pool. Said unit is located approximately two-thirds of a mile south of a point on State Highway 176 approximately 1.7 miles from the intersection of U.S. Highways 62/180 and State Highway 176.

**CASE 10999:** **Application of Kaiser-Francis Oil Company to Amend Division Order No. R-10048, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks to change the surface location for its Pure Gold "B" Well No. 10 from a proposed location 10 feet from the South line and 145 feet from the West line (Unit M) of Section 16, Township 23 South, Range 31 East, to a new location being 10 feet from the South line and 480 feet from the East line (Unit P) of Section 17, Township 23 South, Range 31 East. Such change will necessitate an amendment to Division Order No. R-10048, dated December 16, 1993. IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

**CASE 10962:** (Continued from May 12, 1994, Examiner Hearing.)

**Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in the NE/4 SE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

**CASE 11000:** **Application of Matador Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Cisco formation underlying Lots 1 and 2, the NE/4 and E/2 NW/4 (N/2 equivalent) of Section 19, Township 20 South, Range 27 East, forming a standard 319.65-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated McKittrick-Wolfcamp Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location within said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5.5 miles southeast by south of Seven Rivers, New Mexico.

**DOCKET: EXAMINER HEARING - THURSDAY - JUNE 23, 1994**  
**8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING**  
**SANTA FE, NEW MEXICO**

Dockets Nos. 20-94 and 21-94 are tentatively set for July 7, 1994 and July 21, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 10976:** (Continued from June 9, 1994, Examiner Hearing.)

**Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 32, Township 17 South, Range 31 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 1.5 miles southwest of the junction of U.S. Highway 82 and State Road 529.

**CASE 11002:** **Application of West Largo Corporation for compulsory pooling, Sandoval County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Rusty-Chacra Pool underlying the SW/4 of Section 4, Township 21 North, Range 6 West, forming a standard 160-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 9 miles south of Counselor, New Mexico.

**CASE 11003:** **Application of Hal J. Rasmussen Operating, Inc. for a pressure maintenance project, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its Farnsworth A Lease in Section 13, Township 26 South, Range 36 East, by the injection of water into the Seven Rivers formation, Scarborough Yates-Seven Rivers Pool, through its Farnsworth A Wells No. 1 and 2 located in Units A and P, respectively, of said Section 13. Said project is located approximately 4 miles south-southwest of Jal, New Mexico.

**CASE 11004:** **Application of Yates Petroleum Corporation for thirteen unorthodox infill gas well locations, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval of thirteen certain Pecos Slope-Abo Gas Pool infill gas well locations all located within its pilot enhanced gas recovery project, which was the subject of Division Order No. R-9976 and in Division Case No. 10981, comprising portions of Townships 5, 6, and 7 South, Ranges 25 and 26 East.

**CASE 11005:** **Application of Texaco Exploration and Production Inc. for pool reclassification, vertical extension, horizontal contraction and expansion, special pool rules, and for a special depth bracket allowable, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks to extend the vertical limits of the North Teague-Lower Paddock-Blaine Gas Pool, presently comprising the N/2 of Section 9, Township 23 South, Range 37 East, to include the Tubb, Drinkard and Abo formations. Applicant also seeks to reclassify said pool as an oil pool and to contract its horizontal limits to delete the E/2 NE/4 of said Section 9 and to expand said boundary to include the N/2 SW/4 of said Section 9 and the E/2 NE/4 of offsetting Section 8. Further, the applicant seeks the promulgation of special pool rules including a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil and the assignment of a special depth bracket allowable of 400 barrels of oil per day. Said pool is located approximately 8 miles south of Eunice, New Mexico.

**CASE 10994:** (Continued from June 9, 1993, Examiner Hearing.)

**Application of Emserch Exploration, Inc. for the assignment at a special depth bracket oil allowable, Roosevelt County, New Mexico.** Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico.

**CASE 11006:** **Application of Maralex Resources, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, NE/4, E/2 NW/4 of Section 19, Township 30 North, Range 11 West, forming a standard 327.10-acre gas spacing and proration unit for said pool. Said well is to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2.5 miles south of the Aztec, New Mexico Municipal Airport.

**CASE 11007:** **Application of Maralex Resources, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3, 4 and 5 and the E/2 SW/4, N/2 SE/4 and SW/4 SE/4 of Section 19, Township 30 North, Range 11 West, forming a standard 326.26-acre gas spacing and proration unit for said pool. Said well is to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2.5 miles south of the Aztec, New Mexico Municipal Airport.

**CASE 11008:** **Application of GECKO, Inc. for an unorthodox oil well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled 2414 feet from the North line and 1109 feet from the West line (Unit E) of Section 36, Township 16 South, Range 37 East, to test the Shipp-Strawn Pool, the S/2 NW/4 of said Section 36 to be dedicated to said well to form a standard 80-acre oil spacing and proration unit for said pool. Said unit is located approximately 5.5 miles north of Humble City, New Mexico.

**CASE 11009:** **Application of GECKO, Inc. for an unorthodox oil well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled 555 feet from the South line and 1648 feet from the West line (Unit N) of Section 26, Township 16 South, Range 37 East, Casey-Strawn Pool. The S/2 SW/4 of said Section 26 is to be dedicated to said well to form a standard 80-acre oil spacing and proration for said pool. Said unit is located approximately 6.5 miles north of Humble City, New Mexico.

**CASE 10996:** (Continued from June 9, 1994, Examiner Hearing.)

**Application of Anadarko Petroleum Corporation for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 22, Township 18 South, Range 32 East, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to its existing Querecho Plains Unit Well No. 1 which was drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 22. Also to be considered will be the valuation of the existing wellbore and the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 8 miles south-southwest from Maljamar, New Mexico.

**CASE 10962:** (Continued from June 9, 1994, Examiner Hearing.)

**Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in the NE/4 SE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

**CASE 11010:** **Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation, underlying the S/2 of Section 22, Township 19 South, Range 25 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Cemetery-Morrow Gas Pool. Said unit is to be dedicated to its B&B Well No. 2 to be drilled and completed at a standard gas well location (Unit O) in said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles west of Lakewood, New Mexico.

**DOCKET: EXAMINER HEARING - THURSDAY - JULY 21, 1994**  
**8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING**  
**SANTA FE, NEW MEXICO**

Dockets Nos. 22-94 and 23-94 are tentatively set for August 4, 1994 and August 18, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11003:** (Continued from June 23, 1994, Examiner Hearing.)

Application of Hal J. Rasmussen Operating, Inc. for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its Farnsworth A Lease in Section 13, Township 26 South, Range 36 East, by the injection of water into the Seven Rivers formation, Scarborough Yates-Seven Rivers Pool, through its Farnsworth A Wells No. 1 and 2 located in Units A and P, respectively, of said Section 13. Said project is located approximately 4 miles south-southwest of Jal, New Mexico.

**CASE 11019:** Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to drill a well at an unorthodox gas well location 330 feet from the South line and 950 feet from the West line (Lot 4-Unit M) of Irregular Section 7, Township 22 South, Range 31 East, to test the Undesignated Cabin Lake-Morrow Gas Pool. Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of said Section 7 are to be dedicated to said well to form a 319.81-acre gas spacing and proration unit. Said unit is located approximately 19 miles northeast by east of Malaga, New Mexico.

**CASE 11020:** Application of Paloma Resources, Inc. for simultaneous dedication of, in the alternative, pool creation, pool contraction and for two non-standard gas proration units, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C(2) as outlined in Division Memorandum dated August 30, 1990, to authorize the concurrent production of its Peery Federal Well No. 2, located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 29, Township 15 South, Range 30 East, and its Peery Federal Well No. 3, located 1820 feet from the South line and 2140 feet from the West line (Unit K) of said Section 29 and the simultaneous dedication of said wells to a standard 320-acre gas spacing and proration unit comprising the S/2 of said Section 29 for production from the Little Lucky Lake-Morrow Gas Pool. IN THE ALTERNATIVE, the applicant seeks the contraction of the Little Lucky Lake-Morrow Gas Pool by deleting the SE/4 of said Section 29 from said pool and the concomitant creation of a new Morrow gas pool to comprise said acreage. Further, the applicant requests the formation of two non-standard 160-acre gas spacing and proration units for Morrow gas production from the SE/4 and SW/4 of said Section 29. Said area is located approximately 11.5 miles north by east of Loco Hills, New Mexico,

**CASE 11021:** Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 22, Township 20 South, Range 25 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Cemetery-Morrow Gas Pool or the Undesignated West Bubbling Springs-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south of Lakewood, New Mexico.

**CASE 11022:** Application of Bass Enterprises Production Co., for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 12, Township 22 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Northeast Livingston Ridge-Atoka Gas Pool and Undesignated Cabin Lake-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles east of the IMC Potash Mine and Mill.

**CASE 10994:** (Continued from June 23, 1994, Examiner Hearing.) *(De Novo)*

Application of Enserch Exploration, Inc. for the assignment at a special depth bracket oil allowable, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks a special depth bracket oil allowable, pursuant to General Rule 505(d), of 500 barrels of oil per day for the South Peterson-Fusselman Pool, which is located in portions of Townships 5 and 6 South, Ranges 32 and 33 East, being approximately 14 miles east of Kenna, New Mexico.

*Upon application of Enserch Exploration, Inc., this case will be heard De Novo*

**CASE 11023:**     **Application of AnSon Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, underlying the SE/4 NW/4 (Unit F) of Section 33, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to the proposed Mary "33" Well No. 1 to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles north-northwest of Knowles, New Mexico.

**CASE 11024:**     **Application of AnSon Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, underlying the NE/4 SW/4 (Unit K) of Section 33, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to the proposed Lawrence "33" Well No. 1 to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles north-northwest of Knowles, New Mexico.

**CASE 11025:**     **Application of AnSon Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, underlying the NW/4 SE/4 (Unit J) of Section 33, Township 16 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to the proposed Anderson "33" Well No. 1 to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles north-northwest of Knowles, New Mexico.

**CASE 11026:**     **Application of AnSon Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, underlying the NW/4 NE/4 (Unit B) of Section 8, Township 17 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to the proposed Schaap "8" Well No. 1 to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2.5 miles west-northwest of Knowles, New Mexico.

**CASE 11027:**     **Application of Enron Oil & Gas Company for unorthodox oil well location, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to drill a well at an unorthodox oil well location 990 feet from the South and West lines (Unit M) of Section 7, Township 25 South, Range 34 East, to test the Undesignated Red Hills-Bone Spring Pool. The W/2 SW/4 of said Section 7 is to be dedicated to said well forming a standard 80-acre spacing and proration unit for said pool. Said unit is located approximately 19 miles west by north of Jal, New Mexico.

**CASE 11028:**     **Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle South Blanco-Pictured Cliffs Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its State Com Well No. 47, located 1760 feet from the South line and 835 feet from the West line (Unit L) of Section 2, Township 27 North, Range 8 West, which is located approximately 13 miles southeast by east of Blanco, New Mexico.

**CASE 11029:**     **Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Pictured Cliffs Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its State Com "G" Well No. 2A, located 1650 feet from the South and East lines (Unit J) of Section 32, Township 29 North, Range 8 West, which is located approximately 8 miles east-southeast of Blanco, New Mexico.

**CASE 11030:**     **Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Pictured Cliffs Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its State Com "R" Well No. 14, located 940 feet from the South line and 990 feet from the West line (Unit M) of Section 36, Township 30 North, Range 9 West, which is located approximately 6 miles east-northeast of Turley, New Mexico.

**DOCKET: COMMISSION HEARING - THURSDAY - JANUARY 16, 1997**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**  
**The Land Commissioner's designee for this hearing will be Jami Bailey**

**CASE 11705:** **Application of the Oil Conservation Division to amend Order R-8170, as amended, "General Rules for the Prorated Pools of New Mexico. Applicant seeks to amend Order No. R-8170, as amended, to simplify the testing and proration rules as applied to the prorated pools of northwest New Mexico.**

**CASE 10994:** **(Reopened)**

**Application of Phillips Petroleum Company to Reopen De Novo Case No. 10994, Roosevelt County, New Mexico. Case 10994 will be reopened for consideration of oil allowables for future production from the South Peterson-Fusselman Pool, Roosevelt County, New Mexico.**

**CASE 11613:** **(De Novo)**

**Application of Burlington Resources Oil & Gas Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the NW/4 SE/4 of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre oil spacing within said vertical extent, including but not limited to the West Red Tank Delaware Pool and the Red Tank-Bone Spring Pool. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Checkmate 24 Federal Well No. 1 which is to be drilled at a standard well location. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 13 1/2 miles southeast of the intersection of State Highway 176 and U.S. Highway 180, Lea County, New Mexico. Upon application of Penwell Energy, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.**

**CASE 11622:** **(De Novo)**

**Application of Penwell Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the NW/4 SE/4 of Section 24, Township 22 South, Range 32 East. Applicant proposes to dedicate this pooled unit to its Checkers 24 Federal Well No. 1 to be drilled at a standard location 1980 feet from the South and East lines (Unit J) of said Section 24 to test any and all formations to the base of the Bone Spring formation, Red Tank-Bone Spring Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 28 miles west-southwest of Eunice, New Mexico. Upon application of Penwell Energy, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.**

**CASE 11510:** **(Reopened - Continued from December 12, 1996, Commission Hearing.)**

**Application of Branko, Inc. Et. al to Reopen Case No. 10656 (Order No. R-9845), Lea County, New Mexico. Mitchell Energy Corporation, a party in this matter, has requested to have the Oil Conservation Commission decide the matter of which parties are to be notified of election rights under compulsory pooling orders.**

**CASE 11579:** **(De Novo - Continued from December 12, 1996 Commission Hearing.)**

**Application of Pogo Producing Company for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a pressure maintenance project in the West Red Tank-Delaware Pool within its federal oil and gas lease (No. NM-86149) comprising the W/2 of Section 26, Township 22 South, Range 32 East, by the injection of natural gas through the perforated interval from approximately 8,399 feet to 8,471 feet into its existing Red Tank "26" Federal Well No. 1 located 1880 feet from the South and West lines (Unit K) of said Section 26. Said project area is located approximately 29 miles west by south of Eunice, New Mexico. Upon application of Pogo Producing Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.**

**CASE 11702:** Application of Mallon Oil Company for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 30, Township 19 South, Range 34 East, and in the following manner: The N/2 of Section 30 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including but not limited to the Undesignated Quail Ridge-Morrow Gas Pool and the Undesignated Quail Ridge-Atoka Gas Pool; the NE/4 of Section 30 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160-acre spacing within said vertical extent, including but not limited to the Undesignated Quail Ridge-Yates Gas Pool; and the SW/4 NE/4 of Section 30 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40-acre spacing within said vertical extent, including but not limited to the Undesignated East Gem-Strawn Pool, Undesignated Apache Ridge-Bone Spring Pool, and Undesignated Pearl-Queen Pool. Said unit will be dedicated to its Mescalero Ridge Unit 30 Well No. 4, to be drilled at an unorthodox location 1330 feet from the North and East lines (Unit G) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling the well. Said unit is located approximately 2.5 miles north of U.S. Highway 62/180 mile marker 76.

**CASE 11703:** Application of Parker & Parsley Development, L. P. for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing a water injection project, all mineral interests in the West Lusk-Delaware Pool underlying its proposed Lusk West (Delaware) Unit Area encompassing some 1520 acres, more or less, of Federal lands comprising all of Sections 20 and 21 and NW/4, N/2 SW/4 of Section 21, all in Township 19 South, Range 32 East. Among the matters to be considered at the hearing, pursuant to the New Mexico Statutory Unitization Act, Sections 7(-7-1 et. seq., NMSA, will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures; selection, removal or substitution of the unit operator; and time of commencement and termination of unit operations. Said unit area is centered approximately 13 miles southeast of Loco Hills, New Mexico.

**CASE 11704:** Application of Parker & Parsley Development, L. P. for a water injection project for secondary recovery of hydrocarbons, Lea County, New Mexico. Applicant seeks approval to institute a water injection project in the West Lusk Delaware Pool within its proposed Lusk West (Delaware) Unit Area (being the subject of Case No. 11703) located in Township 19 South, Range 32 East, by the injection of produced water through perforated intervals into the West Lusk-Delaware Pool. Said project is located approximately 13 miles southeast of Loco Hills, New Mexico.

**CASE 11604:** (Continued from December 5, 1996, Examiner Hearing.)

Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico. Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.



**DOCKET: COMMISSION HEARING - THURSDAY - FEBRUARY 13, 1997**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**  
**The Land Commissioner's designee for this hearing will be Jami Bailey**

The Oil Conservation Commission will adopt its annual resolution setting forth reasonable notice standards for Commission public meetings, pursuant to the New Mexico Open Meetings Act, 10-15-1.D. NMSA 1978.

The Annual "Industry Speaks - Commission Listens" Meeting will begin at 9:30 A.M. The cases listed below will be heard at the conclusion of this meeting.

**CASE 11720:** Application of the Oil Conservation Division to amend Rule 103 of its Rules to change, add or delete certain information on well signs. The Division has determined that Rule 103 needs amending in order to: (i) change, add or delete the information required to be posted on well signs; (ii) change the sign location requirement from 20 feet to 50 feet from the well; and (iii) require that the well API number be included on the sign.

**CASE 11721:** The Oil Conservation Division is calling a hearing on its own motion to consider proposed April, 1997 -- September, 1997 gas allowables for the prorated gas pools in New Mexico. Allowable assignment factors are being distributed with an OCD Memorandum dated January 24, 1997. If requests for changes are not received at the February 13, 1997 hearing, these factors will be used to assign allowables for the April - September period.

**CASE 10994:** (Reopened - Continued from January 16, 1997, Commission Hearing.)

Application of Phillips Petroleum Company to Reopen De Novo Case No. 10994, Roosevelt County, New Mexico. Case 10994 will be reopened for consideration of oil allowables for future production from the South Peterson-Fusselman Pool, Roosevelt County, New Mexico.

**CASE 11515:** (De Novo - Continued from December 12, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Woosley Oil Co., American Employers' Insurance Company, and all other interested parties to appear and show cause why the Santa Fe Energy Well No. 1 located in Unit P of Section 8, Township 19 North, Range 6 West; Santa Fe Energy Well No. 2 located in Unit A of Section 17, Township 19 North, Range 6 West; State Well No. 1 located in Unit D of Section 16, Township 19 North, Range 6 West; State Well No. 2 located in Unit C of Section 16, Township 19 North, Range 6 West; State Well No. 3 located in Unit A of Section 16, Township 19 North, Range 6 West; Ptasynski A Well No. 1 located in Unit I of Section 11, Township 19 North, Range 5 West; and Ptasynski A Well No. 2 located in Unit J of Section 11, Township 19 North, Range 5 West; all located in McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said wells, and ordering a forfeiture of the plugging bond. The center of the area encompassing said wells is located approximately 10 miles southeast of Chaco Canyon National Monument, New Mexico. Upon application of Commercial Union Insurance Companies and American Employers' Insurance Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 11666:** (De Novo)

Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 20, Township 20 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing, including but not limited to the Burton Flat-Morrow Gas Pool and the Undesignated West Burton Flat-Atoka Gas Pool. Said unit will be dedicated to its InterCoast State 20 Well No. 1 to be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 11677:** (De Novo)

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 20, Township 20 South, Range 28 East, Eddy County, forming a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, which presently may include but is not necessarily limited to the Burton Flat-Morrow Gas Pool and the Undesignated West Burton Flat-Atoka Gas Pool. Said unit is to be dedicated to its Stonewall AQK State Com Well No. 1 to be drilled and completed at an unorthodox well location 990 feet from the north and east lines (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as the operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 11 miles east-southeast of Lakewood, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**AWAITING FINAL COMMISSION ACTION**

**CASE 11352:** In the matter of the hearing called by the Oil Conservation Division to amend Rule 116 of its General Rules and Regulations pertaining to the notification of fires, breaks, leaks, spills and blowouts. The proposed amendments to Rule 116 would include and/or exclude certain situations from its coverage.

**CASE 11635:** In the matter of the hearing called by the Oil Conservation Division to enact a new rule establishing methods and standards for the prevention and abatement of water pollution associated with operations in the oil and gas industry.