

County, _____

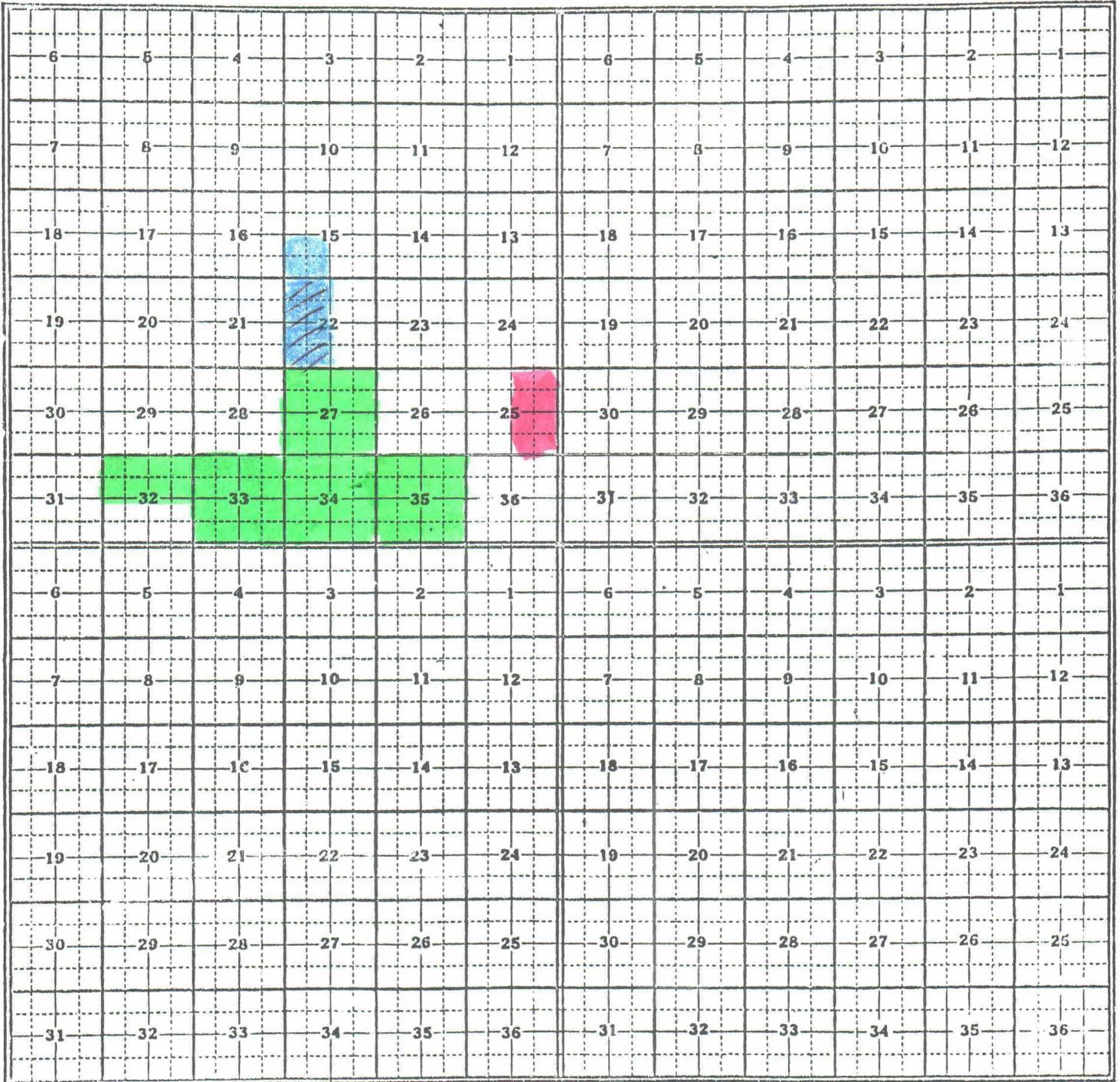
Township _____ Range _____

Township _____ Range _____

Township _____ Range _____

Township _____ Range _____

Form 104 - (Four on Township)



North West - Morrow Gas Pool
- Quacks Plans Amendment
R-992, L-3056

West Texas and Eastern New Mexico

Oil Wells

Responses 1993	1992	Depth in Feet	Monthly Drilling Well Rates			Monthly Producing Well Rates				
			1993			1992				
			Mean	Median	1992	Mean	Median	1992		
141	173	0 - 5,000	\$3,093	\$3,000	\$3,271	\$3,000	\$323	\$300	\$326	\$300
114	142	5,001 - 10,000	4,136	4,000	4,311	4,000	450	425	550	400
42	35	10,001 - 15,000	5,146	5,000	5,185	5,000	502	500	501	500
5	6	15,001 - 20,000	5,590	5,000	6,529	7,618	538	450	623	668
1	1	20,001 -	4,500	4,500	8,500	8,500	400	400	850	850
8	7	No Depth Limit	4,018	4,000	3,405	3,650	476	476	372	330

West Texas and Eastern New Mexico

Gas Wells

Responses 1993	1992	Depth in Feet	Monthly Drilling Well Rates			Monthly Producing Well Rates				
			1993			1992				
			Mean	Median	1992	Mean	Median	1992		
72	90	0 - 5,000	\$3,138	\$3,000	\$3,138	\$3,000	\$330	\$310	\$351	\$300
60	73	5,001 - 10,000	4,270	4,000	4,325	4,141	431	425	447	400
32	26	10,001 - 15,000	5,462	5,000	5,388	5,000	548	500	514	500
4	10	15,001 - 20,000	6,259	5,500	5,209	5,000	544	537	544	575
2	2	20,001 -	6,000	6,000	8,500	8,500	425	425	600	600
8	5	No Depth Limit	4,199	4,000	4,408	3,816	486	475	430	389

ILLEGIBLE

3-47-30-015-0229

SACROW 21 7755 R 30E

F/2 SW/4, SW/4

WELL HISTORY

**ANADARKO PETROLEUM CORPORATION
QUERCHO PLAINS UNIT No 1
UNIT LETTER "K"
1980' FSL & 1980' FWL
SEC 22, T 18 S, R 32 E
LEA COUNTY, NEW MEXICO**

OPERATOR: Shell Oil Company

SPUD DATE: July 10, 1956

TOTAL DEPTH: 14,217'

CASING PROGRAM: 13-3/8", 48# @ 734' w/ 750 sxs (cmt circ - 35 sxs)
9-5/8", 40# @ 4539' w/ 1150 sxs (cmt circ - 120 sxs)
Sqzd bad casing @ 3430' w/ 150 sxs
7", 26# & 29# @ 13,755' w/ 900 sxs (TSITC @ 9900')

OPEN HOLE: 13,755' to 14,217'

PLUG BACK: January 8, 1957 w/ CIBP @ 13,730', CIBP @ 11,750' w/ 1 sx *Strawn*

PERFORATE: January 10, 1957 Des Moines (Penn) 4 SPF 11,595'-625' & 640'-660'
IPF January 11, 1957 221 BOPD
Additional perfs shot March 23, 1959 w/ 4 SPF 11,578'-586'

CHANGE IN OWNERSHIP TO: Petroleum Corporation of Texas on November 20, 1967
Breck Operating Corporation on October 12, 1983
Gary L. Bennett on June 27, 1989

UNREPORTED RECOMPLETION: Gary L. Bennett filed a notice to deepen within the casing and perforate Morrow from 12,530' to 12,644'. The notice included a proposed proration unit of 320 acres consisting of the S/2 NW/4, SW/4, and W/2 SE/4 all in Sec 22. The proration unit was not legal and was not approved. The recompletion was performed either before or after the notice was rejected. The subsequent gas production was reported as Penn production. Please refer to decline curve and Anadarko's workover report.

CHANGE IN OWNERSHIP TO: Anadarko Petroleum Corporation on September 26, 1990

WORKOVER: October 4, 1990 the Morrow was TA'ed with BP set @ 11,909' and the Penn was put back on pump October 18, 1990.

CURRENT STATUS: Well is pumping 13 BOPD from Penn perfs 11,578 to 11,660' O.A.

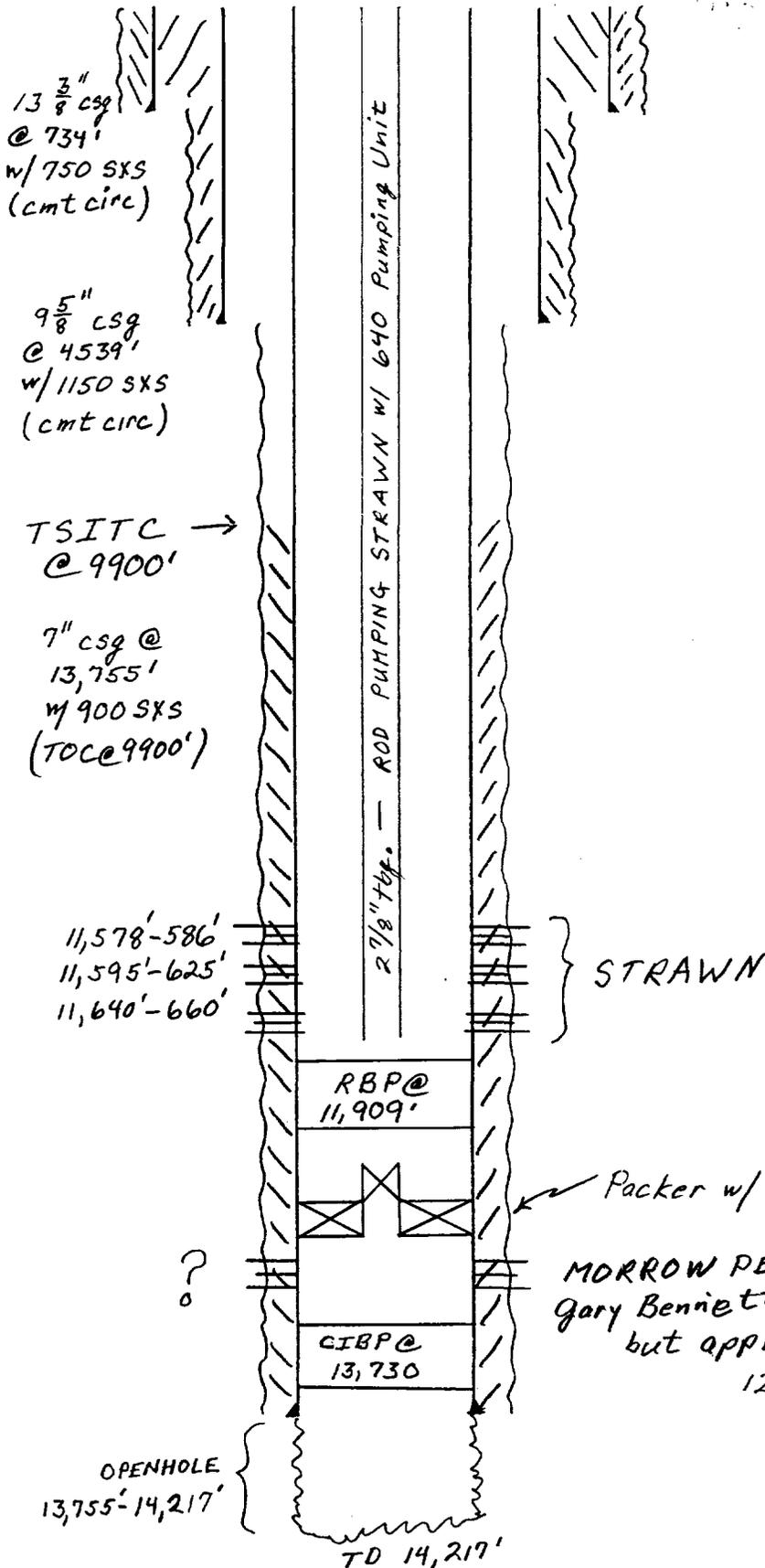
CURRENT PRORATION UNIT: NE/4 SW/4 Sec 22 - 40 acres

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 10996 Exhibit No. _____
Submitted By:
Anadarko Petroleum Corporation
Hearing Date: August 18, 1994

QUERCHO FLAINS UNIT 1

1980' FSL & 1980' FWL
 SEC 22, T 18S, R 32 E
 LEA COUNTY, NEW MEXICO

Spud Date: 7/10/56



BEFORE THE
 OIL CONSERVATION DIVISION
 Case No. 10996 Exhibit No. _____
 Submitted By:
 Anadarko Petroleum Corporation
 Hearing Date: August 18, 1994

GRSB
 11-15-93

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

**BEFORE THE
OIL CONSERVATION DIVISION**
Case No. 10996 Exhibit No. _____
Submitted By:
Anadarko Petroleum Corporation
Hearing Date: August 18, 1994

I. OPERATOR
Operator: Petroleum Corporation of Texas
Address: Box 911, Breckenridge, Texas 75024
Reason(s) for filing (Check proper box):
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: Shell Oil Company, Box 1509, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Querecho Plains Unit</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Querecho Plains (Penn.)</u>	Kind of Lease State, Federal or Fee <u>Federal</u>
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>22</u> Township <u>18S</u> Range <u>32E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, Oklahoma 74004</u>
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>22</u> Twp. <u>18S</u> Rge. <u>32E</u>	Is gas actually connected? <u>Yes</u> When <u>November 2, 1959</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of production volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure

PRODUCTION DEPARTMENT

Date Received NOV 20 1967

ROUTE TO

DATE CHECKED	DATE CHECKED
TAF	BCH
FFD	BCE
BBP	BCM
MBM	CAV
CWS	JAN
	JLM

OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19
BY Mary B. Taylor
TITLE _____

Mary B. Taylor
(Signature) Mary B. Taylor
Production Clerk
(Title)
November 20, 1967
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
 Breck Operating Corp.
 Address
 P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Querecho Plains Unit</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Querecho Plains, Penn.</u>	Kind of Lease State, Federal or Fee <u>Federal NM-04371A</u>	Lease No.
Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>22</u> Township <u>18S</u> Range <u>32E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 penbrook, Odessa, TX 79762</u>
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>22</u> Twp. <u>18S</u> Rge. <u>32E</u>	Is gas actually connected? When <u>Yes</u> <u>11-2-59</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gadear Rignland
(Signature)
Production Clerk
(Title)
10-12-83
(Date)

OIL CONSERVATION COMMISSION
JAN 20 1984

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiphase wells.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Gary L. Bennett	Well API No. 300250302100S1
Address P.O. Box 16844 Lubbock Texas 79490	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator Breck Operating Corp., P.O. Box 911, Breckenridge, Texas 76024

II. DESCRIPTION OF WELL AND LEASE

Lease Name Querecho Plains Unit	Well No. 1	Pool Name, including Formation Querecho Plains (PENN)	Kind of Lease State, Federal or Fee XXX	Lease No. NM 04317
Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 22 Township 18S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transp. Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Tx., 77251-1188
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Unit K Sec. 22 Twp. 18S Rge. 32E	Is gas actually connected? Yes When? November 2, 1959

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Gary L. Bennett Operator
Printed Name Gary L. Bennett Title
Date 6-27-89 Telephone No. 806-794-3368

OIL CONSERVATION DIVISION
JUN 29 1989

Date Approved _____
By _____ ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Anadarko Petroleum Corporation	Well API No. 30-025-03021	
Address P.O. Drawer 130, Artesia, New Mexico 88211-0130		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Also, change of transporter of oil.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Gary L. Bennett, P.O. Box 16844, Lubbock, Texas 79490		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Querecho Plains Unit	Well No. 1	Pool Name, Including Formation Querecho Plains (Penn)	Kind of Lease State , Federal XXXX	Lease No. NM-04317
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>18S</u> Range <u>32E</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company, Trucking Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 22	Twp. 18S	Rge. 32E	Is gas actually connected? Yes	When? 11-02-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Jerry E. Buckles Area Supervisor
Printed Name Title
September 26, 1990 (505) 748-3368
Date Telephone No.

OIL CONSERVATION DIVISION

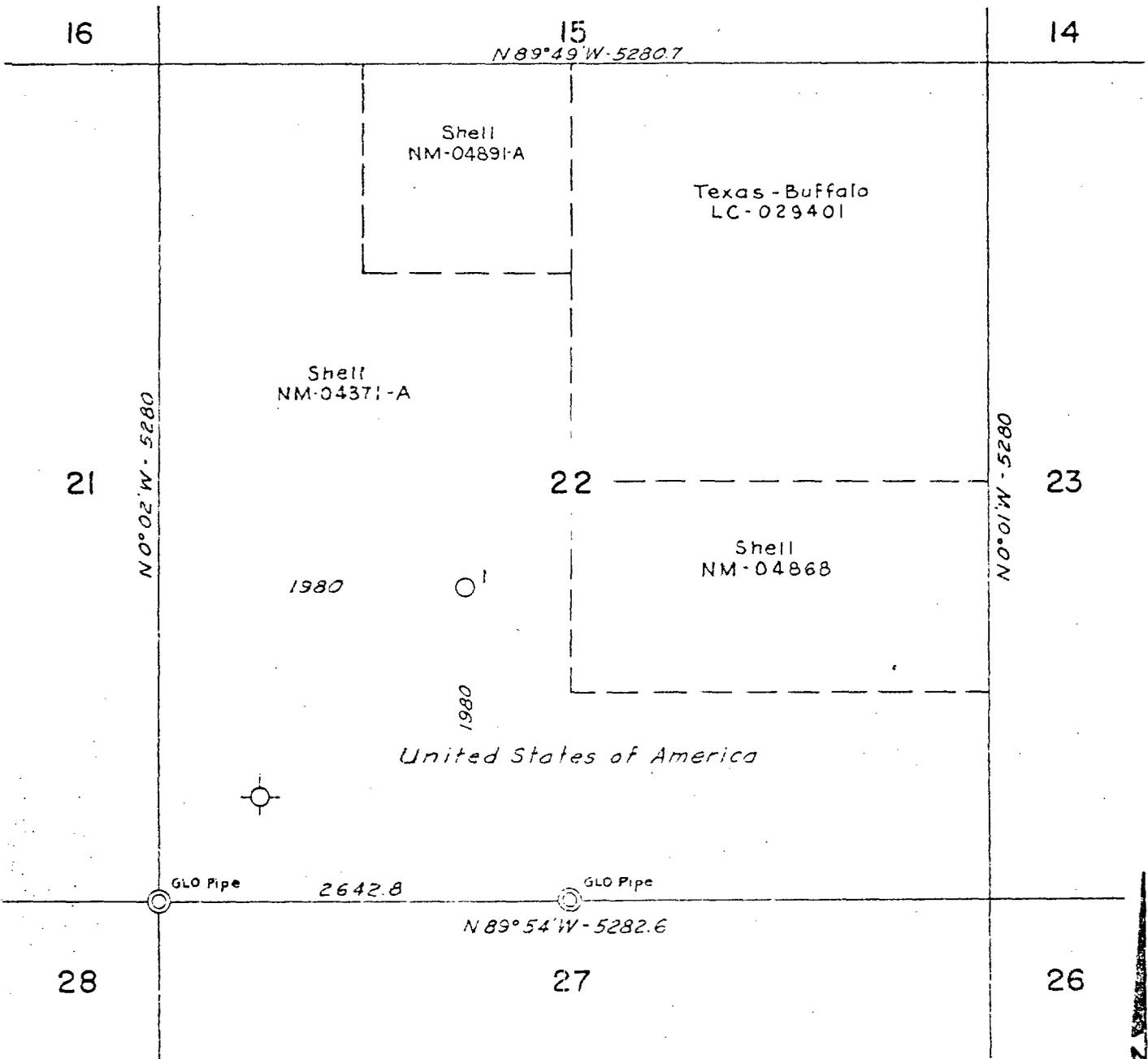
Date Approved SEP 27 1990

By ORIGINAL SIGNATURE OF JERRY STYTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



I, L.H. Moncrief, certify that this survey was made by me on the ground and that this plat is true and correct. May 23, 1956

L.H. Moncrief
 Registered Public Surveyor
 (Texas)

SHELL OIL COMPANY
 LOCATION PLAT
 SHELL QUERECHO PLAINS UNIT NO. 1
 U.S.A. LEASE NO. NM-04371-A
 SEC. 22, T-18-S, R-32-E
 LEA COUNTY, NEW MEXICO
 SCALE 1" = 1000 FT.

BEFORE THE
OIL CONSERVATION DIVISION
 Case No. 10996 Exhibit No. _____
 Submitted By:
Anadarko Petroleum Corporation
 Hearing Date: August 18, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.
NM-04371A, NM-04868

7. UNIT AGREEMENT NAME
Querecho Plains Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Ind. No. Yask Morrow

11. SEC., T., R., W., OR BLE. AND SURVEY OF AREA
Sec. 22-T. 1N-R. 3E

12. COUNTY OR PARISH
Lea

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Grey L. Bennett

3. ADDRESS OF OPERATOR
Box 16844 Lubbock, Texas 79490

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
1980' FWL & 1980' FSL

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1/2 mi Southeast of Maljamar, New Mexico

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

19. PROPOSED DEPTH
13,730'

20. ROTARY OR CABLE TOOLS
Reverse Unit/Tool Joint

22. APPROX. DATE WELL WILL BE COMPLETED
8-15-89

PROPOSED CASING AND CEMENTING PROGRAM

DIAMETER OF HOLE	TYPE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
		26 & 29#	13,755'	900.0

REMOVE CASING IN HOLE NOW.

Operator proposed to drill out the CIBP at 11,750' and clean out the existing 7" casing to a total depth of 13,730' to test the morrow formation. The Morrow will be perforated from 12,530'--12,644' with a tubing conveyed system. Well will be tested and stimulated as necessary for production in commercial quantities. If the well proves unproductive, the well will be plugged back and re-establish production from the Strawn interval from 11578'-11,660'.

WP: A Hydraulic double ram preventer will be used with a 5000# wp rating & tested.

For additional information refer to Original permit --Shell Oil Company Querecho Plains Unit #1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 8-1-89

PERMIT NO. _____ APPROVED DATE _____

APPROVED BY [Signature] FOR: _____ DATE 8-16-89

CONDITIONS OF APPROVAL, IF ANY: _____

Instructions On Reverse Side

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 10996 Exhibit No. _____
Submitted By:
Anadarko Petroleum Corporation
Hearing Date: August 18, 1994

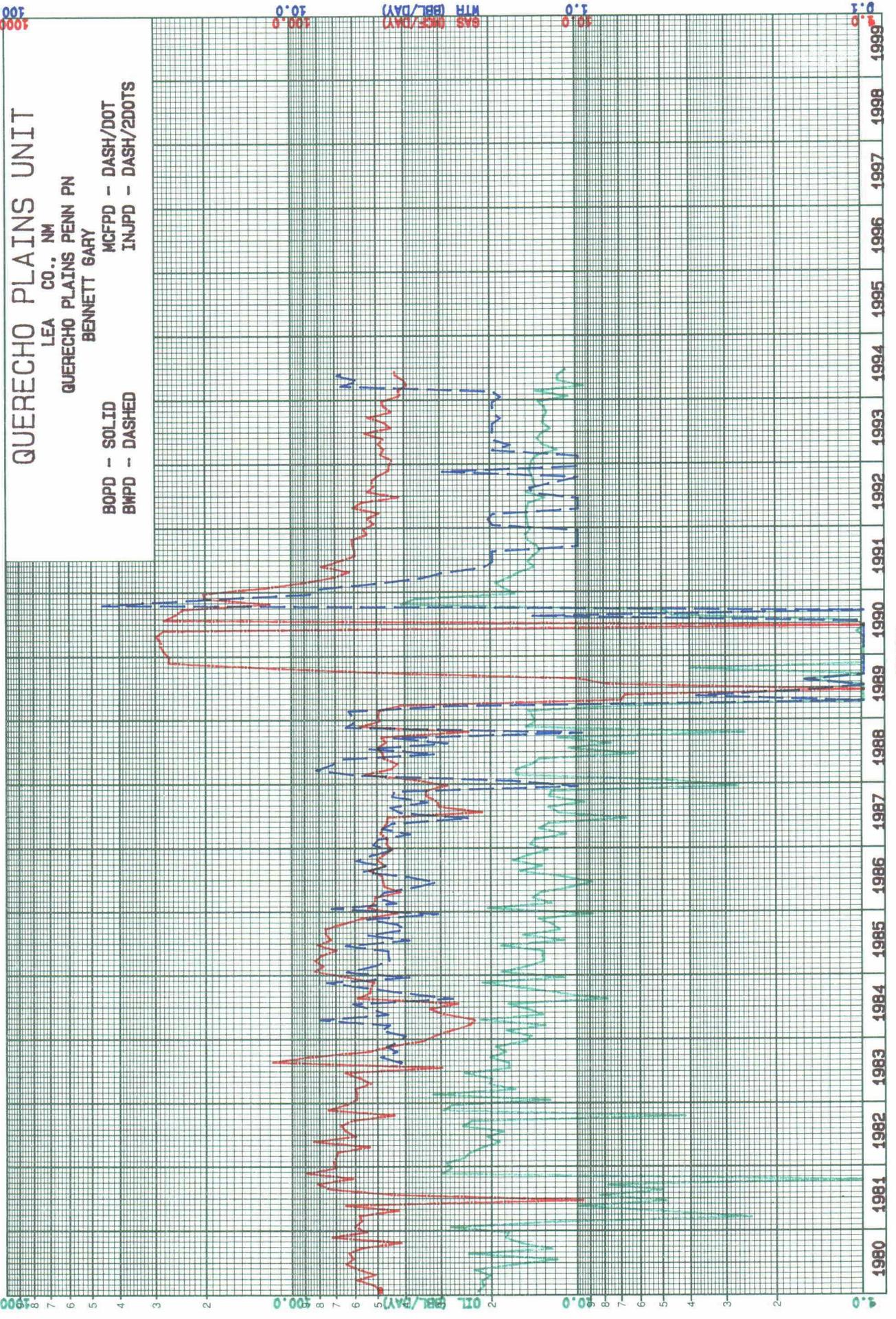
ILLEGIBLE

BEFORE THE
OIL CONSERVATION DIVISION
 Case No. 10996 Exhibit No. _____
 Submitted By:
Anadarko Petroleum Corporation
 Hearing Date: August 18, 1994

Date: 08/15/94
 Time: 10:43:42

File: NMWELLS.DSF
 Get#: 285

PRODUCTION



QUERECHO PLAINS UNIT
 LEA CO., NM
 QUERECHO PLAINS PENN PN
 BENNETT GARY

DATE: 08/15/94
 TIME: 11:21:02
 FILE: NMWELLS
 GET : 285

PRODUCTION DATA

 THROUGH 6/30/1994

PERIOD ENDING -----	DAYS PROD ----	OIL MB-----	OIL RATE B/D----	GAS MMF-----	GAS RATE MCF/D--	GDR (MCF/B) -----	WATER MB-----	WATER (PCT) -----	CUM. OIL MB-----	CUM. GAS MMF-----	CUM. WATER MB-----	FTP PSI----
PRIOR 1/80		472.227		757.666		1.604	0.000	0.0	472.227	757.666	0.000	
1/80	31	0.688	22.2	1.521	49.1	2.211	0.000	0.0	472.915	759.187	0.000	0
2/80	28	0.597	21.3	1.443	51.5	2.417	0.000	0.0	473.512	760.630	0.000	0
3/80	31	0.669	21.6	1.834	59.2	2.741	0.000	0.0	474.181	762.464	0.000	0
4/80	30	0.601	20.0	1.526	50.9	2.539	0.000	0.0	474.782	763.990	0.000	0
5/80	31	0.715	23.1	1.813	58.5	2.536	0.000	0.0	475.497	765.803	0.000	0
6/80	30	0.502	16.7	1.936	64.5	3.857	0.000	0.0	475.999	767.739	0.000	0
7/80	31	0.364	11.7	1.884	60.8	5.176	0.000	0.0	476.363	769.623	0.000	0
8/80	31	0.748	24.1	1.952	63.0	2.610	0.000	0.0	477.111	771.575	0.000	0
9/80	30	0.367	12.2	1.712	57.1	4.665	0.000	0.0	477.478	773.287	0.000	0
10/80	31	0.484	15.6	1.283	41.4	2.651	0.000	0.0	477.962	774.570	0.000	0
11/80	30	0.538	17.9	2.170	72.3	4.033	0.000	0.0	478.500	776.740	0.000	0
12/80	31	0.539	17.4	1.685	54.4	3.126	0.000	0.0	479.039	778.425	0.000	0
YR 80	365	6.812	18.7	20.759	56.9	3.047	0.000	0.0	479.039	778.425	0.000	
1/81	31	0.863	27.8	1.877	60.5	2.175	0.000	0.0	479.902	780.302	0.000	0
2/81	28	0.335	12.0	1.590	56.8	4.746	0.000	0.0	480.237	781.892	0.000	0
3/81	31	0.076	2.5	1.797	58.0	23.645	0.000	0.0	480.313	783.689	0.000	0
4/81	30	0.147	4.9	1.272	42.4	8.653	0.000	0.0	480.460	784.961	0.000	0
5/81	31	0.307	9.9	2.007	64.7	6.537	0.000	0.0	480.767	786.968	0.000	0
6/81	30	0.146	4.9	0.287	9.6	1.966	0.000	0.0	480.913	787.255	0.000	0
7/81	31	0.259	8.4	1.357	43.8	5.239	0.000	0.0	481.172	788.612	0.000	0
8/81	31	0.157	5.1	2.277	73.5	14.503	0.000	0.0	481.329	790.889	0.000	0
9/81	30	0.235	7.8	2.437	81.2	10.370	0.000	0.0	481.564	793.326	0.000	0
10/81	31	0.005	0.2	1.895	61.1	379.000	0.000	0.0	481.569	795.221	0.000	0
11/81	30	0.897	29.9	2.662	88.7	2.968	0.000	0.0	482.466	797.883	0.000	0
12/81	31	0.855	27.6	2.165	69.8	2.532	0.000	0.0	483.321	800.048	0.000	0
YR 81	365	4.282	11.7	21.623	59.2	5.050	0.000	0.0	483.321	800.048	0.000	
1/82	31	0.893	28.8	2.207	71.2	2.471	0.000	0.0	484.214	802.255	0.000	0
2/82	28	0.698	24.9	1.954	69.8	2.799	0.000	0.0	484.912	804.209	0.000	0
3/82	31	0.738	23.8	2.133	68.8	2.890	0.000	0.0	485.650	806.342	0.000	0
4/82	30	0.646	21.5	1.604	53.5	2.483	0.000	0.0	486.296	807.946	0.000	0
5/82	31	0.579	18.7	2.607	84.1	4.503	0.000	0.0	486.875	810.553	0.000	0
6/82	30	0.620	20.7	1.791	59.7	2.889	0.000	0.0	487.495	812.344	0.000	0
7/82	31	0.560	18.1	2.009	64.8	3.588	0.000	0.0	488.055	814.353	0.000	0
8/82	31	0.784	25.3	2.081	67.1	2.654	0.000	0.0	488.839	816.434	0.000	0

BEFORE THE
 OIL CONSERVATION DIVISION

Case No. 10996 Exhibit No. _____
 Submitted By:
 Anadarko Petroleum Corporation
 Hearing Date: August 18, 1994

PRODUCTION DATA

 THROUGH 6/30/1994

PERIOD ENDING	DAYS PROD	OIL RATE MB----- B/D-----	GAS RATE MMF----- MCF/D---	GOR (MCF/B)	WATER RATE MB----- MCF/D---	WATER (PCT)	CUM. OIL MB-----	CUM. GAS MMF-----	CUM. WATER MB-----	FTP PSI----		
9/82	30	0.704	23.5	1.842	61.4	2.616	0.000	0.0	489.543	818.276	0.000	0
10/82	31	0.130	4.2	1.361	43.9	10.469	0.000	0.0	489.673	819.637	0.000	0
11/82	30	0.888	29.6	2.243	74.8	2.526	0.000	0.0	490.561	821.880	0.000	0
12/82	31	0.848	27.4	1.986	64.1	2.342	0.000	0.0	491.409	823.866	0.000	0
YR 82	365	8.088	22.2	23.818	65.3	2.945	0.000	0.0	491.409	823.866	0.000	
1/83	31	0.383	12.4	1.839	59.3	4.802	0.000	0.0	491.792	825.705	0.000	0
2/83	28	0.901	32.2	1.658	59.2	1.840	0.000	0.0	492.693	827.363	0.000	0
3/83	31	0.510	16.5	1.860	60.0	3.647	0.000	0.0	493.203	829.223	0.000	0
4/83	30	0.611	20.4	1.589	53.0	2.601	0.000	0.0	493.814	830.812	0.000	0
5/83	31	0.616	19.9	1.789	57.7	2.904	0.000	0.0	494.430	832.601	0.000	0
6/83	30	0.748	24.9	1.954	65.1	2.612	0.000	0.0	495.178	834.555	0.000	0
7/83	31	0.537	17.3	0.926	29.9	1.724	0.000	0.0	495.715	835.481	0.000	0
8/83	31	0.538	17.4	3.632	117.2	6.751	0.130	19.5	496.253	839.113	0.130	0
9/83	30	0.609	20.3	2.574	85.8	4.227	0.147	19.4	496.862	841.687	0.277	0
10/83	31	0.552	17.8	1.659	53.5	3.005	0.133	19.4	497.414	843.346	0.410	0
11/83	30	0.583	19.4	1.348	44.9	2.312	0.140	19.4	497.997	844.694	0.550	0
12/83	31	0.471	15.2	1.083	34.9	2.299	0.130	21.6	498.468	845.777	0.680	0
YR 83	365	7.059	19.3	21.911	60.0	3.104	0.680	8.8	498.468	845.777	0.680	
1/84	31	0.449	14.5	0.981	31.6	2.185	0.124	21.6	498.917	846.758	0.804	0
2/84	28	0.497	17.8	0.773	27.6	1.555	0.137	21.6	499.414	847.531	0.941	0
3/84	31	0.400	12.9	0.741	23.9	1.853	0.141	26.1	499.814	848.272	1.082	0
4/84	30	0.657	21.9	0.688	22.9	1.047	0.240	26.8	500.471	848.960	1.322	0
5/84	31	0.407	13.1	0.914	29.5	2.246	0.143	26.0	500.878	849.874	1.465	0
6/84	30	0.447	14.9	0.997	33.2	2.230	0.157	26.0	501.325	850.871	1.622	0
7/84	31	0.541	17.5	0.815	26.3	1.506	0.190	26.0	501.866	851.686	1.812	0
8/84	31	0.243	7.8	1.832	59.1	7.539	0.085	25.9	502.109	853.518	1.897	0
9/84	30	0.341	11.4	1.597	53.2	4.683	0.119	25.9	502.450	855.115	2.016	0
10/84	31	0.483	15.6	1.647	53.1	3.410	0.169	25.9	502.933	856.762	2.185	0
11/84	30	0.649	21.6	1.550	51.7	2.388	0.227	25.9	503.582	858.312	2.412	0
12/84	31	0.344	11.1	2.012	64.9	5.849	0.120	25.9	503.926	860.324	2.532	0
YR 84	365	5.458	15.0	14.547	39.9	2.665	1.852	25.3	503.926	860.324	2.532	
1/85	31	0.573	18.5	2.577	83.1	4.497	0.200	25.9	504.499	862.901	2.732	0
2/85	28	0.425	15.2	2.177	77.8	5.122	0.148	25.8	504.924	865.078	2.880	0
3/85	31	0.405	13.1	2.580	83.2	6.370	0.141	25.8	505.329	867.658	3.021	0
4/85	30	0.396	13.2	2.372	79.1	5.990	0.138	25.8	505.725	870.030	3.159	0

QUERECHO PLAINS UNIT
 LEA CO., NM
 QUERECHO PLAINS PENN PN
 BENNETT GARY

DATE: 08/15/94
 TIME: 11:21:02
 FILE: NMWELLS
 GET : 285

PRODUCTION DATA

 THROUGH 6/30/1994

PERIOD ENDING	DAYS PROD	OIL MB-----	OIL RATE B/D-----	GAS MMF-----	GAS RATE MCF/D--	GOR (MCF/B)	WATER MB-----	WATER (PCT)	CUM. OIL MB-----	CUM. GAS MMF-----	CUM. WATER MB-----	FTP PSI----
5/85	31	0.409	13.2	2.168	69.9	5.301	0.143	25.9	506.134	872.198	3.302	0
6/85	30	0.557	18.6	2.448	81.6	4.395	0.195	25.9	506.691	874.646	3.497	0
7/85	31	0.345	11.1	2.270	73.2	6.580	0.121	26.0	507.036	876.916	3.618	0
8/85	31	0.483	15.6	2.362	76.2	4.890	0.169	25.9	507.519	879.278	3.787	0
9/85	30	0.346	11.5	2.300	76.7	6.647	0.121	25.9	507.865	881.578	3.908	0
10/85	31	0.379	12.2	2.045	66.0	5.396	0.133	26.0	508.244	883.623	4.041	0
11/85	30	0.411	13.7	1.716	57.2	4.175	0.164	28.5	508.655	885.339	4.205	0
12/85	31	0.274	8.8	1.334	43.0	4.869	0.096	25.9	508.929	886.673	4.301	0
YR 85	365	5.003	13.7	26.349	72.2	5.267	1.769	26.1	508.929	886.673	4.301	
1/86	31	0.643	20.7	1.682	54.3	2.616	0.226	26.0	509.572	888.355	4.527	0
2/86	28	0.344	12.3	1.442	51.5	4.192	0.121	26.0	509.916	889.797	4.648	0
3/86	31	0.446	14.4	1.590	51.3	3.565	0.157	26.0	510.362	891.387	4.805	0
4/86	30	0.406	13.5	1.253	41.8	3.086	0.143	26.0	510.768	892.640	4.948	0
5/86	31	0.330	10.6	1.478	47.7	4.479	0.116	26.0	511.098	894.118	5.064	0
6/86	30	0.266	8.9	1.445	48.2	5.432	0.094	26.1	511.364	895.563	5.158	0
7/86	31	0.346	11.2	1.507	48.6	4.355	0.122	26.1	511.710	897.070	5.280	0
8/86	31	0.496	16.0	1.665	53.7	3.357	0.175	26.1	512.206	898.735	5.455	0
9/86	30	0.400	13.3	1.421	47.4	3.553	0.141	26.1	512.606	900.156	5.596	0
10/86	31	0.524	16.9	1.570	50.6	2.996	0.185	26.1	513.130	901.726	5.781	0
11/86	30	0.449	15.0	1.440	48.0	3.207	0.159	26.2	513.579	903.166	5.940	0
12/86	31	0.395	12.7	1.387	44.7	3.511	0.140	26.2	513.974	904.553	6.080	0
YR 86	365	5.045	13.8	17.880	49.0	3.544	1.779	26.1	513.974	904.553	6.080	
1/87	31	0.457	14.7	1.454	46.9	3.182	0.162	26.2	514.431	906.007	6.242	0
2/87	28	0.394	14.1	1.302	46.5	3.305	0.140	26.2	514.825	907.309	6.382	0
3/87	31	0.338	10.9	1.526	49.2	4.515	0.120	26.2	515.163	908.835	6.502	0
4/87	30	0.411	13.7	1.450	48.3	3.528	0.146	26.2	515.574	910.285	6.648	0
5/87	31	0.390	12.6	1.448	46.7	3.713	0.139	26.3	515.964	911.733	6.787	0
6/87	30	0.202	6.7	1.394	46.5	6.901	0.072	26.3	516.166	913.127	6.859	0
7/87	31	0.364	11.7	0.674	21.7	1.852	0.130	26.3	516.530	913.801	6.989	0
8/87	31	0.395	12.7	0.955	30.8	2.418	0.141	26.3	516.925	914.756	7.130	0
9/87	30	0.284	9.5	0.936	31.2	3.296	0.101	26.2	517.209	915.692	7.231	0
10/87	31	0.390	12.6	1.059	34.2	2.715	0.139	26.3	517.599	916.751	7.370	0
11/87	30	0.371	12.4	1.028	34.3	2.771	0.132	26.2	517.970	917.779	7.502	0
12/87	31	0.086	2.8	0.892	28.8	10.372	0.031	26.5	518.056	918.671	7.533	0
YR 87	365	4.082	11.2	14.118	38.7	3.459	1.453	26.3	518.056	918.671	7.533	

QUERRECHO PLAINS UNIT
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PRODUCTION DATA

 THROUGH 6/30/1994

PERIOD ENDING	DAYS PROD	OIL MB-----	OIL RATE B/D-----	GAS MMF-----	GAS RATE MCF/D--	GOR (MCF/B)	WATER MB-----	WATER (PCT)	CUM. OIL MB-----	CUM. GAS MMF-----	CUM. WATER MB-----	FTP PSI----
1/88	31	0.147	4.7	1.158	37.4	7.878	0.053	26.5	518.203	919.829	7.586	0
2/88	28	0.459	16.4	1.564	55.9	3.407	0.165	26.4	518.662	921.393	7.751	0
3/88	31	0.511	16.5	1.401	45.2	2.742	0.256	33.4	519.173	922.794	8.007	0
4/88	30	0.434	14.5	1.287	42.9	2.965	0.217	33.3	519.607	924.081	8.224	0
5/88	31	0.421	13.6	1.484	47.9	3.525	0.211	33.4	520.028	925.565	8.435	0
6/88	30	0.189	6.3	1.454	48.5	7.693	0.095	33.5	520.217	927.019	8.530	0
7/88	31	0.335	10.8	1.568	50.6	4.681	0.168	33.4	520.552	928.587	8.698	0
8/88	31	0.237	7.6	1.459	47.1	6.156	0.089	27.3	520.789	930.046	8.787	0
9/88	30	0.354	11.8	1.470	49.0	4.153	0.133	27.3	521.143	931.516	8.920	0
10/88	31	0.081	2.6	0.750	24.2	9.259	0.030	27.0	521.224	932.266	8.950	0
11/88	30	0.457	15.2	1.745	58.2	3.818	0.195	29.9	521.681	934.011	9.145	0
12/88	31	0.438	14.1	1.532	49.4	3.498	0.187	29.9	522.119	935.543	9.332	0
YR 88	365	4.063	11.1	16.872	46.2	4.153	1.799	30.7	522.119	935.543	9.332	
1/89	31	0.445	14.4	1.557	50.2	3.499	0.190	29.9	522.564	937.100	9.522	0
2/89	28	0.416	14.9	1.385	49.5	3.329	0.178	30.0	522.980	938.485	9.700	0
3/89	31	0.206	6.6	1.292	41.7	6.272	0.088	29.9	523.186	939.777	9.788	0
4/89	30	0.000	0.0	0.213	7.1	0.000	0.000	0.0	523.186	939.990	9.788	0
5/89	31	0.027	0.9	0.213	6.9	7.889	0.012	30.8	523.213	940.203	9.800	0
6/89	30	0.012	0.4	0.000	0.0	0.000	0.005	29.4	523.225	940.203	9.805	0
7/89	31	0.000	0.0	0.246	7.9	0.000	0.000	0.0	523.225	940.449	9.805	0
8/89	31	0.050	1.6	0.306	9.9	6.120	0.005	9.1	523.275	940.755	9.810	0
9/89	30	0.000	0.0	1.283	42.8	0.000	0.000	0.0	523.275	942.038	9.810	0
10/89	31	0.125	4.0	3.755	121.1	30.040	0.000	0.0	523.400	945.793	9.810	0
11/89	30	0.000	0.0	8.164	272.1	0.000	0.000	0.0	523.400	953.957	9.810	0
12/89	31	0.000	0.0	8.401	271.0	0.000	0.000	0.0	523.400	962.358	9.810	0
YR 89	365	1.281	3.5	26.815	73.5	20.933	0.478	27.2	523.400	962.358	9.810	
1/90	31	0.000	0.0	8.735	281.8	0.000	0.000	0.0	523.400	971.093	9.810	0
2/90	28	0.000	0.0	8.080	288.6	0.000	0.000	0.0	523.400	979.173	9.810	0
3/90	31	0.000	0.0	8.945	288.5	0.000	0.000	0.0	523.400	988.118	9.810	0
4/90	30	0.030	1.0	9.072	302.4	302.400	0.000	0.0	523.430	997.190	9.810	0
5/90	31	0.033	1.1	8.770	282.9	265.758	0.000	0.0	523.463	1005.960	9.810	0
6/90	30	0.000	0.0	0.000	0.0	0.000	0.000	0.0	523.463	1005.960	9.810	0
7/90	31	0.033	1.1	8.777	283.1	265.970	0.000	0.0	523.496	1014.737	9.810	0
8/90	31	0.145	4.7	7.967	257.0	54.945	0.045	23.7	523.641	1022.704	9.855	0
9/90	30	0.153	5.1	7.271	242.4	47.523	0.000	0.0	523.794	1029.975	9.855	0
10/90	31	1.297	41.8	3.730	120.3	2.876	1.439	52.6	525.091	1033.705	11.294	0
11/90	30	1.121	37.4	6.112	203.7	5.452	0.640	36.3	526.212	1039.817	11.934	0

Anadarko take over
 abandons Marmon Reforals Marmon?

QUERECHO PLAINS UNIT
 LEA CO., NM
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 BENNETT GARY

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PRODUCTION DATA

 THROUGH 6/30/1994

PERIOD ENDING	DAYS PROD	OIL MB-----	OIL RATE B/D-----	GAS MMF-----	GAS RATE MCF/D--	GOR (MCF/B)	WATER MB-----	WATER (PCT)	CUM. OIL MB-----	CUM. GAS MMF-----	CUM. WATER MB-----	FTP PSI----
12/90	31	0.516	16.6	6.387	206.0	12.378	0.270	34.4	526.728	1046.204	12.204	0
YR 90	365	3.328	9.1	83.846	229.7	25.194	2.394	41.8	526.728	1046.204	12.204	
1/91	31	0.565	18.2	3.878	125.1	6.864	0.252	30.8	527.293	1050.082	12.456	0
2/91	28	0.547	19.5	2.567	91.7	4.693	0.146	21.1	527.840	1052.649	12.602	0
3/91	31	0.541	17.5	2.212	71.4	4.089	0.111	17.0	528.381	1054.861	12.713	0
4/91	30	0.482	16.1	1.900	63.3	3.942	0.090	15.7	528.863	1056.761	12.803	0
5/91	31	0.440	14.2	2.465	79.5	5.602	0.067	13.2	529.303	1059.226	12.870	0
6/91	30	0.451	15.0	2.070	69.0	4.590	0.060	11.7	529.754	1061.296	12.930	0
7/91	31	0.446	14.4	1.874	60.5	4.202	0.062	12.2	530.200	1063.170	12.992	0
8/91	31	0.423	13.6	1.883	60.7	4.452	0.062	12.8	530.623	1065.053	13.054	0
9/91	30	0.420	14.0	1.849	61.6	4.402	0.030	6.7	531.043	1066.902	13.084	0
10/91	31	0.465	15.0	1.921	62.0	4.131	0.031	6.3	531.508	1068.823	13.115	0
11/91	30	0.460	15.3	1.651	55.0	3.589	0.030	6.1	531.968	1070.474	13.145	0
12/91	31	0.456	14.7	1.754	56.6	3.846	0.031	6.4	532.424	1072.228	13.176	0
YR 91	365	5.696	15.6	26.024	71.3	4.569	0.972	14.6	532.424	1072.228	13.176	
1/92	31	0.466	15.0	1.610	51.9	3.455	0.062	11.7	532.890	1073.838	13.238	0
2/92	28	0.423	15.1	1.542	55.1	3.645	0.058	12.1	533.313	1075.380	13.296	0
3/92	31	0.472	15.2	1.543	49.8	3.269	0.062	11.6	533.785	1076.923	13.358	0
4/92	30	0.453	15.1	1.852	61.7	4.088	0.030	6.2	534.238	1078.775	13.388	0
5/92	31	0.463	14.9	1.783	57.5	3.851	0.031	6.3	534.701	1080.558	13.419	0
6/92	30	0.389	13.0	1.278	42.6	3.285	0.030	7.2	535.090	1081.836	13.449	0
7/92	31	0.475	15.3	1.703	54.9	3.585	0.045	8.7	535.565	1083.539	13.494	0
8/92	31	0.437	14.1	1.616	52.1	3.698	0.046	9.5	536.002	1085.155	13.540	0
9/92	30	0.428	14.3	1.600	53.3	3.738	0.036	7.8	536.430	1086.755	13.576	0
10/92	31	0.448	14.5	1.561	50.4	3.484	0.031	6.5	536.878	1088.316	13.607	0
11/92	30	0.443	14.8	1.385	46.2	3.126	0.090	16.9	537.321	1089.701	13.697	0
12/92	31	0.456	14.7	1.423	45.9	3.121	0.031	6.4	537.777	1091.124	13.728	0
YR 92	365	5.353	14.7	18.896	51.8	3.530	0.552	9.3	537.777	1091.124	13.728	
1/93	31	0.449	14.5	1.398	45.1	3.114	0.031	6.5	538.226	1092.522	13.759	0
2/93	28	0.389	13.9	1.381	49.3	3.550	0.028	6.7	538.615	1093.903	13.787	0
3/93	31	0.366	11.8	1.489	48.0	4.068	0.062	14.5	538.981	1095.392	13.849	0
4/93	30	0.400	13.3	1.507	50.2	3.768	0.052	11.5	539.381	1096.899	13.901	0
5/93	31	0.430	13.9	1.493	48.2	3.472	0.062	12.6	539.811	1098.392	13.963	0
6/93	30	0.404	13.5	1.682	56.1	4.163	0.060	12.9	540.215	1100.074	14.023	0
7/93	31	0.388	12.5	1.405	45.3	3.621	0.062	13.8	540.603	1101.479	14.085	0

QUERECHO PLAINS UNIT
 LEA CO., NM
 QUERECHO PLAINS PENN PN
 BENNETT GARY

DATE: 08/15/94
 TIME: 11:21:02
 FILE: NMWELLS
 GET : 285

P R O D U C T I O N D A T A

 THROUGH 6/30/1994

PERIOD ENDING	DAYS PROD	OIL RATE MB----- B/D-----	GAS RATE MMF----- MCF/D---	GOR (MCF/B)	WATER RATE MB----- MCF/D---	WATER (PCT)	CUM. OIL MB----- MMF-----	CUM. GAS MMF----- MCF/D---	CUM. WATER MB----- MMF-----	FTP PSI---		
8/93	31	0.412	13.3	1.483	47.8	3.600	0.062	13.1	541.015	1102.962	14.147	0
9/93	30	0.395	13.2	1.641	54.7	4.154	0.056	12.4	541.410	1104.603	14.203	0
10/93	31	0.399	12.9	1.394	45.0	3.494	0.062	13.4	541.809	1105.997	14.265	0
11/93	30	0.394	13.1	1.440	48.0	3.655	0.060	13.2	542.203	1107.437	14.325	0
12/93	31	0.428	13.8	1.512	48.8	3.533	0.062	12.7	542.631	1108.949	14.387	0
YR 93	365	4.854	13.3	17.825	48.8	3.672	0.659	12.0	542.631	1108.949	14.387	
1/94	31	0.334	10.8	1.301	42.0	3.895	0.058	14.8	542.965	1110.250	14.445	0
2/94	28	0.395	14.1	1.199	42.8	3.035	0.056	12.4	543.360	1111.449	14.501	0
3/94	31	0.296	9.5	1.240	40.0	4.189	0.210	41.5	543.656	1112.689	14.711	0
4/94	30	0.355	11.8	1.229	41.0	3.462	0.175	33.0	544.011	1113.918	14.886	0
5/94	31	0.365	11.8	1.369	44.2	3.751	0.217	37.3	544.376	1115.287	15.103	0
6/94	30	0.334	11.1	1.316	43.9	3.940	0.189	36.1	544.710	1116.603	15.292	0
YR 94	181	2.079	11.5	7.654	42.3	3.682	0.905	30.3	544.710	1116.603	15.292	
SUB TOTAL	5291	72.483	13.7	358.937	67.8	4.952	15.292	17.4	544.710	1116.603	15.292	
TOTAL		544.710		1116.603		2.050	15.292	2.7	544.710	1116.603	15.292	

~~SECRET~~

ANADARKO PETROLEUM CORPORATION
Daily Well Work Report Form

BEFORE THE
OIL CONSERVATION DIVISION

Case No. 10996 Exhibit No. _____

Submitted By:

Anadarko Petroleum Corporation

Hearing Date: August 18, 1994

New Well Conversion Workover

Flood No. _____ Lease: Querecho Plains Unit Well No. 1
1980' FWL & 1980' FSL, Sec. 22-T18S-R32E, Lea County, NM; No AFE
Location: to plug back Morrow and put Strawn on pump.

REPORT:

10/04/90 Rigged up Bennett Cathey and ran 2.31 guage ring. Gauge ring stopped at 12,284' (on/off tool at 12,419'). Could not run blanking plug. Rigged down Bennett Cathey. Well quit selling gas when bomb ran.
DC = \$1200 CC = \$1200

10/05/90 Well started selling gas again.

10/08/90 Flowing gas rate at 205 MCFPD up casing. Tbg pressure = 775#. Do not know when tbg valve got SI. Ran bottom hole bombs. Rigged up pulling unit. Prepare to pull. SD. DC = \$1100 CC = \$2300

10/09/90 Flowing gas rate up tbg at 197 MCFPD. Tbg pressure = 905#. Pulled bombs. Blew well down. Dumped 20 bbls 2% KCL down tbg & 40 bbls down casing. Removed tree and installed BOP. Attempted to unset pkr and could not. Off on/off tool to equalize fluid. Had to kill well again. Latched onto pkr and still could not unset. (Pulled 120,000# on tbg). Got off on/off tool and TOH. Had to kill well four more times while pulling tbg. SI BOP. SD. TOH with 395 jts 2½ tbg, 1 - 10' sub, and on/off tool retrieving head. Tbg tally shows on/off tool to be at 12,419'KB. (Strawn probably drinking fluid and letting Morrow flow in). BLWTR = 220. Have lots of bent tbg. (about 25 jts.)
DC = \$5300 CC = \$7600

10/10/90 Well selling gas up casing at 162 MCFPD. Blew well down and killed. Hydro-tested to 6500# with 395 jts - 2-7/8" N-80 tbg with on/off tool retrieving head on bottom. Found 1 bad collar leak at 11,917' KB. Latched onto pkr and SD. Had to pump KCL water at ½ bbl/min to keep well dead while testing in hole. Pump 295 bbls. BLWTR = 515.
DC = \$5600 CC = \$13200

10/11/90 Well selling gas up casing at 162 MCFPD. Tbg pressure = 450#. Set 2.25 FWG blanking plug in on/off tool at 12,419'KB (Wireline measurement = 12,426'KB). Blew tbg down and it quit flowing. Still selling gas up casing. Blew casing to air. It died down to approx. 170 MCFPD and held for one hour. Pkr leaking. Killed well and TOH with on/off tool head. SIH with 7" Baker Lock set pkr with K-valve (by-pass) and mechanical hold down SN on 2-7/8", N-80 tbg. SD for darkness. Pumped 280 bbls 2% KCL to keep well dead. BLWTR = 795.
(NOTE: Ran in head; will not pull all the way in. Pkr drag blocks will catch. Pkr has to be turned just right to go in or out).
DC = \$10900 CC = \$24100

10/12/90 Well selling gas at 174 MCFPD. Killed well. Set 7", 29# Baker Lock-set pkr with K-valve (by-pass) at 11,909'KB to be used as RBP. Got off pkr and TOH. Found out SN had been ran upside down. SIH with RBP retrieving tool, mechanical holddown SN and 7" tbg anchor on 2-7/8" tbg. SD for darkness. Used 370 bbls 2% KCL water to keep well dead. BLWTR = 1165.
DC = \$3900 CC = \$28000

10/13/90 Well dead. Finish in hole. Removed BOP. Set SNOE at 11,704'KB on 372 jts, 2-7/8", N-80 tbg and 10' sub with tbg anchor set @ 11,453' with 15 points tension pulled into it (tbg anchor has 40,000# shear). Built up well head hookup. Start in hole with pump. SD for darkness.
DC = \$37100 CC = \$65100

PLUG BACK MORROW

ANADARKO PETROLEUM CORPORATION
Daily Well Work Report Form

New Well Conversion Workover Plugging

Flood No. _____ Lease: Querecho Plains Unit Well No. 1
 1980' FWL & 1980' FSL, Sec. 22-T18S-R32E, Lea County, NM; No AFE
 Location: to plug back Morrow and put Strawn on pump.

REPORT:

10/14/90	Well dead. FIH with 2½"x1½"x34' RHBM pump, 2-7/8" sub, 26 K shear tool, 2-7/8" sub, 96 - 7/8" rods, 127 - 1" rods, 160 - 1½" fiberglass rods and 31' fiberglass rod subs on 1½" polish rod. Loaded tbg and pressured up to 400#. Held. Long stroked pump. Pumping good. Clamped off with pump 96" off bottom. Prepare for pumping unit (all steel rods are Type 90, & put rod guides on bottom-250' rods). Took 45 bbls to load tbg. DC = \$1000 CC = \$66100
10/15/90	RDP. Set American 640 unit (from Burleson). Put 8" sheave on motor and had 168" stroke. Started unit, but not enough unit weights to run. Very rod heavy. SD. DC = \$44800 CC = \$110900
10/16/90	Locating unit weights.
10/17/90	" " "
10/18/90	Put in pocket weights and shortened stroke to 144" with unit running 7.5 SPM with 1½" pump. Started unit at 2:30 pm (10/18/90). DC = \$2900 CC = \$113800
10/19/90	Pumped 17 BO & 112 BW for 19 hrs.
10/20/90	" 32 BO & 135 BW for 24 hrs.
10/21/90	" 50 BO & 143 BW for 24 hrs.
10/22/90	" 54 BO & 152 BW for 24 hrs.
10/23/90	" 70 BO & 118 BW for 24 hrs.
10/24/90	" 119 BO & 87 BW for 24 hrs.
10/25/90	" 124 BO & 85 BW for 24 hrs.
10/26/90	" 130 BO & 99 BW for 24 hrs.
10/27/90	" 103 BO & 98 BW for 24 hrs.
10/28/90	" 109 BO & 83 BW for 24 hrs.
10/29/90	" 102 BO & 88 BW for 24 hrs.
10/30/90	" 114 BO & 83 BW for 24 hrs.
10/31/90	" 124 BO & 82 BW for 24 hrs.
11/01/90	" 135 BO & 74 BW for 24 hrs.
11/02/90	" 134 BO & 69 BW for 24 hrs.
11/03/90	" 103 BO & 63 BW for 24 hrs.
11/04/90	" 103 BO & 60 BW for 24 hrs.
11/05/90	" 75 BO & 47 BW for 24 hrs.
11/06/90	" 61 BO & 36 BW for 24 hrs.
11/07/90	" 56 BO & 33 BW for 24 hrs.
11/08/90	" 49 BO & 24 BW for 18 hrs.
11/09/90	" 43 BO & 25 BW for 18 hrs.

FINAL REPORT



CO(2) DIV(2) AFE NO(4)/(4) LOCATION NO(7) DATE-MO/DAY/YR(6)
 03 90 / 11-15-93
 WORK DES(12) WELL LOCATION NAME(20) WELL NO(5) FIELD/PROSPECT(25) ST(5) ST CD(2)
 RECOMPLETION QUERCHO PLAINS UNIT 1 UNDESIGNATED MORROW NM 30
 EXPLAIN PROJECT FISH PACKER & REDRESS, PURCHASE & INSTALL 2-3/8 TUBING STRING
 O/S OPERATOR AFE# SECTION-TOWNSHIP-RANGE-DES OF LOC (23) COUNTY(13) CO CD(3)
 22 - 18S - 32E 1980 FS & WL LEA 025
 FIELD CD (3) PROJ CD (4) PROSP CD (3) BUDGET (3) AMOUNT AUTHORIZED (9)/(9)
 0000 000 313 \$ 55,500 /

OWNER NAME (24) WORKING INT(1.6) OWNER NAME (24) WORKING INT(1.6)
 OPER ANADARKO PETROLEUM CORP. .875000
 OTHER WORKING INTEREST OWNERS .125000

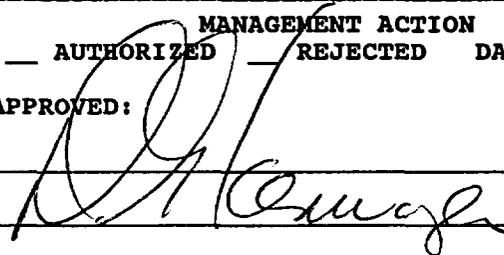
 COMPANY REVENUE INTEREST .701875

TYPE: PROJECT SUBJECT TO: ORIGINATING OFFICE MIDLAND
 DRILLING CONSTRUCTION CARRIED INTEREST PREPARED BY G. BUEHLER/ S. HATLEY
 EXPLORATION LHP NET PROFITS INTEREST
 DEVELOPMENT GEOPHYSICAL RIGHT TO CONVERT TO WI
 X RECOMPLETION FARMIN EST SPUD
 PLUG & ABANDON DHC or BHC DATE EST TD
 SALE TYPE WELL(OIL,GAS,ETC)
 EXPLAIN: DRILLING OBLG DATE
 EST DAYS TO DRILL
 EST DAYS TO COMPLETE
 ACRES (Spacing Unit) LSE EXP DATE
 LSE NOS IN UNIT

DRY HOLE COST-AFE			RETIREMENT COST		
TOTAL	JT OWNERS	CO NET	TOTAL	JT OWNERS	CO NET
IDC \$	\$	\$	REMOVALS \$	\$	\$
TDC			SALVAGE		
TOTALS \$	\$	\$	COST/		
			(RECOVER) \$	\$	\$
DHC/					
BHC (\$) (\$) (\$)					
TOTALS \$	\$	\$	EXPLORATION AND OTHER PROJECTS COST		
			IDC \$ 24,700	\$ 3,100	\$ 21,600
			OTHER 38,700	4,800	33,900
			TOTAL \$ 63,400	\$ 7,900	\$ 55,500
COMPLETION COST - AFE			REMARKS: MORROW ZONE IS PERFORATED BUT TA'ED		
ICC \$	\$	\$	WITH BOTH A PACKER AND RBP PENDING THE		
TCC			FORMATION OF A 320 ACRE PRORATION UNIT.		
TOTALS \$	\$	\$			
CWC \$	\$	\$			

NEED TO ESTABLISH FIELD CODE, AND NEW LOCATION NUMBER.

APPROVAL LEVEL
 X MGR VP CHAIRMAN/CEO
 RECOMMENDED: DATE

MANAGEMENT ACTION
 AUTHORIZED REJECTED DATE:
 APPROVED: DATE
 11/15/93

NON-OPERATOR APPROVAL

COMPANY TITLE
 BEFORE THE OIL CONSERVATION DIVISION
 Case No. 10996 Exhibit No.
 Submitted By: Anadarko Petroleum Corporation
 Hearing Date: August 18, 1994

PROJECT ECONOMIC ASSUMPTIONS
 CHANCE OF SUCCESS: EXPL % DEVEL %
 PRICES: \$/BBL; \$/MCF
 RESERVES - THIS WELL TOTAL PROSPECT
 OIL, MBbl Gross Ri Gross Ri
 GAS, MMCF
 EEB, MBbl
 BUDGET STATUS: ON BUDGET NEW PROJECT
 APC INVESTMENT-UNRISKED \$ RISKED \$
 ACREAGE COST (INCLUDING G & G)

RISKED ECONOMIC YARDSTICKS (AFIT)
 DCF RATE OF RETURN %
 PROFIT-TO-INVESTMENT RATIO %
 UNDISCOUNTED
 DISCOUNTED
 PAYOUT YRS
 COST OF FINDING \$/NEEB
 BY
 REMARKS:

**BEFORE THE
OIL CONSERVATION DIVISION**

Case No. 10996 Exhibit No. _____

Submitted By:

Anadarko Petroleum Corporation

Hearing Date: August 18, 1994

PAS:ing(quercho2.wk3)

09-Dec-93

ANADARKO PETROLEUM CORPORATION PARTICIPATING INTERESTS QUERECHO PLAINS UNIT #1 LEA COUNTY, NEW MEXICO W/2 SECTION 22, T18S, R32E			
WORKING INTEREST OWNERS	Tract Participation NENW	Tract WI	Participating WI
Murjo Oil & Royalty - <i>Anadarko</i>	40/320	0.443750	0.055469
Debra J. Head	40/320	0.147917	0.018490
Demar J. Hopson	40/320	0.147917	0.018490
F. Kirk Johnson III	40/320	0.081354	0.010169
Ann H. J. McReynolds	40/320	0.066562	0.008320
C. Daniel Walker	40/320	0.062500	0.007813
C.W. Stumhoffer	40/320	0.050000	0.006250
	<u>All except NENW</u>	1.000000	0.125000
Anadarko	280/320	1.000000	0.875000
	TOTAL:	1.000000	1.000000

CERTIFIED - RETURN RECEIPT



January 5, 1994

Murjo Oil & Royalty
Box 12666
Fort Worth, TX 76116

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 10996 Exhibit No. _____
Submitted By:
Anadarko Petroleum Corporation
Hearing Date: August 18, 1994

RE: Recompletion Proposal
Querecho Plains Unit #1
1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

Ladies and Gentlemen:

Anadarko hereby proposes the recompletion of the above-referenced well in the Morrow formation from 12,530 to 12,644 feet. The well was originally drilled to a depth of 14,217 feet and was to be produced from the Morrow formation at the aforementioned depths. The flow test data reviewed by Anadarko indicated that the well was apparently capable of commercial production. However, the original operator, Gary L. Bennett, was denied approval of an irregular 360 acre proration unit by the NMOCD.

Subsequently, the Morrow formation was isolated by setting a packer at a depth of 12,400 feet and the well was placed on production from the Strawn formation which is now in decline. A schematic of the well bore is included for your reference.

It is Anadarko's intention to seek NMOCD approval for a 320 acre proration unit being the W/2 of Section 22 in which you own operating rights in the NE/4 NW/4. Therefore, Anadarko respectfully requests your support for the purchase of the well bore and participation in the recompletion. A Joint Operating Agreement and an AFE are enclosed for your review and approval.

In the event you do not wish to participate in the recompletion, Anadarko proposes the following alternative:

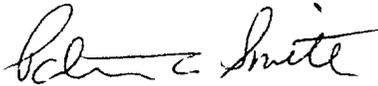
1. If the recompletion attempt is capable of commercial production, farmout all of your interest in the NE/4 NW/4 of Section 22, T18S, R32E from a depth of 11,746 to 14,317 feet below the earth's surface.

January 5, 1994
Page Two

2. You will retain an overriding royalty interest equal to the difference, if any, between 17 1/2% and all existing lease burdens, delivering to Anadarko an 82 1/2% net revenue interest. Such overriding royalty interest shall be subject to proportionate reduction.
3. Upon acceptance of Anadarko's proposal, you agree to furnish at no cost to Anadarko copies of the lease and any appropriate title information, as well as a formal Farmout Agreement for our review and joint execution.

As Anadarko wishes to attempt the recompletion in the near future, your earliest response to this proposal would be appreciated. Should you require any further information, please contact me at (713) 876-8374.

Sincerely,



Patrick A. Smith
Project Landman

PAS:jw
RecmpQur

Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

CERTIFIED - RETURN RECEIPT



January 5, 1994

Debra Johnson Head
1400 Ranking Highway, Ste. 28
Midland, TX 79701

RE: Recompletion Proposal
Querecho Plains Unit #1
1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

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January 5, 1994

Page Two

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Encl.

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CERTIFIED - RETURN RECEIPT



January 5, 1994

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In the event you do not wish to participate in the recompletion, Anadarko proposes the following alternative:

1. If the recompletion attempt is capable of commercial production, farmout all of your interest in the NE/4 NW/4 of Section 22, T18S, R32E from a depth of 11,746 to 14,317 feet below the earth's surface.

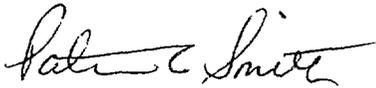
January 5, 1994

Page Two

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As Anadarko wishes to attempt the recompletion in the near future, your earliest response to this proposal would be appreciated. Should you require any further information, please contact me at (713) 876-8374.

Sincerely,



Patrick A. Smith
Project Landman

PAS:jw
RecmpQur

Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

CERTIFIED - RETURN RECEIPT



January 5, 1994

F. Kirk Johnson, III
1832 Hilcrest
Fort Worth, TX 76107

RE: Recompletion Proposal
Querecho Plains Unit #1
1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

Ladies and Gentlemen:

Anadarko hereby proposes the recompletion of the above-referenced well in the Morrow formation from 12,530 to 12,644 feet. The well was originally drilled to a depth of 14,217 feet and was to be produced from the Morrow formation at the aforementioned depths. The flow test data reviewed by Anadarko indicated that the well was apparently capable of commercial production. However, the original operator, Gary L. Bennett, was denied approval of an irregular 360 acre proration unit by the NMOCD.

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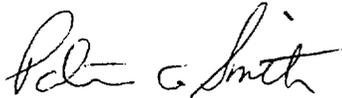
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Patrick A. Smith
Project Landman

PAS:jw
RecmpQur

Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

CERTIFIED - RETURN RECEIPT



January 5, 1994

Ann H. Johnson McReynolds
Managing Conservator for F. Kirk
Johnson, IV and Marsland Holt Johnson
c/o John W. McReynolds
Thirty-Two Hundred, 2001 Bryan Tr.
Dallas, TX 75201

RE: Recompletion Proposal
Querecho Plains Unit #1
1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

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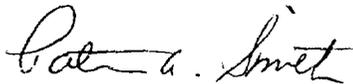
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PAS:jw
RecmpQur

Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

CERTIFIED - RETURN RECEIPT



January 5, 1994

C. Daniel Walker
6729 Grants Lane
Fort Worth, TX 76116

RE: Recompletion Proposal
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1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

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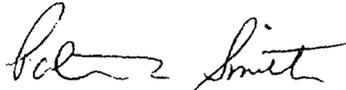
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Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

CERTIFIED - RETURN RECEIPT



January 5, 1994

C. W. Stumhoffer
1007 Ridglea Bank Bldg.
Fort Worth, TX 76116

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Querecho Plains Unit #1
1,980' FSL & 1,980' FWL
Section 22, T18S, R32E
Lea County, New Mexico

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Sincerely,



Patrick A. Smith
Project Landman

PAS:jw
ReempQur

Encl.

cc: M. Dollarhide
D. Kernaghan
Querecho Plains North

NAME AND ADDRESS OF SENDER
 ANADARKO PETROLEUM CORPORATION
 P.O. BOX 1330 ATTN: JANICE WOODERSON
 HOUSTON, TX 77251

Line	Number of Article	Name of Addressee, Street, and Post-Office Address	Indicate type of mail		Check appropriate block for Registered Mail:		Affix stamp here if issued as certificate of mailing or for additional copies of this bill.						
			Registered	Insured	With Postal Insurance	Without Postal Insurance	Due Sender If C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee	Rest. Del. Fee		
1	P 909 403 284	F. KIRK JOHNSON, III 1832 HILLCREST	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>					1.00		
2	P 909 403 283	FORT WORTH, TX 76107 DEMAR JOHNSON HOPSON	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
3		1400 RANKIN HIGHWAY, STE. 28 MIDLAND, TX 79701	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
4	P 909 403 282	DEBRA JOHNSON HEAD 1400 RANKIN HIGHWAY, STE. 28 MIDLAND, TX 79701	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
5	P 909 403 281	MURJO OIL & ROYALTY BOX 12666 FORT WORTH, TX 76116	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
6		C. W. STUMHOFFER 1007 RIDGLEA BANK BLDG. FORT WORTH, TX 76116	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
7	P 909 403 280	C. DANIEL WALKER 6729 GRANTS LANE FORT WORTH, TX 76116	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
8	P 909 403 279	JOHN W. MC REYNOLDS THIRTY-TWO HUNDRED, 2001 BRYAN DALLAS, TX 75201	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
9			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
10	P 909 403 278		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
11			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
12			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
13			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
14			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							
15			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>							

RECEIVED
 BEFORE THE
 OIL CONSERVATION DIVISION
 Exhibit No. _____
 Submitted By: Anadarko Petroleum Corporation
 Case No. 10996
 Hearing Date: August 18, 1994

The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for nonnegotiable documents under Express Mail document reconstruction insurance is \$50,000 per piece subject to a limit of \$500,000 per occurrence. The maximum indemnity payable on Express Mail merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for Registered Mail, \$500 for COD and \$500 for Insured Mail. Special handling charges apply only to Third- and Fourth-Class parcels.

Total number of Pieces Listed by Sender: 36 1

Total Number of Pieces Received at Post Office: 7

POSTMASTER, PER (Name of receiving employee): *[Signature]*

Hearing Date: August 18, 1994

Case No. 10996

Submitted By: Anadarko Petroleum Corporation

Exhibit No. _____

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered. PS ORCHO

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

F. KIRK JOHNSON, III
1832 HILCREST
FORT WORTH, TX 76107

4a. Article Number
P 909 403 284

4b. Service Type

Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
FEB 4 1994

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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Consult postmaster for fee.

3. Article Addressed to:

C. DANIEL WALKER
6729 GRANTS LANE
FORT WORTH, TX 76116

4a. Article Number
P 909 403 279

4b. Service Type

Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
1-27-94

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

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3. Article Addressed to:

MURJO OIL & ROYALTY
BOX 12666 121818
FORT WORTH, TX 76116
76121

4a. Article Number
P 909 403 281

4b. Service Type

Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
1-25-94

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

ILLEGIBLE

37

Is your RETURN ADDRESS completed on the reverse side?

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3. Article Addressed to:

JOHN W. MCREYNOLDS
THIRTY-TWO HUNDRED, 2001 BRYAN T
DALLAS, TX 75201

4a. Article Number
P 909 403 278

4b. Service Type

Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
1-24-94

5. Signature (Addressee)
John W. McReynolds

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

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3. Article Addressed to:

C. W. STUMHOFFER
1007 RIDGLEA BANK BLDG.
FORT WORTH, TX 76116

4a. Article Number
P 909 403 280

4b. Service Type

Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
12/31/94

5. Signature (Addressee)

6. Signature (Agent)
C. W. Stumhoffer

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PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

ILLEGIBLE

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3. Article Addressed to:
 DEMAR JOHNSON HOPSON
 1400 RANKIN HIGHWAY, STE. 28
 MIDLAND, TX 79701

4a. Article Number
 P 909 403 283

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 11 24

5. Signature (Addressee)
D Wallace

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

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 DEBRA JOHNSON HEAD
 1400 RANKIN HIGHWAY, STE. 28
 MIDLAND, TX 79701

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 11 24

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D Wallace

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Thank you for using Return Receipt Service.

ILLEGIBLE

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

EX # 2

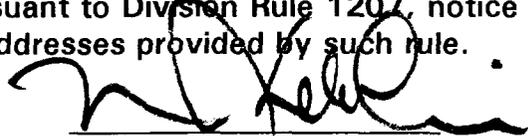
IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10996

Application of Anadarko Petroleum
Corporation for Compulsory Pooling;
Querecho Plains Unit Well No.1, W/2
Section 22, T18S, R32E, NMPM, Lea
County, New Mexico.

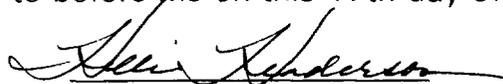
CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

W. THOMAS KELLAHIN, attorney in fact and authorized representative of Anadarko Petroleum Corporation, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 17th day of May 1994 and the 6th of June, 1994 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for August 18th, 1994, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.



W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 17th day of August 1994.



Notary Public

My Commission Expires: June 15th, 1998

EXHIBIT "A"
ANADARKO COMPULSORY POOLING
APPLICATION

Murjo Oil and Royalty 0.055469
Box 12666
Fort Worth, Texas 76116

Debra Johnson Head 0.018490
1400 Rankin Highway, Suite 28
Midland, Texas 79701

Demar Johnson Hopson 0.018490
1400 Rankin Highway, Suite 28
Midland, Texas 79701

F. Kirk Johnson III 0.010169
1832 Hilcrest
Fort Worth, Texas 76107

Ann H. Johnson McReynolds 0.008320
Managing Conservator for F. Kirk Johnson IV and
Marsland Holt Johnson c/o John W. McReynolds
2001 Byran Tower
Dallas, Texas 75201

C. Daniel Walker 0.007813
6729 Grants Lane
Fort Worth, Texas 76116

C.W. Stumhoffer 0.006250
1007 Ridglea Bank Bldg.
Fort Worth, Texas 76116

SENDER:
 ANADARKO QUERECHO
 05/17/94

... for additional services.
 ... so that we can
 ... back if space
 ... the article number.
 ... delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

F. KIRK JOHNSON III
 1832 HILCREST
 FORTWORTH, TEXAS 76107

4a. Article Number

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 JUN - 8 1994

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

P 206 002 260
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail (See Reverse)

F. KIRK JOHNSON III
 1832 HILCREST
 FORTWORTH, TEXAS 76107

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

P 206 002 262
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail (See Reverse)

C. DANIEL WALKER
 6729 GRANTS LANE
 FORT WORTH, TEXAS 76116

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise	
Return Receipt for Restricted Delivery	
Return Receipt for Registered Mail	
Return Receipt for Certified Mail	
Return Receipt for Express Mail	
Return Receipt for Insured Mail	
Return Receipt for COD	

P 206 001 981
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail (See Reverse)

C.W. STUMHOFFER
 P.O. BOX 100416
 FORT WORTH, TEXAS
 76185-0416

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise	
Return Receipt for Restricted Delivery	
Return Receipt for Registered Mail	
Return Receipt for Certified Mail	
Return Receipt for Express Mail	
Return Receipt for Insured Mail	
Return Receipt for COD	
TOTAL Postage & Fees	\$
Postmark or Date	

Anadarko/Querecho
 June 6, 1994

SENDER:
 ANADARKO QUERECHO
 05/17/94

... for additional services.
 ... so that we can
 ... back if space
 ... the article number.
 ... delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

C. DANIEL WALKER
 6729 GRANTS LANE
 FORT WORTH, TEXAS 76116

4a. Article Number
 206 002 262

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 5 23 94

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

SENDER:
 ANADARKO/QUERECHO
 June 6, 1994

... for additional services.
 ... so that we can
 ... back if space
 ... the article number.
 ... delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

C.W. STUMHOFFER
 P.O. BOX 100416
 FORT WORTH, TEXAS
 76185-0416

4a. Article Number
 P 206 001 981

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 6/6/94

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

P 206 001 981
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail (See Reverse)

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise	
Return Receipt for Restricted Delivery	
Return Receipt for Registered Mail	
Return Receipt for Certified Mail	
Return Receipt for Express Mail	
Return Receipt for Insured Mail	
Return Receipt for COD	
TOTAL Postage & Fees	\$
Postmark or Date	

Anadarko/Querecho
 June 6, 1994

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ANADARKO QUERECHO
 05/17/94

so that we can
 back if space

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 MANAGING COSERVATOR FOR F. KIRK JOHNSON
 IV AND MARSLAND HOLT JOHNSON C/O JOHN W.
 MCREYNOLDS
 2001 BRYAN TOWER
 DALLAS, TEXAS 75201

4a. Article Number
 206 002 264

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 5-20-94

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ANADARKO QUERECHO
 05/17/94

so that we can
 back if space

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 DEMAR JOHNSON HOPSON
 1400 RANKIN HIGHWAY
 SUITE 28
 MIDLAND, TEXAS 79701

4a. Article Number
 206 002 259

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 5-19-94

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ANADARKO QUERECHO
 05/17/94

so that we can
 back if space

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 DEBRA JOHNSON HEAD
 1400 RANKIN HIGHWAY
 SUITE 28
 MIDLAND, TEXAS 79701

4a. Article Number

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 5-19-94

5. Signature (Addressee)
[Signature]

6. Signature (Agent)

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

P 206 002 261
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail

ANN H. JOHNSON MCREYNOLDS
 MANAGING COSERVATOR FOR F. KIRK JOHNSON
 IV AND MARSLAND HOLT JOHNSON C/O JOHN W.
 MCREYNOLDS
 2001 BRYAN TOWER
 DALLAS, TEXAS 75201

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing	

P 206 002 259
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

DEMAR JOHNSON HOPSON
 1400 RANKIN HIGHWAY
 SUITE 28
 MIDLAND, TEXAS 79701

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing	
Return Receipt Showing to Whom	
Date and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

P 206 002 258
Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

DEBRA JOHNSON HEAD
 1400 RANKIN HIGHWAY
 SUITE 28
 MIDLAND, TEXAS 79701

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing	
Return Receipt Showing to Whom	
Date and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

ILLEGIBLE

P 206 002 257
Receipt for Certified Mail
 No insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)



Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ANADARKO QUERECHO
 05/17/94

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 MURJO OIL AND ROYALTY
 BOX 12666
 FORT WORTH, TEXAS 76116

4a. Article Number
 206 002 257

4b. Service Type
 Registered Insured
 Certified COD
 Express Return Receipt for Merchandise

7. Date of Delivery
 5-23-94

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
 6. Signature (Agent)

PS Form 3811, December 1991 U.S. POST OFFICE

Thank you for using Return Receipt Service.

MURJO OIL AND ROYALTY
 BOX 12666
 FORT WORTH, TEXAS 76116

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom (Date and Addressee's Address)	
TOTAL Postage & Fees	\$
Postmark or Date	

800, June 1991
 ANADARKO QUERECHO
 05/17/94
 PS

DOMESTIC RETURN RECEIPT