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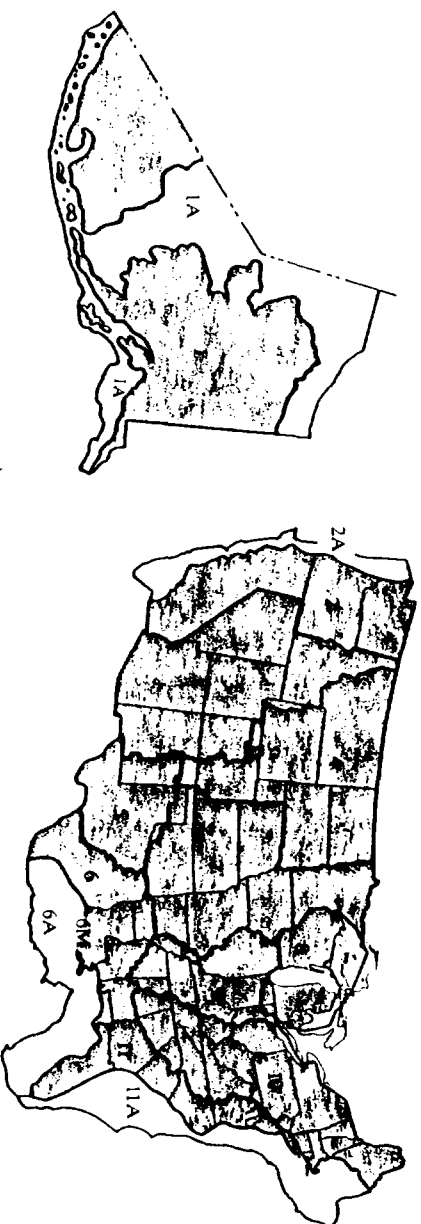
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Fixed Rate
Overhead
Survey

1993

Application of Maralex Resources, Inc.
for Compulsory Pooling
Case #11007 June 23, 1994
Exhibit 7

U.S. Department of Interior Geological Survey Circular 860 Regional Designations



ERNST & YOUNG

Fixed-Rate Survey

- | | | | |
|----|---|-----|---------------------------|
| 1 | Alaska | 6A | Gulf of Mexico |
| 1A | Alaska Offshore | 6M | Gulf Coast—Inland Marine* |
| 2 | Pacific Coast | 7 | Mid-Continent |
| 2A | Pacific Coast Offshore | 8 | Michigan Basin |
| 3 | Colorado Plateau, Basin, and Range | 9 | Eastern Interior |
| 4 | Rocky Mountains and Northern Great Plains | 10 | Appalachians |
| 5 | West Texas and Eastern New Mexico | 11 | Atlantic Coast |
| 6 | Gulf Coast | 11A | Atlantic Coast Offshore |

*Added to designate inland marine activity for survey purposes

The United States has not resolved its offshore boundaries with other States concerned. The lines on this chart are for purposes of illustration only and do not necessarily reflect the position or views of the United States with respect to the boundary involved.

3 Colorado Plateau, Basin, and Range Oil Wells

			Monthly Drilling Well Rates				Monthly Producing Well Rates			
Responses 1993	1992	Depth in Feet	1993		1992		1993		1992	
			Mean	Median	Mean	Median	Mean	Median	Mean	Median
6	9	0 - 5,000	\$5,778	\$5,000	\$4,688	\$4,500	\$387	\$398	\$491	\$441
6	7	5,001 - 10,000	6,122	6,000	4,436	4,000	547	550	391	350
3	2	10,001 - 15,000	7,491	6,982	7,060	7,060	1,010	800	503	503
1	1	15,001 - 20,000	6,982	6,982	7,060	7,060	697	697	705	705
1	1	20,001 -	7,857	7,857	7,944	7,944	787	787	796	796
1	2	No Depth Limit	7,426	7,426	6,005	6,005	626	626	542	542

3 Colorado Plateau, Basin, and Range Gas Wells

Monthly Drilling Well Rates				Monthly Producing Well Rates						
Responses 1993	1992	Depth in Feet	1993		1992		1993		1992	
			Mean	Median	Mean	Median	Mean	Median	Mean	Median
8	14	0 - 5,000	\$4,465	\$4,000	\$3,882	\$4,000	\$393	\$395	\$342	\$335
4	10	5,001 - 10,000	5,830	6,110	5,012	4,750	537	505	440	390
3	2	10,001 - 15,000	6,982	6,982	7,060	7,060	627	593	653	653
1	1	15,001 - 20,000	6,982	6,982	7,060	7,060	697	697	705	705
1	1	20,001 -	7,857	7,857	7,944	7,944	787	787	796	796
1	1	No Depth Limit	7,426	7,426	7,509	7,509	655	655	662	662