

Dec CONSERT. ON DIVISION RECEIVED

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P.O. BOX 1772 500 W. TAYLOR HOBBS, N.M. 88241 505-393-5516 505-397-3502

July 5, 1994

NM Oil Conservation Division

Atten: Mike Stogner

P.O. Box 2088

Santa Fe, NM 87501

Re: Baber Well Servicing Co.

Docket No. 20-94

Case 11013

Dear Sir:

Baber Well Servicing Co./Pronghorn Management respectfully request a continuance of case 11013 until the July 17, 1994 Docket. We are awaiting information from the State Land Office that will affect our case.

Sincerely,

Mark D. Clarke

MC/hc



October 13, 1997

OGT 2 **0** 1997

New Mexico Oil Conservation Division Attention: Mr. Michael Stogner P.O. Box 6429 Santa Fe, NM 87505-6429

RE:

Wilson Prospect No. 565 Eddy County, New Mexico

New Mexico State "BZ" #5 Well 40' FNL and 750' FWL of Section 29,

T-21-S, R-35-E, N.M.P.M. (State Lease B-158)

Offset to Pogo Lease No. NM-4463A (State Lease E-2446-4)

#### Gentlemen:

Pogo Producing Company owns an overriding royalty interest in that certain State of New Mexico Lease E-2446-4 covering the S/2 of Section 20, T-21-S, R-35-E from the surface to 5200' and all of the operating rights in said Section 20 lease below a depth of 5200'. As such, Pogo was contacted by Baber Well Service in June, 1994, in regards to its application for an unorthodox location for the above captioned well. At that time and at all times since, Pogo has not agreed to said unorthodox location. Pogo learned at the time from its own investigation that the well had been drilled and completed months before the initial June, 1994 contact. The latest information from Baber Well Service indicated that the hearing had been discontinued indefinitely.

It has now come to Pogo's attention that the well has been producing oil and gas from the North San Simon associated pool since at least April, 1994. Our conversations with your office indicate that the proper authorization to produce said well has never been granted.

Pogo Producing Company requests that you investigate the facts surrounding this situation and take the action required with regards to production being obtained from this well.

Sincerely,

Elizabeth E. Moses Consulting Landman

cc: Mr. Chis Williams, District Supervisor - NMOCD, Hobbs

Guleth ONEsis-

New Mexico State Land Office

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April 1995	Whom & Date Delivered Return Receipt Showing to Whom, Date, & Addressee's Address		
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November 21, 1997

## CERTIFIED MAIL RETURN RECEIPT NO. P-326-936-668

Pronghorn Management Corporation/Baber Well Servicing Company P. O. Box 1772 Hobbs, New Mexico 88241

RE: Division Case 11013: Application of Baber Well Servicing Company for approval of its NM "BZ" State NCT-5 Well No. 5 (API No. 30-025-32362) drilled at an unorthodox oil well location 40 feet from the North line and 750 feet from the West line (Unit D) of Section 29, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, as an infill well on an existing 40-acre standard oil spacing and proration unit in the North San Simon-Yates Associated Pool comprising the NW/4 NW/4 of said Section 29.

Dear Sir or Madam:

The Division received the attached letter from Pogo Producing Company dated October 13, 1997. In reviewing this matter, we found that the application was continued indefinitely at the applicant's request on August 17, 1994 (see copy of phone message attached). The wellfile shows the operator has been producing this well without proper approval since February, 1994.

At this time Pronghorn Management Corporation, as operator of the subject oil spacing and proration unit, must appear before a duly appointed hearing examiner in Santa Fe and submit the proper evidence to support this application, explain why this well should be allowed to continue producing, and address what, if any, penalties should be assessed in this situation.

This matter has been declined see advertisement below) for the December 18, 1997 hearing. Pronghorn is required to provide notice of this case pursuant to Division Rule 1207.A(5), including notifying Pogo Producing Company.

"CASE 11013: (REOPENED BY THE DIVISION FOR A SHOW CAUSE HEARING and READVERTISED) Application of Baber Well Servicing and/or Pronghorn Management Corporation for an unorthodox oil well location, Lea County, New Mexico.

Applicant seeks approval for its New Mexico "BZ" State

NCT-5 Well No. 5 (API No. 30-025-32362), drilled at an unorthodox oil well location 40 feet from the North line and 750 feet from the West line (Unit D) of Section 29, Township 21 South, Range 35 East, as an infill well on an existing 40-acre standard oil spacing and proration unit in the North San Simon-Yates Associated Pool comprising the NW/4 NW/4 of said Section 29, which is dedicated to the Pronghorn Management Corporation New Mexico "BZ" State NCT-5 Well No. 1 (API No. 30-025-03521), located at a standard oil well location 660 feet from the North and East lines (Unit D) of said Section 29. Said 40-acre unit is located approximately 8.5 miles west-southwest of Oil Center, New Mexico. FURTHER, the operator of said 40-acre unit shall appear and show cause why: (i) the New Mexico "BZ" State NCT-5 Well No. 5 should not be plugged and abandoned; (ii) it commenced producing said well without proper authorization; (iii) the off-set interest's correlative rights were not violated by the past production; and (iv) a civil penalty should not be assessed or other restrictions imposed for any violations committed by the operator."

Sincerely,

William J. KeMay

Director

New Mexico Oil Conservation Division - Hobbs

New Mexico State Land Cff e

Pogo Producing Company (Attn: Elizabeth E. Moses) - Midland, Texas

James Bruce - Santa Fe

cc:

Rand Carroll, Legal Counsel - NMOCD, Santa Fe



October 13, 1997

New Mexico Oil Conservation Division Attention: Mr. Michael Stogner P.O. Box 6429

Santa Fe, NM 87505-6429

RE:

Wilson Prospect No. 565

Eddy County, New Mexico

New Mexico State "BZ" #5 Well

40' FNL and 750' FWL of Section 29,

T-21-S, R-35-E, N.M.P.M. (State Lease B-158)

Offset to Pogo Lease No. NM-4463A (State Lease E-2446-4)

### Gentlemen:

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Pogo Producing Company requests that you investigate the facts surrounding this situation and take the action required with regards to production being obtained from this well.

Sincerely.

Elizabeth E. Moses Consulting Landman

cc: Mr. Chis Williams, District Supervisor - NMOCD, Hobbs

Elle J. Moses

New Mexico State Land Office

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

G. A. BABER TITLE PRESIDENT

DATE 12/20/93

TYPE OR PRINT NAME

TELEPHONE NO.

APPROVED BY SULLY SELECTION

DISTRICT 1 SUPERVISOR

DATE AN 03 1994

CONDITIONS OF APPROVAL, IF ANY

about to Appropriate pistrict Office State Lease - 4 copies ree Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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**NMOCD** 

Attn: Mr. Rand Carroll 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Division Case 11013

Dear Mr. Carroll:

<b>Post-It™</b> brand fax transmitta	I memo 7671 # of pages > /
RAND CHAROLL	from 6. A. Baben
NMOCO	Ca. PMC
Dept. Legal	Phone \$ 05 - 39 3 - 9176
Fax 05-821-8177	Fax# 505 - 391 - 9980

Pronghorn Management Corp. requests a continuance of our application until the end of January 1998. I have contacted Terry Gant with Pogo Producing and he does not have a problem with the continuance.

The requested time will allow us to complete engineering and geological reports to enable us to resolve these matters in a amicable manner.

Thank you for this consideration.

Sincerely,

Guy A. Baber 505-393-9176

P. O. Box 1772

Hobbs, New Mexico 88240

2005

UIL CONSERT ON DIVISION

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Form C-104
Revised February 10, 1994
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Submit to Appropriate District Office '95 MAR

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Printed Name

Title

Date

Phone: 392-5516

n If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

2-20-95

Form C-103

State of New Mexico Submit 3 Copies

to Appropriate District Office	gs Maria is	Minerals and Nat	miai Ke	sources Department		Revised 1-	1-89
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work) SEE RULE 1103.

Surface Casing: 1/4/94

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DISTRICT 1 SUPERVISOR

FEB 28 1995

DATE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

copies propriate pairet Office	Energy, Minerals and Natural Re	esources Department	Revised 1-1-89			
DISTRICT 1 2.0. Box 1980, Hobbs, NM -88240	OIL CONSERVATIO		WELL API NO.			
DISTRICT II	P.O. Box 208		30-025-323	362		
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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		:	6. State Oil & Gas L	ease No.		
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I. Type of Well: OR GAS WELL WELL	OTHER		NM "BZ" St	ate NCT-5		
2. Name of Operator			8. Well No.			
Pronghorn Mgt. Corp.  3. Address of Operator			9. Pool name or Wild	lcat		
P.O. box 1772, Hobbs,	NM 88241			mon Yates Assoc		
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12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ions (Clearly state all pertinent details, an	d give perimeni daies, inclu	ting estimated date of su	aning any proposed		
Surface Casing: 1/4/	94					
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# Copies Graniale Futurial Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

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DISTRICT I P.O. Box 1980, Hobbs, NM-88240	OIL CONSERVATION P.O. Box 208		WELL API NO.	
DISTRICT II	Santa Fe, New Mexico		30-025-	
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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		:	6. State Oil & C	as Lease No.
			B	- 158
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1. Type of Well: Oil GAS WELL X WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	NM "BZ"	State NCT-5
2. Name of Operator			8. Well No.	
Pronghorn Mgt. Corp.			5	5
3. Address of Operator			9. Pool name or	Wildcat
P.O. box 1772, Hobbs  4. Well Location	, NM 88241		North San	Simon Yates Assoc.
Unit Letter D : 40	O Feet From The North	Line and750	Feet Fro	m The West Line
Section 29			NMPM Lea	County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check	Appropriate Box to Indicate I	Nature of Notice. R	eport, or Othe	r Data
NOTICE OF IN			-	REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Operawork) SEE RULE 1103.	ntions (Clearly state all pertirent details, an	d give periment dates, inclu	ding estimated date	of starting any proposed
Surface Casing: 1/4/	<b>'</b> 94			
with 120 2x Class "C.	to 390'. Ran and set 3' Heat, Tailed in with . Tested to 1000 psi. 3	100 Sx "C" with	2% CaC1	sing. Cemented Bumped Plug,
	and possible to the best of my knowledge and	helief		
I have to	Liefe	Enllineer	e 	2/9/95
TYPE OR PRINT NAME MARK D. (		ENGINEER		TELEPHONE NO. 392-5516
(This space for State Use)				
APPROVED BY				DATE
CHICALIEU BI VIII COMPANIA	111			

SIL GENSER . L UN DIVISION

## RAILROAD COMMISSION OF TEXAS

Form W-12 (1-1-71)OIL AND GAS DIVISION 6. RRC District '95 MA- 3 AM 8 52 7. RRC Lease Number. (Oil completions only, REPORT INCLINATION (One Copy Must Be Filed With Each Completion Report.) 2. LEASE NAME 8. Well Number 1. FIELD NAME (as per RRC Records or Wildcat) e garage F = 5. 9. RRC Identification 3. OPERATOR Number (Gas completions only , Baber Well 4. ADDRESS 10. County Box 1772 88240 NMHobbs. 5. LOCATION (Section, Block, and Survey) 1.1 C 41 Lea RECORD OF INCLINATION 13. Angle of 14. Displacement per 15. Course \*11. Measured Depth 16. Accumulative 12. Course Length Inclination Hundred Feet Displacement (feet) Displacement (feet) (Hundreds of feet) (feet) (Sine of Angle X100) (Degrees) .88 1.94 220 220 1/2 1.94.88 1.50 1/2 390 170 3.44 .88 1/2 4.49 7.93 900 510 1.31 6.58 3/4 14.51 1402 502 1.75 8.75 500 23.26 1902 4.81 24.19 2405 503 3/4 47.45 5.25 13.233 2657 252 60.68 6.56 24.73 377 3 3/4 85.41 3034 5.1315.45 3 1/2 3286 252 100.86 6.13 13.42 3 1/2114.28 3505 219 3.50 16.03 458 130.31 3963 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? yes XXX no 3963 \_ feet = \_\_\_\_ 130.31 18. Accumulative total displacement of well bore at total depth of \_\_\_ \_\_ feet. \*19. Inclination measurements were made in - Tubing Casing Open hole T Drill Pipe 20. Distance from surface location of well to the nearest lease line \_ feet. 21. Minimum distance to lease line as prescribed by field rules feet. no 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natura. Resources Code, that I am authorized to make this certification, that I declare under penalties prescribed in Sec. 91.143, Texas Naturai Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by a stersks (\*) by the tiem numbers on this form. nave personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This cartification covers all data as indicated by asterisks (\*) by the item numbers on this form Mark A Clarke Signature of Authorized Representative Signature of Authorized Representative TARK O, CLAPKE James L. Brazeal-President Name of Person and Title (type or print) Name of Person and Title (type or print) Brazeal, Inc.-d/b/a CapStar Drilling sick Operator 214 (505 727-8367 Telephone: \_ Telephone: Area Code Area Code Railroad Commission Use Only:

Date: \_\_\_

<sup>\*</sup> Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

day of January, 19/1/ by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.

PAULA CARLISLE
MY COMMISSION EXPIRES
January 11, 1997

Paula Carlisle - Notary Public

My commission expires: January 11, 1997

District I PO Box 1980, Hobb District II	bs, NM 88241	-1980	ï	Stat Energy, Miner	e of Ner ala & Natura	w Mex	ico u Departu	onser al	EC: VED		In	Form C-104 February 10, 1994 structions on back	
PO Drawer DD, Ar	rtesia, NM 882									ate District Office			
District III 1000 Rio Brazos Rd District IV	d., Aztec, NM	87410		Santa 1	PO Box Fe, NM	2088 87504	-2088	hu · /				5 Copies ENDED REPORT	
PO Box 2088, Santa	Fe, NM 875	04-2088 LIEST F	FOR A	LLOWAE	BLE AN	ID AU	THOR	IZAT	ION TO TI	RANSP	ORT	•	
	REQ			ne and Addres						¹ OGRII			
PRONGHORN	N MANACE	MENT (	CORP						12281				
P.O. BOX HOBBS, NE	1772								CH	Reason to	г ғша <b>қ</b> 5	-1-94	
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" I hereby certify the	hat the rules of	the Oil Con	servation D	ivision have bee	n complied		~ 4		L		<del></del> _		
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Signature:	) he	حبحد	) a	26		Approved	l by:	UN	rester	B			
Printed name:	SHERRY	WADE				Title:	11	100	DISTRICT	1 <b>S</b> UF	PERI	/ISOR	
Title:	PRODUCT	ION CL	ERK			Approval	Date:	AUG	5 1 5 1994	<b>,</b>			
Date. 7-7-94				5) 392-5		- JET-							
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P	revious Opera	tor Signatur	<u> </u>	<u> </u>		Printe	NETT!	<i>Y_(</i>	ade y	NOO.		8-11-94 Date	

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ONSER . ON DIVISION Energy, Minerals & Natural Resources Department ECTIVED

Form C-104 Revised February 10, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION? A Subalk to Appropriate District Office 5 Copies

District III		hm 4 of 440				x 2088					2 Cobie		
1000 Rio Brazo District IV	a Rd., Aziec	, NM 8/410		Santa F	e, NM	1 87504	1-2088				MENDED REPOR		
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r	10000,	NTI	00241							, 400001	CYCON		
1	API Number	1			•	Pool Name	e						
30 - 0			SAN SI	MON YAT	ES,	NORTH	(ASS	OC)		5.3	3790		
	roperty Code	:			, b	roperty Na	me			·   '	Well Number		
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III. Oil a	nd Gas	Transpor	rters										
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knowledge and	beljef.	0					<b>011</b>			OIT DITT	.51011		
Signature:	herry.	Made	, <b>,</b>			Approve	l by:		Tel-	<i>3-13-1</i>			
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Date:	07/0		<u> </u>	05)392-		<u> </u>							
" If this is a c	hange of ope	rator fill in t	he OGRID nun	nber and name	of the prev	ious operat	UF						

Printed Name

Title

Date

					i i
Submit to Appropriate CF State Lease — 6 copies R Free Lease — 5 copies		State of New Me Minerals and Natural Re	sources Department		Form C-101 Revised 1-1-89
DISTRICTE OF THE	7 AM 7 COUL C	CONSERVATIO	N DIVISION	API NO. (assigned by OC	O on New Wells)
P.O. Box 1980, Hoobs, NM	88240	P.O. Box 208	8	30-025-	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, N		anta Fe, New Mexico	8/304-2088	5. Indicate Type of Lease	ATEXXX FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec	; NIM 87410			6. State Oil & Gas Lease B = 158	
APPLICAT	ION FOR PERMIT TO	O DRILL, DEEPEN, C	R PLUG BACK		
a. Type of Work:		·		7. Lease Name or Unit A	greement Name
DRILL b. Type of Well: oil GAS well Well	XXX RE-ENTER OTHER	DEEPEN SINGLE	PLUG BACK MULTIFLE ZONE	NM "BZ" STA	TE NCT-5
. Name of Operator B.	ABER WELL SERVIO	CING COMPANY		8. Well No.	
. Address of Operator				9. Pool name or Wildcat	
P	.O. BOX 1772, I	HOBBS, NM 88241		NORTH SAN SIM	ON YATES ASSOC.
. Well Location Unit Letter D	: 40 Feet Fro	om The NORTH	Line and 750	Feet From The	WEST Line
Section 2		ip 21-S Ran	age 35-E I	NMPM LEA	County
Section 2			age 35-E I		
3. Elevations (Show whether	9 Townsh	10. Proposed Depth  1. Kind & Status Plug. Bond	11. F 4000 '	ormation YATES 16. Approx.	County  12. Rotary or C.T.  ROTARY  Date Work will start
	9 Townsh	10. Proposed Depth  1. Kind & Status Plug. Bond  LANKET PLUG BOND	11. F 4000 ' 15. Drilling Contractor CAPSTAR	Ormation YATES  16. Approx. DEC.	County  12. Rotary or C.T.  ROTARY
3. Elevations (Show whethere 3648.9 ° G.L.	9 Townsh  or DF, RT, GR, etc.) 14 . B1	10. Proposed Depth  1. Kind & Status Plug. Bond  LANKET PLUG BOND  OPOSED CASING AN	11. F 4000 ' 15. Drilling Contractor CAPSTAR  ID CEMENT PROGE	ormation YATES  16. Approx. DEC.	County  12. Rotary or C.T.  ROTARY  Date Work will start 28, 1993
3. Elevations (Show whethere 3648.9 ° G.L. 7.  SIZE OF HOLE	9 Townsh  Town	10. Proposed Depth  I. Kind & Status Plug. Bond  LANKET PLUG BOND  OPOSED CASING AN  WEIGHT PER FOOT	11. F 4000 ' 15. Drilling Contractor CAPSTAR	Ormation YATES  16. Approx. DEC.	County  12. Rotary or C.T.  ROTARY  Date Work will start 28, 1993  EST. TOP
3. Elevations (Show whethere 3648.9 ° G.L.	9 Townsh  or DF, RT, GR, etc.) 14 . B1	10. Proposed Depth  1. Kind & Status Plug. Bond  LANKET PLUG BOND  OPOSED CASING AN	11. F 4000 ' 15. Drilling Contractor CAPSTAR ID CEMENT PROGE SETTING DEPTH	Ormation YATES  16. Approx. DEC.  RAM SACKS OF CEMENT	County  12. Rotary or C.T.  ROTARY  Date Work will start 28, 1993

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE

ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		
I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
SIGNATURE MANUAL	G.A. BABER TIME PRESIDENT	рате12/20/93
TYPE OR PRINT NAME		TELEPHONE NO.

(This space for State Use)

DISTRICT 1 SUPERVISOR

DATE AN 03 1994

mit to Appropriate istrict Office state Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

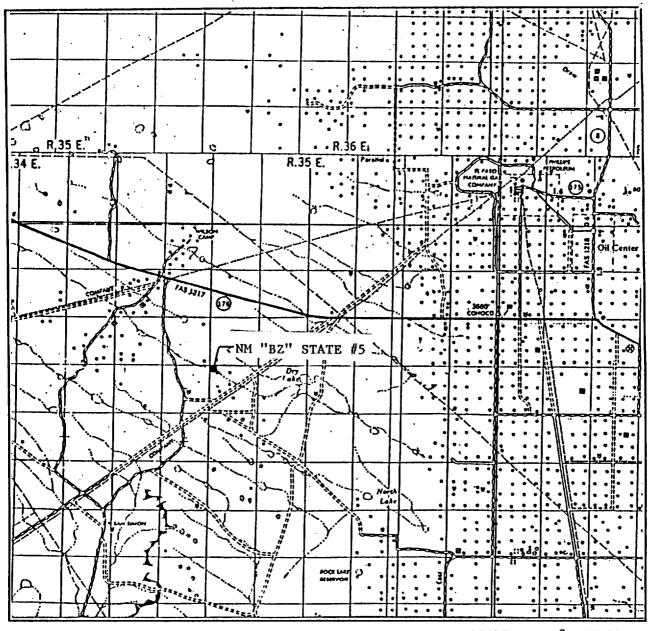
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

Operator	All Distances inter-	Lease		Weil No.
	WELL SERVICING CO.	NM "E	BZ" STATE	5
Unit Letter Secti	on Township	Range	County	<del></del>
D	29 21 SOUTH	35 EAS	NMPM	LEA
Actual Footage Location	of Well;			
40 feet from	the NORTH line and	750	feet from the	VEST line
Ground Level Elev.	Producing Formation	Pool		Dedicated Acreage:
364 <b>8</b> .9'	YATES	NORTH SAN SIMO	N YATES ASSOC.	40 Acres
	ededicated to the subject well by colored lease is dedicated to the well, outline ea			orking interest and royalty).
unitization, force— Yes  If answer is "no" list this form necessary.	lease of different ownership is dedicated pooling, etc.?  No If answer is "yes" type of owners and tract descriptions which assigned to the well unit all interests.	of consolidation	lidated. (Use reverse side	of
	e assigned to the well unit all intere non-standard unit, eliminating such		• •	, unitization, forcea-pooling,
				RATOR CERTIFICATION
750'			contained	hereby certify the the information I herein is true and complete to the sy knowledge and beizef.
			Signatu	salu
		i t	Printed	Name
	!	!	G. A.	. BABER
<b> </b>	-+	+	Position	
	1		PRES	IDENT
			Compa	ny
			Date	R WELL SERVICING CO.
		i	12/30	7/ 93
		į	SUR	VEYOR CERTIFICATION
			11	certify that the well location shown plat was plotted from field notes of
	i	i	1 1	urveys made by me or under m
		i	1 1 .	on, and that the same is true an to the best of my knowledge an
	}	1	betief.	TO THE ORDER OF THE ENGINEERING COM
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	!	!		urveyed DECEMBER 28, 1993
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<b> </b>	-+	+		ure & Seal of Monal Surveyor
	1			100 100
	1	1		GARY L. JONES
		i		HEM WEAL
				70 Des
				RONALO EIDSON, 323
0 330 660 99	0 1320 1650 1980 2310 2640	2000 1500 1000	500 0	797 233-1011 Nones 797

### **VICINITY MAP**

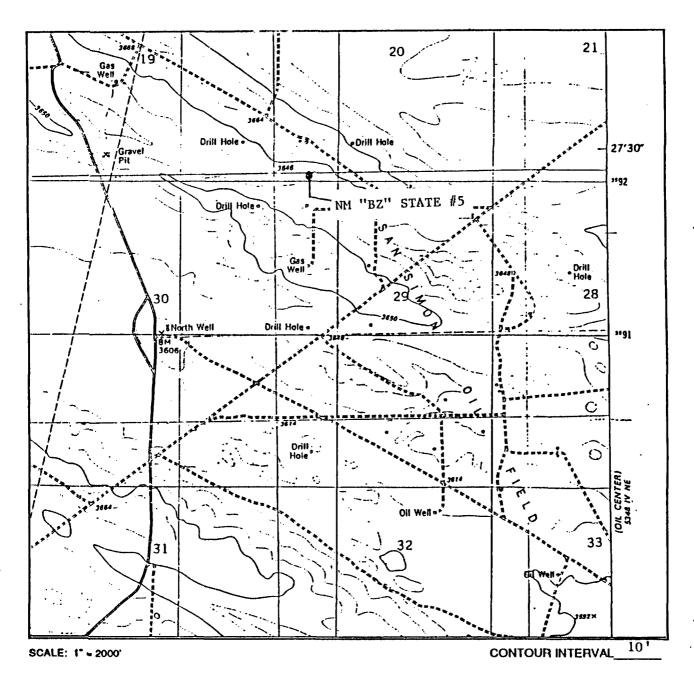


SCALE: 1" = 2 MILES

SEC	29	_ TWP	215	RC	3E	35E	
SURVE	Υ	n.n.	P.M.				
		LEA		STAT	E	N.M.	
	RIPTION	401	LNT				
ELEVA	TION_	364	<u>8.9'</u>			<del></del>	
OPERA	NTOR	ВАВ	ER W	ELL	SER	VICING	CO.
LEACE		NM	"BZ"	STA	TE	<i>#</i> 5	

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

### LOCATION VERIFICATION MAP



SEC. 29 TWP. 21S AGE. 35E

SURVEY N.M.P.M.

COUNTY LEA STATE N.M.

DESCRIPTION 40' FNL & 750' FWL

ELEVATION 3648.9'

OPERATOR BABER WELL SERVICING CO.

LEASE NM "BZ" STATE #5

U.S.G.S. TOPOGRAPHIC MAP

SAN SIMON RANCH, N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



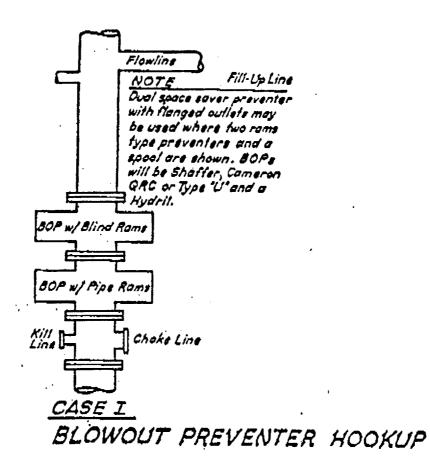
301 BOYD, E ALLEN, TEXAS 75002

(214) 727-8367

P. O. BOX 589 ALLEN, TEXAS 75002

j.

In Texas (800) 442-5224



WRS COMPLETIC	N REP	)RT		
COMPLETIONS PI# 30-1-0018 04/07/5	SEC	29 TWP 5-32362-00	21S RGE	35E AGE 1
1 48 30 1 0040 07,000	30 02.	, <u> </u>		
NMEX LEA *	40FNL	750FWL SE	C NW	NW
PRONGHORN MGMT			D	DO
5 NEW N	EXICO "B	Z" STATE N	ICT-5	
WELL NO. LEASE N	AME:	-	N SIMON N	
OPER ELEV		FIELD	POOL/ AREA	
	EASE NO. ****	PERMIT	)-025-3236. or well i.d. no.*	
01/04/1994 02/02/19 SPUD DATE COMP. DATE				OIL
4000 YATES CAPSTA	\R			
DTD 3963 F	PB 3923		FM/TD YAT	ES
DRILLERS T.D. LOG T.D. LOCA	TION DES		.:::::FOR	м т.D.
8 MI SW OIL CENTER, N	im .			
WELL IDEN	TIFICATIO	ON/CHANGES	<b>,</b>	
OPERATOR CHGD FROM BA	BER WELL	SERVICING	}	
CAS	ING/LINE	R DATA		
CSG 8 5/8 @ 390 W/ CSG 5 1/2 @ 3962 W/	250 SACI 250 SACI	KS KS	·	
	INITIAL I	POTENTIAL		
IPF 30BOPD 90 M YATES PERF PERF 3776- 3884 TP 50 CP 100	ICFD	3776-	8/64CK 3884	24HRS
TP 50 CP 100		GTY N	R, GOR NR	
DRILLING PROC	RESS DETA	AILS		
PRONGHORM	I MGMT			
BOX 1772 HOBBS, Nr 505-392-5 01/03 LOC/1994/	1 88241 5516			
03/03 RIJ 121 1/12/9	PB 3923.	WOPT		
04/03 3963 ID,				

CONTINUED IC# 300257000294

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Petroleum Information Corporation

PI-WRS-GET

COMPLETIONS SEC 29 TWP 21S RGE 35E PI# 30-T-0018 04/07/95 SEC 30-025-32362-0000 PAGE 2

PRONGHORN MGMT

D DO

NEW MEXICO "BZ" STATE NCT-5

DRILLING PROGRESS DETAILS

COMP 2/2/94, IPF 30 BO, 90 MCFGPD, 8/64 CK, GTY (NR), GOR (NR), FTP 50, FCP 100 PROD ZONE - YATES 3776-3884 NO CORES OR TESTS RPTD

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7976 Order No. R-7385

APPLICATION OF MORRIS R. ANTWEIL FOR RECLASSIFICATION OF THE NORTH SAN SIMON-YATES POOL AS AN ASSOCIATED POOL, LEA COUNTY, NEW MEXICO.

See Alus No. R-7385-A Order No. R-7385-D

ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 12, 1983, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>l4th</u> day of November, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Morris R. Antweil, seeks the reclassification of the North San Simon-Yates Pool in Township 21 South, Range 35 East, as an associated pool subject to the provisions of Division Order No. R-5353 including specified oil and gas spacing units and well locations.
- (3) That the vertical limits of said pool consist of the Yates formation and the horizontal limits include the following acreage:

TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM

Section 19: E/2 E/2

Section 20: NW/4 and W/2 SW/4

Section 28: W/2 SW/4

Section 29: S/2 and NW/4

Section 31: NE/4 NE/4

Section 32: NE/4 and N/2 NW/4

Section 33: NW/4 and N/2 SW/4

- (4) That while the said North San Simon-Yates Pool is currently classified as an oil pool, the evidence presently available indicates it is, in fact, an associated oil and gas reservoir.
- (5) That said North San Simon-Yates Pool should be reclassified as an associated pool for the production of oil and gas from the Yates formation and designated the North San Simon-Yates Associated Pool.
- (6) That the evidence available at the time of the hearing indicates that said North San Simon-Yates Associated Pool may be efficiently and economically developed by oil wells on 40-acre spacing and proration units and by gas wells on 160-acre spacing and proration units.
- (7) That the said evidence further indicates that oil wells and gas wells in said North San Simon-Yates Associated Pool should be located no closer than 330 feet to any quarter section or quarter-quarter section line.
- (8) That the effective date of such reclassification should be December 1, 1983.

### IT IS THEREFORE ORDERED:

- (1) That effective December 1, 1983, the North San Simon-Yates Pool in Lea County, New Mexico, is hereby reclassified as an associated pool and redesignated the North San Simon-Yates Associated Pool.
- (2) That said North San Simon-Yates Associated Pool shall be governed by the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico, promulgated by Order No. R-5353, insofar as said General Rules and Regulations are not inconsistent with the Special Rules and Regulations for the subject pool as hereinafter set forth, in which event the Special Rules shall apply.

## SPECIAL RULES AND REGULATIONS FOR THE NORTH SAN SIMON-YATES ASSOCIATED POOL

- RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 160 acres.
- RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

Gas wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

### IT IS FURTHER ORDERED:

That, pursuant to Paragraph A. of Section 70-2-18, N.M.S.A. 1978 Comp., contained in Laws of 1969, Chapter 271, existing gas wells in the North San Simon-Yates Associated Pool shall have dedicated thereto 160 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units establised by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating the appropriate acreage to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the North San Simon-Yates Associated Pool or in the Yates formation within one mile thereof shall receive no more than a 40-acre allowable for the pool.

- That the effective date of this order shall be December 1, 1983.
- That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO QIL CONSERVATION DIVISION

Director

SEAL

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7976 Order No. R-7385-A

THE APPLICATION OF MORRIS R. ANTWEIL FOR RECLASSIFICATION OF THE NORTH SAN SIMON-YATES POOL AS AN ASSOCIATED POOL, LEA COUNTY, NEW MEXICO.

See Mar 16. R-7385-B

### NUNC PRO TUNC ORDER

### BY THE DIVISION:

(

It appearing to the Division that Order No. R-7385 dated November 14, 1983, does not correctly state the intended order of the Division,

### IT IS THEREFORE ORDERED:

(1) That Rule 2(b) of the Special Rules and Regulations for the North San Simon-Yates Associated Pool on page 2 of Order No. R-7385 is hereby amended to read in its entirety as follows:

"RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

Gas wells shall be located no closer than 660 feet to the outer boundary of the quarter-quarter section."

(2) That the corrections set forth in this order be entered nunc pro tunc as of November 14, 1983.

DONE at Santa Fe, New Mexico, on this <u>lst</u> day of December, 1983.

STATE OF NEW MEXICO
ONL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 7976 Order No. R-7385-B

THE APPLICATION OF MORRIS R. ANTWEIL FOR RECLASSIFICATION OF THE NORTH SAN SIMON-YATES POOL AS AN ASSOCIATED POOL, LEA COUNTY, NEW MEXICO.

See Alao Onder No. R-7385 R-7385-A

### NUNC PRO TUNC ORDER

### BY THE DIVISION:

It appearing to the Division that Order No. R-7385 dated November 14, 1983, does not correctly state the intended order of the Division,

### IT IS THEREFORE ORDERED:

- (1) That Finding No. (7) on page 2 of said Division Order No. R-7385 is hereby amended to read in its entirety as follows:
  - "(7) That the said evidence further indicates that oil wells and gas wells in said North San Simon-Yates Associated Pool should be located no closer than 330 feet to any quarter-quarter section or 660 feet to any quarter section line, respectively."
- (2) That Rule 2(b) of the Special Rules and Regulations for the North San Simon-Yates Associated Pool on page 2 of Order No. R-7385 is hereby amended to read in its entirety as follows:
  - "RULE 2. (b) Oil wells shall be located no closer than 330 feet to the outer boundary of the quarter-quarter section.

Gas wells shall be located no closer than 660 feet to the outer boundary of the quarter section."

(3) That the corrections set forth in this order be entered nunc pro tunc as of November 14, 1983.

DONE at Santa Fe, New Mexico, on this 10th day of January, 1984.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/

Production Report for the Pronghorn Management Corp. New Mexico BZ' State NET-5 Well No. 5 (API No. 30-025-37362)

		Pays		Production Vol	, V mes
	Mo.	Prod.	Gus	Oil	Water
1994	July	31	650	32	65
	Avs.	30	615	73	140
	Sept.	30	550	10	6
	Oct.	3/	444	18	10
	Nov.	30	350	29	-
	Dec.	3/	369	40	_
1995	Jan.	31	322	22	-
	Feb.	28	95	8	_
	March	15	_	1	_
	April .	30	567	3	6
	May	3/	210	11	6
	June	-	-	-	-
	July	10	3/	Z	-
	Aug.	31	396	8	4
	Sept.	30	412	22	8
	Oct.	30	<i>299</i>	23	16
	Non	30	224	3	_
	Dec.	30	~	12	4
1996	Jan.	3/	45	10	5
	Feb.	25		5	3
	March	15	_	6	~
	April	15	168	5	~
	May	15	1	1	~
	June	15	2	3	~

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	Sept.	20	,	Z	•
	Oct.	20	-	Z	
	Nos.	20	. 2	2	~
	Per.	20	_	2	•
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	Feb.	Z0	22	1	
	March	20	~	1	_
	April	~	26	1	~
		10	-	1	-
	May June	10	_	2	_
	July	10	~	1	_
	/			•	

ubmit 5 Copies
ppropriate District Office
ISTRICT 1
O. Box 1980, Hobbs, NM 88240

AM 8 50 '94 MAY 23 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Anesia, NM 88210

ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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change of operator give named address of previous opera-	ne BAI	BER WE	LL SERV	ICING C	OMPANY	P.O.	BOX 17	72 HO	BBS, NM	88241
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EQUEST FOR ALLOWABLE he after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lyt, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Water - Bbls. Oil - Bbis.

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	-			1
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			·	
		<u> </u>		
T HIT	METO.	ATE OF COMPLIANCE	11	•

Title

I hereby certify that the rules and regulations of the Oil Conservation en complied with and that the information given above omplete to the best of my knowledge and belief.

Printed Name

Date

PRODUCTION

Title 392-5516 (505)

Telephone No.

OIL CONSERVATION DIVISION

MAY 20 1994

SACKS CEMENT

Date Approved

Geologis?

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Dula 111

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

### **OIL CONSERVATION DIVISION**

P.O. Box 2088
Santa Fe New Mexico, 87504-2088

N DIVISION

49

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Sanı	a re	, new M	exico 8/3	J4-2U88		116	_ CORSE	. ON D
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Section 29 Townshi	ip 21 S	R	ange	35 E	, N	MPM,	LE	.A		County
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Name of Authorized Transporter of Oil		r Condensa				e address to wi	hich approved	copy of this fo		
Texaco Trading & Trns						Box 6196				711-0196
Name of Authorized Transporter of Casin Phillips 66 Nat'l Gas	ghead Gas	XX o	r Dry	Gas []		e address to wh Penbrook			<b>rm is to be se</b> 79762	
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								Gas- MCF.		
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GAS WELL									*	
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VI. OPERATOR CERTIFIC  I hereby certify that the fules and regul				ICE		OIL CON	ISERV	NOITA	DIVISIO	N
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is true and complete to the best of my	knowledge and	belief.			Date	Approve	d	NOV 0	8 1990	]
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Signature Signature	т	DDTC			By_	fors	4	2016	<del>2&gt;</del>	<del></del>
G.A. BABER II	<del></del>	PRES:				i de	TRICT 1	SUPER'	VISOR	
10/31/90	(50		jue 3-55		Title				-	
Date		Teleph	one N	lo.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department CIL CONS

	Rorm C-104
RECEIVED	See Instruction at Bottom of P

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

**OIL CONSERVATION DIVISION** 

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 '90 FEB 8 AM 9 22 RECLIEST FOR ALLOWARI F AND ALITHORIZATION

<b>[.</b>						TURAL G				
Operator CAPROCK OIL & (							Well	API No. 0250352	21	- t
P.O. BOX 828, A	NDREWS	, TEXA	AS	797]	L <b>4</b>					
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Section 29 Townsh	ip 21	S j	Range	35 E	. , N	МРМ,	LI	EA		County
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I. DESIGNATION OF TRAI		or Condens	ue _			ve address to w	hich approved	l copy of this fo	orm is to be s	ent)
ame of Authorized Transporter of Casin	ighead Gas		or Dry Ga	s	Address (Gir	ve address to w	hich approved	copy of this fo	rm is to be s	ent)
well produces oil or liquids, ve location of tanks.			Cwp.	Rge.	is gas actual	y connected?	When	?	,	
this production is commingled with that	from any othe	r lease or po	ol, give c	ommingl	ing order num	ber:				·
COMPLETION DATA										
Designate Type of Completion		Oil Well	<u>i</u>	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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SAS WELL					<u> </u>			<u> </u>		
ctual Prod. Test - MCF/D	Length of To	est			Bbls. Conder	sate/MMCF		Gravity of Co	ondensate	
sting Method (pitot, back pr.)	Tubing Press	sure (Shut-in	<del>)</del>		Casing Press	ure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
I. OPERATOR CERTIFIC	ATE OF	COMPI	JANC	E.						
I hereby certify that the rules and regularision have been complied with and	lations of the C	Dil Conserva nation given	tion	2		OIL CON	ISERV. 1	ATION ( FR () (	1990 1990	N
is true and complete to the best of my	knowledge and	1 belief.			Date	Approve	d			
Signature ALVIN COLLINS	llin	PRESI	DENT		Ву	Len	usx	Septilis.	5_	
Printed Name FEBRUARY 1, 199	0 9:		litle		Title	DIS	TRICT	/ 1 SUPER	VISOR_	
Date			one No.		<b>]</b>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

### District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

ш	AMENDED	REPORT

2040 South Pach	eco, Santa F Ri	e, NM 87505 EQUEST F	OR AL	LOWABL	E ANI	D AU	THORI	ZATI	ON TO TRA	ANSPO	RT_	··	
¹ Operator name and Address										<sup>1</sup> OGRID		<u></u>	
		•					e e		3	Reason for l	Filing Co	ıde ·	
	PI Number				* F	Pool Name				<sup>4</sup> Pool Code			
30 - 0	operty Code		Property Name					* Well Number					
II. 10 S	Surface Section	Location Township				from the North/South Line		nth Line	Feet from the	East/West	line	County	
0.0													
<sup>11</sup> F	3ottom I	Hole Locati	ion										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	uth line	Feet from the	East/West	line	County	
12 Lae Code	<sup>13</sup> Produci	ing Method Code	H Gas C	Connection Date	R C-	129 Permi	it Number		C-129 Effective I	ive Date 17 C-129 Expired		9 Expiration Date	
		Fransporter											
<sup>10</sup> Transpor OGRID	ter		ransporter Na and Address			<sup>30</sup> POD <sup>21</sup> O/G			<u> </u>	22 POD ULSTR Location and Description			
				,									
	\$ 25°C								İ				
Alle trade de la lactica de la companya de la comp										<del></del>			
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		- ·					1 2 2					·	
IV. Produ		iter											
	POD			_	×	POD UL	STR Locati	ion and D	Description		<b></b> -		
V. Well C	omnlet	ion Data	<del></del>	<del></del>						<del></del>		<del></del>	
Spud			ady Date	<del></del>	27 TD	$\top$	≈ PB1	rD	» Perfora	itions	35	DHC, DC,MC	
	31 Hole Size		<sup>22</sup> Casing & Tubing Size		Size	30 Depth S		Depth Se	<del></del>		<sup>34</sup> Sacks	Cement	
		<del></del>				#							
						+_							
*** **********************************						I.							
VI. Well  Mate N	Test Da	ta " Gas Deliv	very Date	<sup>37</sup> Test	Date	<del></del>	n Test Ler	ngth	" Tbg. Pr	resqure	Τ	Cag. Pressure	
4 Chair	- S!	<sup>4</sup> Oi											
CHOA	41 Choke Size		Oil 45 Water		iter	4 Gas		<i>)</i>	4 AOF		" Test Method		
	e information	iles of the Oil Con n given above is tr					<b>O</b> ]	IL CC	NSERVAT	ION D	IVISI	ON	
Signature:						Approve	ad by:						
Printed name:						Tat.							
Title:						Approval Date:							
Date:			Phone:		السيا			بحيد					
If this is a cl	ange of ope	erator fill in the O	)GRID numb	ber and name of	the previo	nis operat	Or					<del></del> -	
Previous Operator Signature						Printed Name Title Date				Date			

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: NW New Well 3.

RC CH AO CO

New Well
Recompletion
Change of Operator (include the effective date.)
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (include volume requested)
other reason write that reason in this box. AG CG RT requested)
If for any other reason write that reason in this box.

- The API number of this well 4.
- The name of the pool for this completion 5.
- 6. The pool code for this pool
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- The well number for this completion 9.
- The surface location of this completion NOTE: if the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table: 12.

de from the followi Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
  - MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G Gas 21.

16.

28.

34.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
  - Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if complete
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in 30.
- Inside diameter of the well bore 31.
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and bottom.  $% \left\{ \left( 1\right) \right\} =\left\{ \left( 1\right) \right\} =\left$ 
  - Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 35.
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed

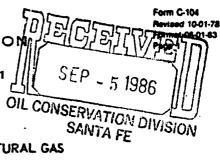
- 38. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- Barrels of oil produced during the test 42.
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 45.
- 46. The method used to test the well:
  - Flowing
  - P Pumping
    S Swabbing
    If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

#### STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

90. 00 toosts set	****	l_	
DISTRIBUTE	DN	П	
SANTA PE		T	
FILE		Г	
U.S.O.A.			
LAND OFFICE			
TRANSPORTER	DIL		
	BAS		
OPERATOR			
PRORATION OF	HCE		

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

I.	AUTHORIZAT	TION TO TRAN	SPORT OIL	_ AND NATUR	AL GAS		
Operator						·	<del></del>
Texaco Inc.		•					
Address						<del> </del>	
P.O. Box 728, Hobbs, New	Mexico 88	3240					
Reason(s) for filing (Check proper box)				Other (Please e	explain)		·
Non Aell	Change in Tran	sporter of:					
Recompletion	X On	البا	Dry Gas	Effective	e September 1	1, 1986	
Change in Ownership	Casinghee	d Gas	Condensate				
If change of ownership give name and address of previous owner	-						
				<del></del>			· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL AND L		- · · · · · · · · · · · · · · · ·			assic		
Lease Name		Name, including		1.	Kind of Lease	State	B-158
N.M. "BZ" State NCT-5	l Ass	in the second	orui sai	I PHIOH 14	Refe, Federal or Fee	, bate	D 130
Location				660	* 1	North	•
Unit Letter D: 660	Feet From The	- West L	ine and	660	Feet From The	NOLUI	
Line of Section 29 Townsh	1p 21S	Range	35E	, NMPM,	Lea		County
			<del>/ ·/</del>				
III. DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURA	L GAS				
Name of Authorized Transporter of Oil X		_	1		which approved cop		•
Texaco Trading & Transpor			· · I		, Midland, T		
Name of Authorized Transporter of Casing	=-	ot Dity Gas 🗀			which approved cop		p be sentj
Phillips 66 Natural Gas					Odessa, TX	19162	
If well produces oil or liquide,	F 29	Twp. Rqe. 21S 35E	is gas ac	Yes	•	anown	
If this production is commingled with the		L	zive com	mineline order t	number:		
•			, give coun			<del></del>	
NOTE: Complete Parts IV and V or	n reverse side i	f necessary.					•
M CERTIFICATE OF COMPLIANCE			I	OIL CO	NSERVATION	DIVISION	
VI. CERTIFICATE OF COMPLIANCE	E	•	#.	0.0 00		1986	
I hereby certify that the rules and regulations of				OVED	SEP 3	1300	19
been complied with and that the information gi my knowledge and belief.	ven is true and con	npiete to the best o	·   S	00	$\lambda = \lambda$		
my anowicage and benefit.			∥ BY—	A LIQ	GAS INSP	ECTOR	
4			TITLE		ומוש מאט	<u>roton</u>	
14.10			-	his form is to !	be filed in compli	nce with an s	1104 .
Warmen and Description	7		it		et for allowable f		
District Administrat	•	isor	well, t	his form must !	be accompanied by	y a tabulation o	the deviation
(Title)	LVC Duperv		Al	l sections of ti	his form must be f	liled out comple	tely for allow
August 28, 1	986		- 1		empleted wells.		_
(Date)	· ·	<del></del>	FI		etions I. II. III.		

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

<b>00. 00 100100 015</b>	-	
DISTRIBUTE	0 M	
BANTA FE	П	
FILE		
U.B.G.A.		
LAND OFFICE		
TRAMSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	

#### OIL CONSERVATION DIVISION P. O. BOX 2088 74 FE SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filled for each pool in multiply completed wells.

$\lambda$	REQUEST FOR ALLOWABLE
	AND

Texaco Inc.  Address P.O. Box 728, Hobbs, New Mexico 88240    Resulting (Check proper bast)	7	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS	
Texaco Inc.    Address   P.O. Box 728, Hoods, New Mexico 88240	Course				
Research   Got   Hilling (Creek proper loss)  Research   Got   Hilling (Creek proper loss)  Research   Got   Comment   Change is Transporter of:  Change in Ownership   Change is Transporter of:  Change in Ownership   Change is Transporter of:  Change of ownership give name and address of previous owner-  If change of ownership give name and address of previous owner-  If DESCRIPTION OF WELL AND LEASE  Lesse Mane  N.M. "BZ" State NCT-5   1 Associated, North San Simon Yafess, Federal or Fee State B-158  Lesselon  Unit Letter   D		<i>;</i>			
P.O. Box 728, Hobbs, New Mexico 88240  Researcia   Griller   Change is Transporter of: Oil Consequence of Condensate   Con				·	<del></del>
Recompletion   Change in Transporter of:   Condensate		Mexico 88240			
Change to Ownership   Change   Condenante   Change   Ch		· ·	Other (Please	explain)	
Recompletion   Completion   Contemporary   Contem		Change in Transporter of:	Gas Tran	sporter Name Change	
If change of ownership give name and address of previous owner  II. DESCRIPTION OF WEIL AND LEASE  Lesses Name    Weil No.   Pool Name, including Formation   Kind of Lease   Lesses Name   No.   Weil No.   Pool Name, including Formation   Kind of Lease   Lesses Name   Lesses Name   Lesses Name   Lesses Name   Lesses Name   No.   Weil No.   Pool Name, including Formation   Kind of Lease   Lesses Name   Less	Recompletion	Ou - D	1		
II. DESCRIPTION OF WELL AND LEASE    Lecture Name	Change in Ownership	Casinghead Gas C	Condensate		
Lease Name   N.M. "BZ" State NCT-5   1   Associated, North San Simon Yasigs, Federal or Fee State   B-158	If change of ownership give name and address of previous owner				
Lease Name   N.M. "BZ" State NCT-5   1   Associated, North San Simon Yasigs, Federal or Fee State   B-158	II. DESCRIPTION OF WELL AND L	EASE			
Line of Section 29 Township 21S Range 35E NMPM, Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (a) or Condensate (b) Address (Give address to which approved copy of this form is to be sent)  The Permian Corporation P.O. Box 1183, Houston, Texas, 77001  Name of Authorized Transporter of Cosinghead Gas (c) or Dry Gas (c) Address (Give address to which approved copy of this form is to be sent)  Phillips 66 Natural Gas Co.  If well produces oil or liquids, (but is Sec. Twp. Rgs. (c) agas actually connected? (b) then  If this production is commingled with that from any other lease or pool, give commingling order number:  NOTE: Complete Parts IV and V on reverse side if necessary.  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recompleted with all of the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recompleted with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recompleted with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recompleted wills.  Fill out on Sections 1, II. III, and VI for changes of owner,  Fill out on Sections 1, II. III, and VI for changes of owner,	Lease Name	Well No. Pool Name, including f		_	Lease No.
Unit Letter D : 660 Feet From The West Line and 660 Feet From The North  Line of Section 29 Township 21S Range 35E .NMPM. Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of County  The Permian Corporation  P.O. Box 1183, Houston, Texas, 77001  Phillips 66 Natural Gas Co.  If well produces oil or liquids, give location of tonks.  F 29 21S 35E Yes  Unknown  If this production is commingled with that from any other lease or pool, give commingling order number:  NOTE: Complete Parts IV and V on reverte side if necessary.  VI. CERTIFICATE OF COMPHANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  Oil CONSERVATION DIVISION  MAY 6 1986  This form is to be filled in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despendence with form must be accompanied by a Isbulation of the deviation and the well in accordance with Rule 1111.  All sections of this form must be filled out completely for allowable on new and recomplated with Rule 1111.  All sections of this form must be filled out completely for allowable on new and recomplated wells.  Fill out of Sections 1, II. III, and VI for changes of owner, Fill out of Sections 1, II. III, and VI for changes of owner, Fill out of Sections 1, II. III, and VI for changes of owner, Fill out of Sections 1, II. III, and VI for changes of owner, Fill out of Sections 1, II. III, and VI for changes of owner, Fill out of Sections 2. III. III.	N.M. "BZ" State NCT-5	l Associated,No	rth San Simon Ya	Elego, Foderal or Foo State	B-158
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate	D 660	Feet From The West Li	ne and 660	Feet From The North	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)   Photographic form of Cosinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Photographic form of Cosinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Photographic form of Cosinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Photographic form of Cosinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Photographic form is to be sent)   Photographic form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address (Give address to which approved copy of this form is to be sent)   Address	Line of Section 29 Townsh	ip 21S Range	35Е , ммрм	. Lea	County
If this production is commingled with that from any other lease or pool, give commingling order number:  NOTE: Complete Parts IV and V on reverse side if necessary.  VI. CERTIFICATE OF COMPHANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  APPROVED  MAY 6 1986  TITLE  DISTRICT SUPERVISOR  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recomplisted wells.  Fill out only Sections I, II, III, and VI for changes of owner,	Name of Authorized Transporter of Oli & The Permian Corporation  Name of Authorized Transporter of Casings  Phillips 66 Natural Gas (  If well produces off or liquids,	or Condensate	P.O. Box 1183, Address (Give address to 4001 Penbrook. Is gas actually connected	Houston, Texas, 77001 which approved copy of this form is Odessa, Texas, 79762	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  APPROVED  MAY 6 1986  BY  DISTRICT SUPERVISOR  This form is to be filled in compliance with AULE 1104.  If this is a request for allowable for a newly drilled or deepence well, this form must be accompanied by a tabulation of the deviation that the filled out completely for allowable on new and recompleted wells.  Fill out only Sections 1, II. III, and VI for changes of owner,	If this production is commingled with the			number:	
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections 1, II. III, and VI for changes of owner,	I hereby certify that the rules and regulations of been complied with and that the information gi	of the Oil Conservation Division have	APPROVED	MAY 6 - 1986	., 19
(Title)  All sections of this form must be filled out completely for allowable on new and recompleted wells.  March 20, 1986  Fill out only Sections 1, II. III, and VI for changes of owner,	J. W. Dones	, /	This form is to  If this is a required, this form must	be filed in compliance with Russiest for allowable for a newly dried by a tabulation	lied or deepened of the deviation
I Fill dat out) decides 4, M, and 41 for changes of dance,	(Title)		All sections of	this form must be filled out comp	
		.986			

NO. OF CODIES RECEIVED		- 4	•	
DISTRIBUTION	NE	W MEXICO OIL	CONSERVATION COMMISSIO	N Form C - 104
SANTA FE			FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE			AND THE O.C.	C. Effective 1-1-65
U.S.G.S.	ALITHORIZ	ATION TO TR	ANSPORT OIL AND NATU	IRAL GAS
LAND OFFICE		n ion io		•
TRANSPORTER OIL		C.	FEB 27 3 55 PH "	b/
GAS		<u> </u>	,	
OPERATOR		: 5		•
PRORATION OFFICE		- 2		
Operator	<b>ጥ</b> ታዊ ለ	CO Inc.		
Address	· · · · · · · · · · · · · · · · · · ·		Hobbs Nov Marriso	
Reason(s) for filing (Check proper b		• BOX (20 =	Hobbs, New Mexico	
New Well	Ox) Change in Tra	snorter of	Other (Please expla	now change in Transporter
Recompletion	Oil	Dry G		d Corp. (Trucks) to The
Change in Ownership	Casinghead Go		ensate Permian Con	
				<b>P</b> -
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	) LEASE	Well No.   Pool No	ame, Including Formation	Kind of Lease
N. M. "BZ" State	NCT-5	1	h San Simon Yates	State, Federal or Fee
Location	101-7	Nor o	ii part orword tages	State / Country of 1 co
Unit Letter D : 66	60 Feet From The	West ,,	ne and 660 Fee	North
Out Letter;	reet rom in		ne and ree	t From The
Line of Section 29 , T	ownship 21-S	Range	35-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND or Conden			h approved copy of this form is to be sent)
*The Permian Corporat		2016	•	·
Name of Authorized Transporter of C		r Dry Gas	P. O. Box 3119 -	Midland, Texas 79701 h approved copy of this form is to be sent)
Phillips Petroleum	, GEAL		P. O. Box 6666 -	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 29	21-S 35-E	YES	Unknown
If this production is commingled w	ith that from any oth	er lease or pool.	give commingling order number	er:
COMPLETION DATA	·	<u> </u>		
Designate Type of Complet	ion - (X)	Gas Well	New Well Workover Dee	pen Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready	1 An Dand	Total Depth	
Date Spaaged	Date Compt. Reday	to Piod.	Total Deptil	P.B.T.D.
Pool	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<del></del>		<del></del>	Depth Casing Shoe
	TUBIN	IG, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & T	JBING SIZE	DEPTH SET	SACKS CEMENT
			``	
TECT DAMA AND DECISION	COD ATTOWARTS	/T: - 1	(tan annual	
TEST DATA AND REQUEST I	OR ALLOWABLE		gter recovery of total volume of the pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
			Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		#dtet - Bbis:	Gas-WCL
			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
	. 1		<b></b>	
CERTIFICATE OF COMPLIAN	NCE		OIL CONS	ERVATION COMMISSION
			ABBROVES	
I hereby certify that the rules and Commission have been complied	regulations of the O	il Conservation	APPROVED	•
above is true and complete to the	ne best of my knowle	edge and belief.	Caracasty 2	A THEFER COPIES

(Signature)

E. H. Scott District Accountant

March 1, 1967

II.

V.

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

. B. - C. 104 - .... be filled for each east is multiple

11 Plan 1

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

### CHANGE OK Ale ...

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 55

Company or Operator	TEXACO Inc.	Lease 💹 NM "	BZ" NCT-5
Well No. 1 Unit L	etter D S 29 T 2	21-S R 35-E Pool North San Si	mon-Yates
County Lea	Kind of Lease	State, Fed. or Patented) Stat	e
		on of tanks: Unit D S 29 T 2	
•		McWood Corporation	
Address 7 & J Tower	· Building, Midland,	Texas	
		opy of this form is to be sent)	
Authorized Transporter of	Gas Phillips Pe	troleum	
Address P. O. Box 66	66, Odessa, Texas	Date Connected	
		opy of this form is to be sent) explain its present disposition	:
			,
Reasons for Filing:(Please	check proper hoxl	New Well	1 1
Change in OwnershipRemarks:	()	Other Give explanation be	( )
Kemarka,			
* This C-110 filed to sh	ow change in pool n	ame from Wilson to North San S	imon-Yates.
· ·	•	•	
_		egulations of the Oil Conservat	
mission have been complied	d with.		
mission have been complied Executed this the 24th day	of October 1		
mission have been complied  Executed this the 24th day	of October 1	9 <u>61</u>	ion Com-
mission have been complied Executed this the 24th day	of October 19	9 61 By TAK BOOM	ion Com-
mission have been complied  Executed this the 24th day  Approved	of October 19	By District Accountant	ion Com-

Form C-110

	WELLE OCC SANTA F	E, NEW MEX	OOI Ugaali	ישוני ה חברותר ה	1	, ,
(File the	original and 4 copies	with the appr	opriate dis	trict offic	CHAN	YEI -
ALC THE	RTIFICATE OF COM		1050		10E	<u> </u>
E POS PROPERTY	RTIFICATE OF COM	IPLIANCE AN	d author	MORT ARI	The state of the s	>>
	TO TRANSPORT	OIL AND NAT	URAL GAS		-	/
			·_	-	37	· ·
Company or Oper	ator TEXACO Inc.	·	L	ease 55.	NM "BZ" NC	T-5
Well No. 1	Unit Letter D S	29 T 21-S R	35-E Pool_	Wilson		
County Lea	Kind of	Lease (State,	Fed. or Pa	atented)	State	
	oil or condensate, giv					35-
	porter of Oil or Cond	-	<del></del>			
AddressV	& J Tower Building, M	idland, Texas				
(Give	address to which ap	proved copy of	this form	is to be s	ent)	
Authorized Trans	porter of Gas*	none				
Address		·	Date	Connecte	ed	
	address to which ap				•	
If Gas is not being	g sold, give reasons	and also expla	in its prese	ent dispos	ition:	
* Shut - in	pending market outle	t			`	
		· ·				
				<del></del>		
		· ,				
Reasons for Filin	g:(Please check prop	er box) Ne	w Well	· · · · · · · · · · · · · · · · · · ·		)
	orter of (Check One):			head ( )	Condensat	e ( )
Change in Owners	hip	( ) Other	•			<b>3</b> )
Remarks:			Give	explanation	on below)	
,						
Filed to chang	ge field name from Und	esignated to Wi	ilson Pool.			
The undersigned of mission have been	certifies that the Rule complied with.	es and Regulat	ions of the	Oil Cons	ervation C	om-
Executed this the	8th day of Octobe	r 19 59		. ۸ د .	_	

19 Approved OIL CONSERVATION COMMISSION

oct 13 1959

Engineer District L

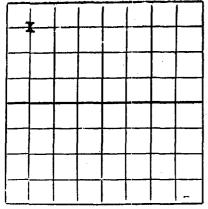
Address P. O. Box 352

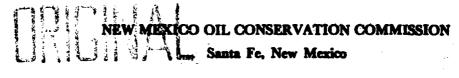
Company TEXACO Inc.

Midland, Texas

Title Assistant District Superintendent

Title





### WELL RECORD 5 5

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Fgllow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	AREA 640 A	CRES ORRECTLY	of the Com	m <del>ission.</del> Submit i	n QUINTUPLIC	ATE. If Sta	ite Land submit 6	Copies
TE	XACO Inc	Box 352	Midland, T	ex2.5	St. N	. M. "BZ" N	CT-5	***************
	1	, in		¼, of Sec	29, т	21-5	R35-E	., NMPM
Well is				-			West	
of Section	29	If S	State Land the Oil a	and Gas Lease No	. is	B-158	******************************	************
Drilling Cor	mmenced		e 13	, 1959 Drilli	ng was Completed		June 21	., 1959.
Address	Roc	om 18, Petr	oleum Life B	ldg., Midla	nd, Texas	P8-44	***************************************	
Elevation ab	ove sea level October	l at Top of Tubi	ng Head3635	• G.L.	The in	formation given is	to be kept confide	ential unti
ę	3 11							
٠.	0001		0:004	IL SANDS OR 2	ZONES		to <u>:</u>	
No. 1, from.	3 <u>((1</u>	f1	3002	No.	4, from	*******************************	to	************
No. 2, from.	3000	?t	3032	No.	5, from	***************************************	to	*************
No. 3, from.	5 22	t		No.	6, from		to	************
We	rr asiri	led with Ro	tary Tools a IMPO	nd no water RTANT WATE		ed.	, 33 N	
Include data	on rate of	water inflow and	l elevation to which	water rose in ho	le.		. <u>.</u>	
No. 1, from.	to up		to	•••••		feet		
No. 2, from.			to			feet	••••••••••	•
No. 4, from.			to			feet		***********
				CASING RECO	: ; )RD	`	17.5	
SIZE	WEIG PER I			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION		SE II
3 5/8"	24.0			HOWCO	NONE	NONE	SURFACE	
1 1/2"	11,6	O New	38901	HOWCO	NONE	SEE ABOVE	PRODUCT	ION
			MUDDING	AND CEMENT	TING RECORD		* * * * * * * * * * * * * * * * * * *	
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED	•
2 1/11	8 5/8"	21.31	350	HOWCO				
6 3/Lin	1 1/2"	3899 €	100	HOWCO				1
								3.2 Y 3.4
			RECORD OF	PRODUCTION .	AND STIMULAT	TION		- 12
		(Record t	the Process used, N	o, of Ots. or Ga	ls. used. interval	treated or shot )		*
erfmat.	e Ji 7 /2#	,		_		-	808 to 3832	[11] 1
	•		with 500 gal					

24 bbls. lse. crude. Water frac casing perforations with 30,000 gals with 1 lb. sand per

Result of Production Stimulation On 12 hr. pt. well flowed 200 BO & O wtr. Gravity 36.4, GOR 1800,

Depth Cleaned Out......3899

Top Pay 3774; Bottom Pay 3832; RRC Date 6-21-59, TEXACO Inc. Date 7-3-59

gal. Job complete 1:45 P.M. 7-1-59.

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

•								feet to	
				PRODU	-				
<b>5</b> 5			7-3		022011				
Put to Pi	_								
OIL WE	LL: The	producti	on during the first 24 ho	urs was400(.24	hr.rat	barr	els of liq	uid of which100	% was
	was	oit;	% was e	mulsion;	·	.% water;	and	% was sed	iment. A.P.I.
	Gra	.vity	<b>36</b> ,4						
GAS WE	LL: The	prodiicti	on during the first 24 ho	urs was	1	M.C.F. plu	S		barrels of
			carbon. Shut in Pressure.	•				: · · · · · · · · · · · · · · · · · · ·	
		-		•				dicolo (in)	!
						, e to i		Yo.	
PLE	ASE IND	ICATE I			FORMAN	E WITH	GEOGR	APHICAL SECTION OF	•
T. Anhy	, 17	1830	Southeastern New I				т	Northwestern New M	
T. Salt	<b>/</b>	211.6	T.	Silurian	 		T.	Ojo Alamo	••••••••••
D. Dait.			L.	Mullibya	·····	***************	1.	Farmington	••••••••
			Т.					Pictured Cliffs	
			T.					MenefeePoint Lookout	
			T.	_		• •		Mancos	
-	_		T.	Granite			т.	Dakota	
			Т.	***************************************	······		Т.	Morrison	*****************
							т		••••••••••
			T.						
				••••••					
			•					,	
				FORMATIO	N RECO	RD .			
From	То	Thickness in Feet	Formati	on	From	То	Thickness in Feet	Formation	· .
)	933	933	Red Bed					CORE RECORD	_
933 1478	1478	51 <sub>4</sub> 5 372	Red Bed & Anhy Anhy					No cores	
1850	2035	185	Anhy, Red Bed,	Salt	}			NO COLES	
2035	3544	1509	Anhy, salt	A					
3514 3671	3671 3899	127 228	Anhy, Lime Lime			` [		} · · · · · · · · · · · · · · · · · · ·	
	11.11 . 54	}				1,500	;	et C.C.	H (1):
D PBTD	3899 3861			* **	D." .	1000		១៣. ប.្រ	H 3 1 1
	roundl	1	om Rotary Table	or 10*					
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	DEV	TATION	RECORD						
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174	1		3/4					1 170 1 1 1 1	n r
1478 1770			1/4			.			
251.3	}		1						
2945 3 <b>1</b> 85			1 1/2						
3575			2 3/4						
3701 1 3 <del>899 1</del>	12.2E 0	1 3 7		EROM', JME'.	ery sh		اللمد الأ	li imiano 91°, figlio	deseite.
, <b>077</b>	ž ukli.	1000	ATTACH SEPARA	ATE SHEET IF	ADDITIO	AL SPAC	CE IS N	EEDED 19 12 10 10 10	)
Î he	reby swea	r or affirm	n that the information s	iven herewith is a	complete s	nd correct	record o	f the well and all work don	on it so far
			vailable records.		, 4	Med		:- 1 kg udvije (മോച	
e-	n engre	.t 1 1 1 .	Strongere German				زيجون	7-7:	(Date)
Company	y or Opera	tor TE	XACO Inc.	······································	Address.,	Bex.	352, 1	Midland, Texas	
Name			H. Scott		Position	or Title	Dist	rict Accountant	· · · · · · · · · · · · · · · · · · ·

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Care Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the	stock tan	ks. Çax mus	t be reported on 15.025 psia :		r. Pexas	July 7	, 1959
				••	(Place)			(Date)
WE AR	E HE	REBY R	EQUESTI	NG AN ALLOWABLE FOR	R A WELL KNO	OWN AS:		
TE	XACO	Inc.		st. NM "BZ" NCT-5	, Well No	, in	NW 1/4.	NW 1/4,
n	(Comp	pany or Op	erator) 20	St. NM "BZ" NCT=5  (Lease)  T. 21=S , R 35=E		UNDES	<b>L</b> GNATE	.D
ע	n Lette	, Sec	<u>47</u>	., T 22-3, R 22-2	, NMPM.,	<i>21</i> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	المعمد	Pool
L	a.	.ea		County. Date Spudded	6-13-59	Date Drilling Co	mplated	6-21-59
	_	indicate l		Elevation 3635 G.	L. Total	Depth_3899	PBTD	3861
	<u> </u>			Top Oil/Gas Pay 377				
1	1.0	├ <sup>B</sup>	A	PRODUCING INTERVAL -	-			······································
X	5	Γ.			000 2000	2822¢		
E	F	写G.	H	Perforations 37741-3	002 5000 <del>□</del>	3032	Depth	001.24
	MAL	959		Open Hole	Casing	Shoe 3899 *	Tubing	37481
	<u> </u>	් ජ	4	OIL WELL TEST -	•	•		
L	K	J	I	Natural Prod. Test:	bbls.oil.	bbls water in	hrs.	Choke min. Size
	1			Test After Acid or Fracture				<del>_</del>
M	N	0	P	load oil used): 200 bb				
	1				018,011,	_bbis water in	- nrs,	hin. Size
			لـــــا	GAS WELL TEST -				
				. Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke Si	ize
Tubing	,Casir	ig and Com	nting Recor	d Method of Testing (pitot, b	pack pressure, etc	.):		
Siz	re .	Feet	Sax	Test After Acid or Fracture	Treatment:	MCF,	Day; Hours f	lowed
	(0.1			Choke Size Method				
8 5	/8n	201	350					
41/	/2"	3890	1100	Acid or Fracture Treatment	(Give amounts of	materials used, suc	h as acid, wa	iter, oil, and
				sand): See Below	Date first	2014		
2 3/	/8"	3861		Casing Tubing Press. 2600 Press.	oil run to	tanks <u>7-3-</u>	59	<del></del>
				Oil Transporter MCWOOD	Corp.			
					ione			
Remari	ks: P	erforat	e 4 1/2"	casing with 4-jet sh		from 3774 =	38021, 3	8081-38321,
				ions with 500 gal. re				
lse,	, cru	de. Wat	er frac	perforations w/30,000	gals. carry	ing 1 lb. san	d per gal	lon.
	*********	**************		********************************				
		certify th	001-1	rmation given above is true		Lac.		
Approv	ed	••••••••••••	July	7, 1959.		(Company or O	perator)	
	O17	00270=	./ 	L'ON MESSON 1	B	# Jco	<b>₹</b>	
	OIL	CONSE	KVALION	COMMISSION	By:	(Signatur	e)	
D ~	///	1, 6	//////	Ans All	TitleDist	rict Accounts	nt	
<b>Ду</b> ;		E -:-	eer Distri	Contract of the Contract of th	Send	Communications	egarding wel	ll to:
Title	•	cngin	יייקוט וטאו	***************************************	י יי	. Scott		
					1441116			
					Address P.O.	Box 352, Midl	and, Texa	<u>s</u>

## NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(Fire the original and 4 copies with the appropriate district office)

## TO TRANSPORT OIL AND NATURAL CAS M 10:03

Company or Operator TEXACO Inc.	Lease St. NM "BZ" NCT-5						
Well No. 1 Unit Letter D S 29 T 2	1-SR 35-E Pool Wilson						
County Lea Kind of Lease (S	tate, Fed. or Patented) State						
If well produces oil or condensate, give location	n of tanks: Unit <u>p</u> S 29 T 21-8 R 35-E						
Authorized Transporter of Oil or Condensate	McWood Corporation						
Address W. J. Maron Duilding Midland Mor	20						
Address V& J Tower Building, Midland, Tex (Give address to which approved co	ppy of this form is to be sent)						
Authorized Transporter of Gas * Phillips Pe	troleum						
Address p. o. Box 6666, Odessa, Texas (Give address to which approved co							
(Give address to which approved co	ppy of this form is to be sent)						
If Gas is not being sold, give reasons and also	explain its present disposition:						
တ္ က							
Ο <b>ω</b>							
Reasens for Filing: (Please check proper box)	New Well ()						
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )						
Change in Swnership ()	Other ( )						
Change in Swnership () Remarks: 9	(Give explanation below)						
* This C-110 filed to show gas transporter.							
•							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the 9th day of August 19	60						
	By Min						
Approved AUG 1 0 1960 19	Title Assistant District Superintendent						
OIL CONSERVATION COMMISSION	Company TEXACO Inc.						
BACKINI CHAMBLE	Address P. O. Box 352						
Title Engineer District 1	Midland, Texas						
//							

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator TEXACO Inc.	Lease St.N.M."BZ" NCT-5
Well No. 1 Unit Letter D S 29 T 21-	S R 35-E Pool WANDESIGNATED
County Kind of Lease (St	ate, Fed. or Patented) State
If well Produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate	McWood Corporation
Address V&J Tower Building, Midland, Texas	
Give address to which approved cop	by of this form is to be sent)
Authorized Teansporter of Gas *None	
Address 8	
(Give address to which approved cor	· ·
If Gas is not being sold, give reasons and also e	xplain its present disposition:
*Shut-in pending market outlet	
•	
Persons for Filinguples as about a proper hard	Now Wall
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil ( )	
onange in Transporter of Check One). Off ( )	bry das ( ) C head ( ) Condensate ( )
	Other (Give explanation below)
	Give explanation below)
Change in Ownership () CRemarks:  The undersigned certifies that the Rules and Regmission have been complied with.	(Give explanation below)  gulations of the Oil Conservation Com-
Change in Ownership () CRemarks:  The undersigned certifies that the Rules and Regmission have been complied with.	Give explanation below)
Change in Ownership () CRemarks:  The undersigned certifies that the Rules and Regmission have been complied with.	(Give explanation below)  gulations of the Oil Conservation Com-
Change in Ownership () CRemarks:  The undersigned certifies that the Rules and Regmission have been complied with.	Give explanation below)  gulations of the Oil Conservation Com-
Change in Ownership () CRemarks:  The undersigned certifies that the Rules and Regmission have been complied with.  Executed this the 7th day of July 19	Give explanation below)  gulations of the Oil Conservation Com-
Change in Ownership () Conservation Remarks:  The undersigned certifies that the Rules and Regimission have been complied with.  Executed this the 7th day of July 19  Approved JUL 1 3 1956 19	Give explanation below)  gulations of the Oil Conservation Com-  59  By  Title District Accountant

FORM C-103 (Rev 3-55)

min and		I A							(Rev 3-55)	
			MYZGE OF	A POECOGO I	REPOR	RTS OI	N WELLS		ı	
:		3 i(Sub	mil to appropria	te District O	ffice as	per Com	mission Ru	le 1106)		
Na :			1959 JUN 22	. AM O	<u>5U</u>					
Name of Com	- 1		ואט בכבן	<del>-</del>	Addre:	ss ox 352	Millow	d. Texas		
Lease	XACO Inc.		W-	ll No. Uni			Township		Lange	
	"BZ" NCT-	5	"	1	D	29	21 <b>-</b> S		35 <b>-E</b>	
Date Work Pe	rformed		OL LINDES	GNATEL	<del>)</del>		County			
hme l	1959		Wildcat	·				Lea		
			<del></del>	REPORT OF:		<del></del>				
Beginni	ng Drilling Ope	erations	Casir	ng Test and Ce	ment Job	•	Other (E	xplain):		
Pluggin	g		Reme	dial Work						
Detailed acco	ount of work do	ne, natur	e and quantity of	materials used	, and res	ults obta	ined.			
				2131						
			Spudded 121		-מו-פו	June	13. 1959			
		,	opinion sea	*****	- L		, -///			
			casing and c					egular ceme	nt. Cement	
			Job compl							
	≠ 10···	_					r ~~			
									p.m. June 15,	
3.00	.X.O Detec	ירני <i>ו</i> נו	led cement p	rug and r	o⊸cest ^ }-	CU WII A dal	TOOU I	8°30 ~ ~ et tol )0 m	June 15, 1959.	
OFOO BOT	• • • • • • • • •	h•ж• q	WEST 179 1777	.• Teş∧eg	V+A+	900 6	- ANTENDOOR	.veJv PeRe		
						•		•	•	
Witnessed by	<del> </del>			Position	<del> </del>		Company	<del></del>		
						Company				
			FILL IN BELO	W FOR REM	EDIAL V	VORK R	EPORTS O	NLY		
				ORIGINAL	WELL	DATA				
D F Elev.		TD		PBTD			Producing	Interval	Completion Date	
Tubias Dia-		lar.	shine Denet	Oil String Diam			eter Oil String Depth			
Tubing Diameter Tubing Depth		romg nebru		Oil String Diam			on oning Deput			
Perforated In	terval(s)			·	ــــــــــــــــــــــــــــــــــــــ			<del></del>		
Open Hole In	terval				Produc	ing Form	ation(s)			
	·			····	<u> </u>					
				RESULTS (	OF WOR	KOVER				
Test	Date of	Ì	Oil Production	Gas Produ			Production	GOR	Gas Well Potentia	
Before	Test	<u></u>	BPD	MCFF	עי	<u> </u>	BPD	Cubic feet/Bb	MCFPD	
Worko ver										
After		<del></del>	<del></del>	<del> </del>	<del></del>	1			<del></del>	
Workover			_							
	<del></del>		· · · · · · · · · · · · · · · · · · ·	····					above is true and comple	
	OIL CONS	ERVATIO	ON COMMISSION				my knowled		-	
Annes-14	<del></del>		<del></del>	<del></del>	NI.					
Approved by	bohn	11/	Kuny	<b>.</b>	Name		mis	(MI)		
Title /		VV . 0	ving	an	Posit	ion	1111 0	001		
vitte >	Geologist				l' osit	.JII	Diameter -	+ Com+		
Date					Comp	anv	Distric	A DUDLA		

TEXACO Inc.

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS ( 93)

		Submit to	o appropr	iate Dist	rict Offi	ce as p	per Comm	nission Rul	• 1106)			
Name of Comp	pany					Addres		i and fi	•		·····	
	TEXACO	Inc.		W 14 1-				Midland	l, Texas	1		
Lease	NM "BZ" N	r:#_5	1	Well No.	Unit I		Section 29	Township 21-3		Range	: 35 <b>-</b> €	
Date Work Pe	rformed	Pool	7 12	ID CCI				County		.L	و-رر	
June	23. 1959		<u> Uh</u>	AT TEST				<u> </u>	Lea			
p · ·	<u>र्</u>			A REPOR			zppropria:				,	
Beginning Page gin,	ng Prilling Oper	ations		sing Test nedial Wor		ent Job	Ĺ	Other (E:	xplain):			
Job co	Tested o.k	o.d. cas 00 p.m. 6 easing for	8 5/6 sing and -21-59 or 30 mil comen	- 3899 de semente de cemente de c	casing ted at with land re	1g set 3899 1500 ] test	t at 21 PSI froted for	13t h 400 sx om 7:00 a r 30 min	a.m. to 7:	30 a 1500	.m. June 23,	
Witnessed by				Positio	n	· · · · · · · · · · · · · · · · · · ·	Company					
		FIL	L IN BEL	OW FOR	REMED	IAL W	ORK RE	PORTS ON	ILY			
					IGINAL V	VELL D	ATA	T				
D F Elev.		r D		PB	ГD			Producing Interval		Con	Completion Date	
Tubing Diam	Tubing Diameter Tubing Depth			L	Oil String			ter	Oil Strin	Oil String Depth		
Perforated In	terval(s)		· · ·		L					<del></del>		
Open Hole In	terval				I	Produci	ng Forma	ation(s)	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<del></del>		
				RESU	LTS OF	WORK	OVER					
Test	lest BPD			Gas Produc MCFPI				roduction PD	GOR Cubic feet/	ВЫ	Gas Well Potential MCFPD	
Before Workover												
After Workover												
	OIL CONSE	RYATION CO	OMMISSION	Ň	-	to the	by certife best of	y that the inmy knowledg	formation give	n abov	e is true and complete	
Approved by						Name Alconomic Name						
Title	Engineer S	District E				Positi		trict Ac	countant			
Date	JUN 20 10					Compa	шy	ACO Inc.				

Santa Fe, New Mexico

Lease No. 41485

### MAIN OFFICE OCC

### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Congruption and addoval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. Midland, Texas June 2, 1959 OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the (Drilling) (RENOWN) of a well to be known as TEXACO, Inc. (Company or Operator) "BZ" NCT-5 , Well No. 1 , in. feet from the North line and 660 feet from the West line of Section 29 T -21-S R -35-E NMPM Undesignated (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No.... If patented land the owner is..... C D В Α We propose to drill well with drilling equipment as follows: Rotary E F G Н The status of plugging bond is \$10,000 blanket surety bond of Mary land Casualty Co. has been filed with State Geologist. L K Drilling Contractor Not known at present ľ Ι N P M 0 We intend to complete this well in the ...... Yates. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing New or Second Hand Sacks Cement Weight per Foot Depth 17" 2001 200 New 6-3 3900**'** 300 New If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) FORMATIONS EXPECTED: Top of Anhydrite 1820 Top of Yates 3690**'** 

OIL CONSERVATION COMMISSION

Total Depth

Approved..... Except as follows:

> Division Civil Engineer Send Communications regarding well to

> > Midland, Texas

TEXACO, Inc. Address P. O. Box 3109

Sincerely your

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	EXACO Inc.		State of	New Mexico MBZE	8 FOT-5
No. 1	Unit Letter D	_Section29_	Townsl	rip 21 South Rang	ge <u>35 East</u> NMC Lin
ity Lea	G. L.	Elevation 3632	Dedi	Feet From West	40 Acre
of Producir	ng Formation	Yates	Pool	Undesignated	
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