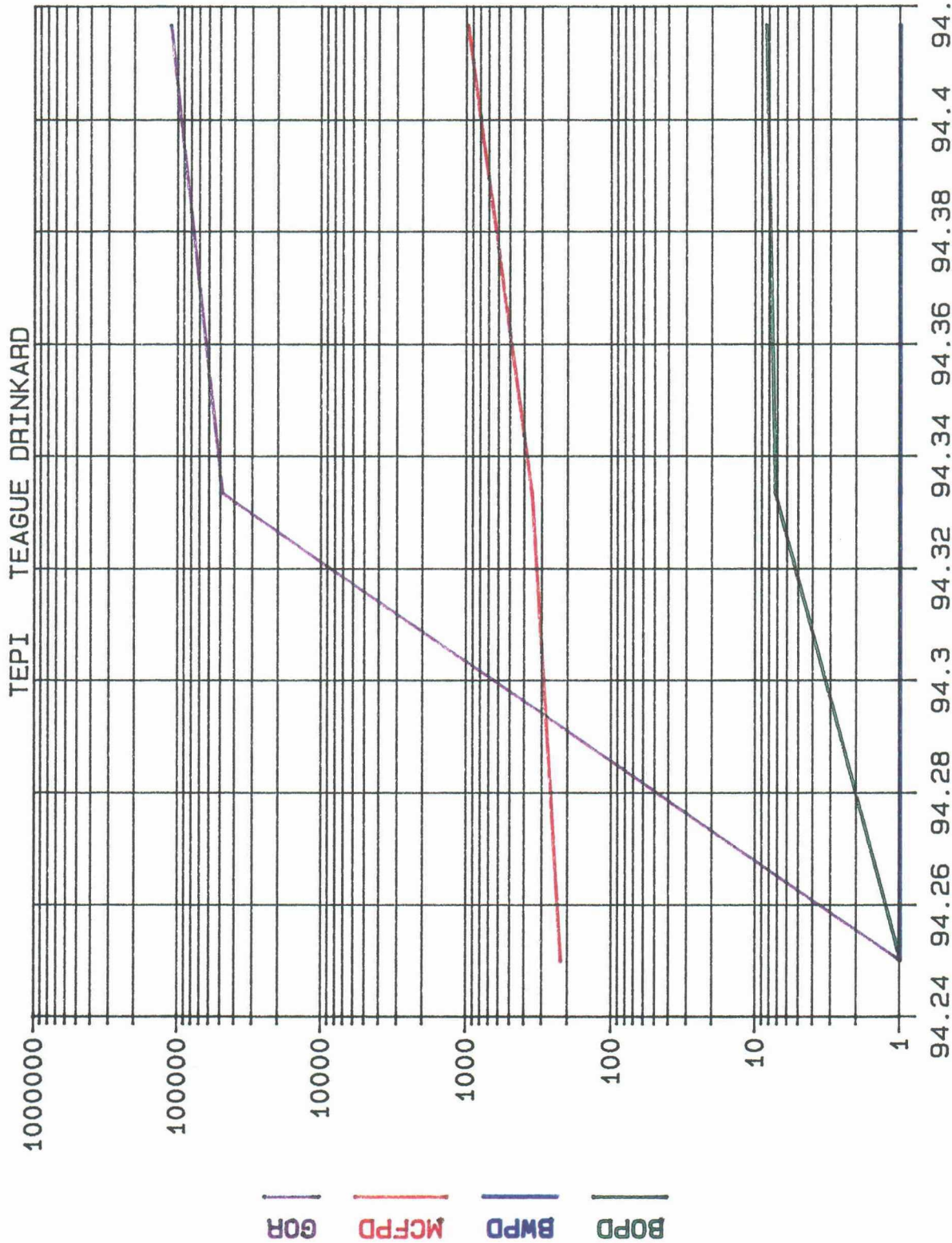


DAVIS, F. B. 1 TEAGUE DRINKARD TEPI TEAGUE DRINKARD

LEASE DATA
LSE 013195
FLD 58380
OPER TEPI
ZONE 58380
--
COUNTY 25
STATE 30
30025322260000
STATUS 5-94
CO 0 MBO
CG 47 MMCF
CW 0 MBW
BOPD 8
BWPD 0
MCFPD 972
WELLS 1
CI 0 MBWI
BWIPD 0

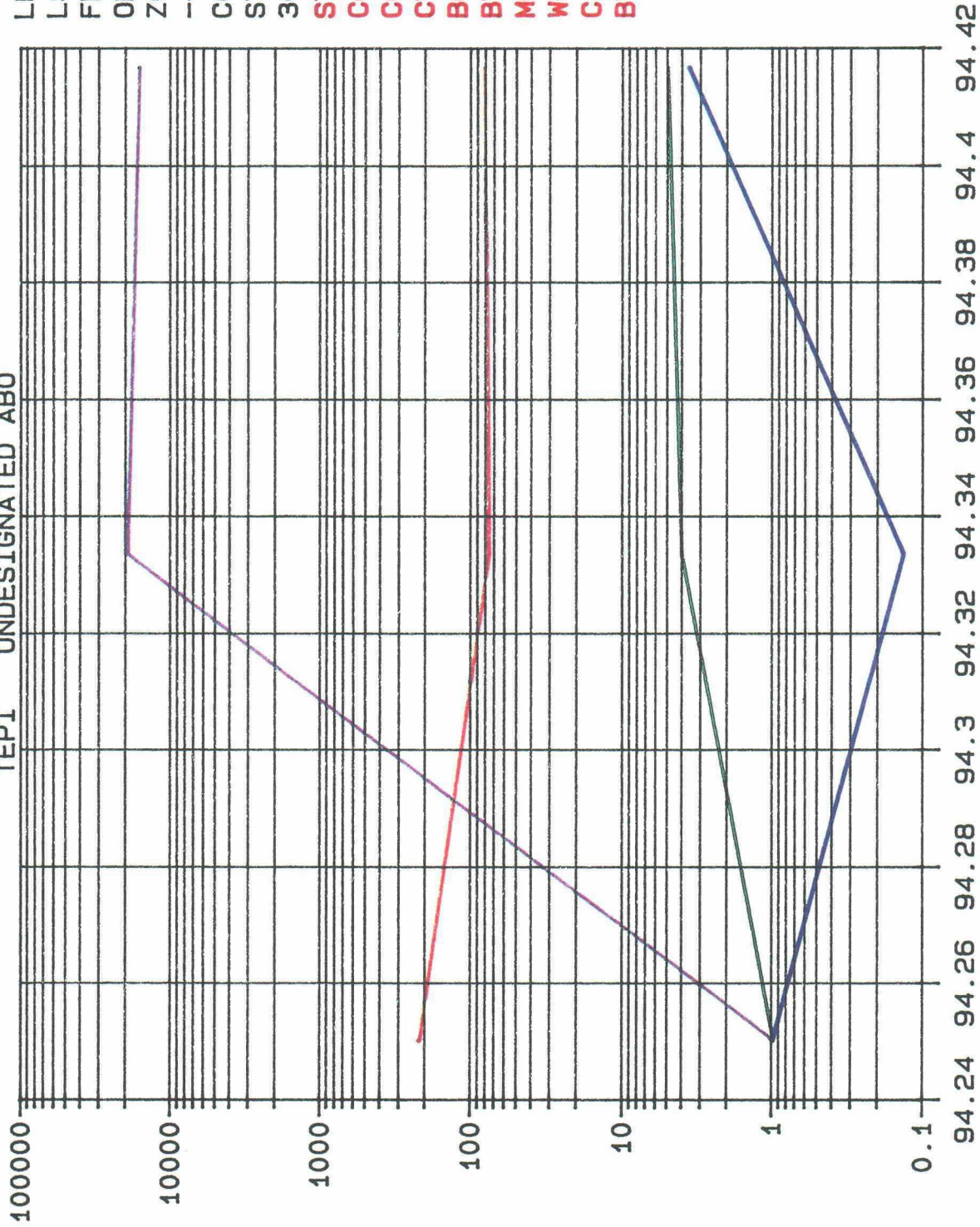


YEARS

DAVIS, F. B. 1 UNDESIGNATED ABO TEPI UNDESIGNATED ABO

LEASE DATA
LSE 013195
FLD 96035
OPER TEPI
ZONE 96035

COUNTY 25
STATE 30
30025322260000
STATUS 5-94
CO 0 MBO
CG 12 MMCF
CW 0 MBW
BOPD 5
BWPD 4
MCFPD 82
WELLS 1
CI 0 MBWI
BWIPD 0



YEARS

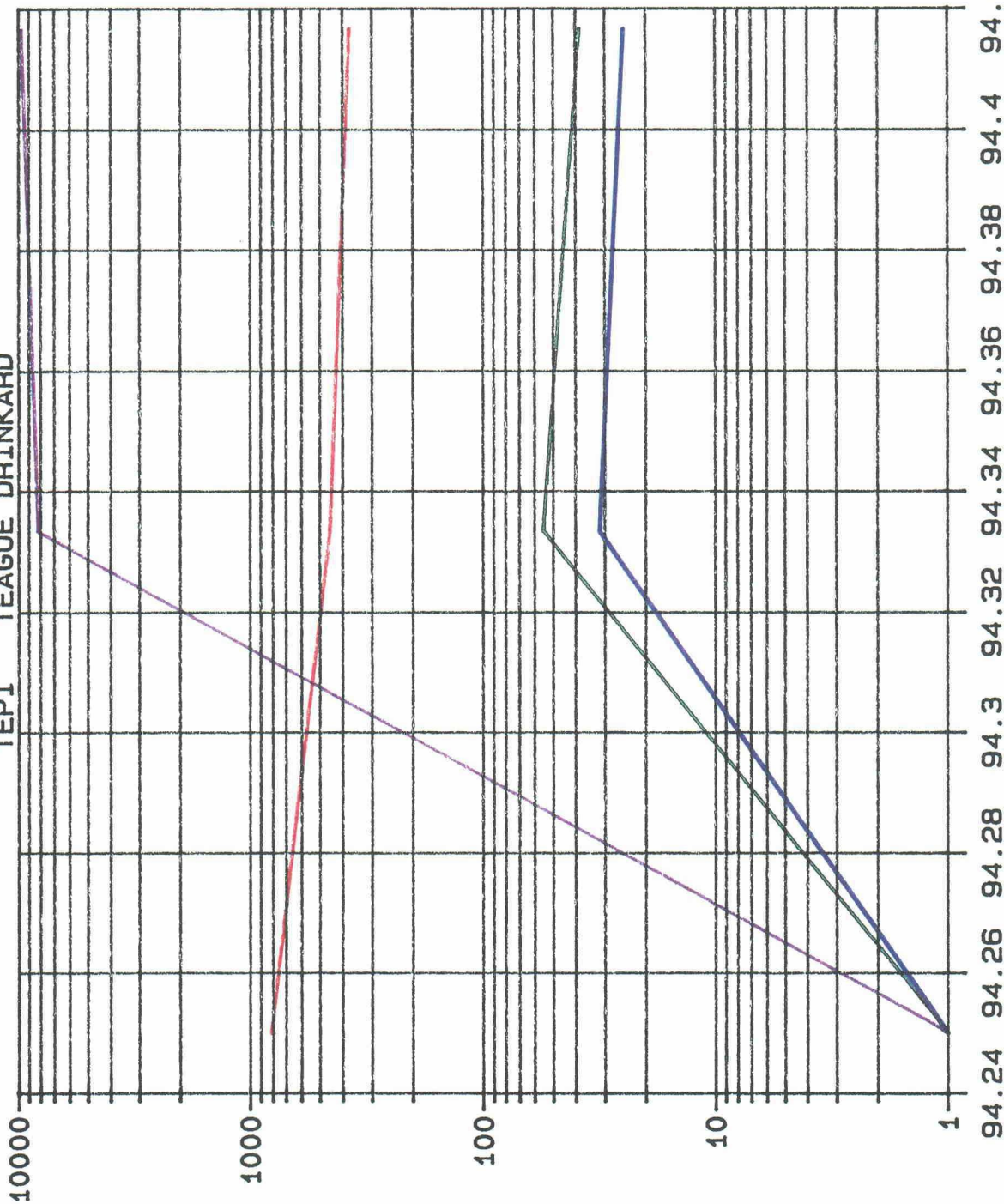
BOPD
BWPD
MCFPD
GOR

SIMS, G. W. 1 TEAGUE DRINKARD

TEPI TEAGUE DRINKARD

LEASE DATA
 LSE 013194
 FLD 96035
 OPER TEPI
 ZONE 96035

 COUNTY 25
 STATE 30
 3002532230000
 STATUS 5-94
 CO 3 MBO
 CG 50 MMCF
 CW 2 MBW
 BOPD 38
 BWPD 25
 MCFPD 377
 WELLS 1
 CI 0 MBWI
 BWIPD 0



YEARS

G. W. SIMS #1 - DRINKARD
EFFECT OF VARIABLE PRODUCING RATES ON GOR

G. W. SIMS WELL #1 - DRINKARD									
8/64" CHOKE SETTING					9/64" CHOKE SETTING				
	BOPD	BWPD	MCFPD	GOR		BOPD	BWPD	MCFPD	GOR
14-May	22	0	422	19182	17-May	27	11	530	19630
15-May	30	0	387	12900	19-May	33	0	453	13727
5-Jun	18	3	436	24222	20-May	22	0	399	18136
14-Jun	33	9	475	14394	21-May	27	0	386	14296
15-Jun	36	3	642	17833	22-May	52	0	527	10135
16-Jun	51	0	612	12000	23-May	28	0	388	13857
					24-May	75	0	643	8573
					25-May	14	3	500	35714
					26-May	63	14	648	10286
					27-May	20	0	435	21750
					30-May	12	9	321	26750
SUM	190	15	2974			373	37	5230	
AVG	31.7	2.5	495	15653		33.9	3.4	475	14021
10/64" CHOKE SETTING					13/64" CHOKE SETTING				
	BOPD	BWPD	MCFPD	GOR		BOPD	BWPD	MCFPD	GOR
2-Jun	50	8	790	15800	5-May	99	33	1260	12727
3-Jun	58	9	724	12483	31-May	127	99	1098	8646
4-Jun	44	0	652	14818	1-Jun	91	22	1011	11110
					25-Jun	20	7	709	35450
					26-Jun	50	39	940	18800
					27-Jun	83	40	918	11060
					28-Jun	55	44	886	16109
					29-Jun	78	39	842	10795
SUM	152	17	2166			603	323	7664	
AVG	50.7	5.7	722	14250		75.3	40	958	12710

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11016,11017,11018 Exhibit No. 13
Submitted By:
Texaco Exploration & Production
Hearing Date: July 7, 1994

**TEAGUE, NORTH - RESERVOIR CHARACTERISTICS
COMPARISON OF DRINKARD AND ABO FORMATIONS**

- Reservoir Pressure Determined From Bottomhole Pressure Buildup Tests:

Drinkard		Abo	
G. W. Sims Well No. 1		F.B. Davis Well No. 1	
Date of Test:	June 5-13, 1994	Date Of Test:	May 28 - June 6, 1994
Interval:	6424'-6574'	Interval:	6693' - 7030'
Reservoir Pressure (p*):	2871 psi at 6299'	Reservoir Pressure (p*):	2489 psi at 6618'

- Core Data From Cores Cut In B.F. Harrison 'B' Well No. 25:

	Drinkard (6470'-6530')	Abo (6700'-6748')
Porosity:		
Arithmetic Average:	7.6%	8.4%
Median:	7.3%	8.0%
Permeability:		
Arithmetic Average:	0.74 md	0.50 md
Median:	0.08 md	0.08 md
Average Saturations:		
Oil:	11.0%	9.7%
Water:	34.5%	37.2%

- Oil Gravities:

Drinkard	Abo
40.8 deg API at 60 deg F	39.4 deg API at 60 deg F

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11016,11017,11018 Exhibit No. 14
Submitted By:
Texaco Exploration & Production
Hearing Date: July 7, 1994