

CASE 11497: Application of Amoco Production Company for fourteen unorthodox infill carbon dioxide gas well locations, Union County, New Mexico. Applicant seeks an exception to the provisions of Rule 4 of the "Special Rules and Regulations for the Bravo Dome 640-Acre Area", as promulgated by Division Order No. R-7556, dated June 19, 1984, for fourteen certain infill carbon dioxide gas well locations all located within its Bravo Dome Carbon Dioxide Gas Unit Area in Township 18 North, Range 35 East; Township 21 North, Ranges 34 and 35 East; and Township 22 South, Range 34 East.

CASE 11475: (Continued from February 22, 1996, Examiner Hearing)

Application of Texaco Exploration and Production Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the SW/4 of Section 23 for all formations developed on 160-acre spacing, in the W/2 SW/4 of Section 23 for all formations developed on 80-acre spacing and in the SW/4 SW/4 of Section 23 for all formations developed on 40-acre spacing, in Township 26 South, Range 37 East. Said units are to be dedicated to its Rhodes "23" Fed. Com Well No. 1 to be drilled at a standard location 660 feet from the South line and 660 feet from the West line in the SW/4 of said Section 23 and drilled to the Rhodes Yates-Seven Rivers Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 5 miles south-southeast of Jal, New Mexico.

CASE 11479: (Continued from March 7, 1996, Examiner Hearing.)

Application of Exxon Corporation for a non-standard gas proration unit, simultaneous dedication and two unorthodox gas well locations, Lea County, New Mexico. Applicant seeks to establish a non-standard 159.92-acre gas spacing and proration unit for Blinebry Oil and Gas Pool production comprising Lots 2, 3, and the S/2 NW/4 of Section 2, Township 22 South, Range 37 East. Said unit is to be dedicated to its existing New Mexico "S" State Well Nos. 14, 38 and 28, located in Units C, E, and F, respectively. Applicant also seeks approval of an unorthodox gas well location for Well No. 38, located 2100 feet from the North line and 660 feet from the West line (Unit F) of said Section 2 and for Well No. 28, located 2160 feet from the North line and 1800 feet from the West line (Unit F) of said Section 2. Said proration unit is located two miles southeast of Eunice, New Mexico.

CASE 11016: (Reopened)

In the matter of Case No. 11016 being reopened pursuant to the provisions of Division Order No. R-5353-P, which order created the North Teague-Tubb Associated Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why the North Teague-Tubb Associated Pool should not be reclassified as an oil pool and why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11017: (Reopened)

In the matter of Case No. 11017 being reopened pursuant to the provisions of Division Order No. R-5353-Q, which order reclassified the North Teague Lower Paddock-Blinebry Gas Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why said North Teague Lower Paddock-Blinebry Associated Pool should not be reclassified as an oil pool why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11018: (Reopened)

In the matter of Case No. 11018 being reopened pursuant to the provisions of Division Order No. R-10199, which order created the North Teague Drinkard-Abo Pool, Lea County, New Mexico, promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil is appropriate on a permanent basis for said pool.

CASE 10748: (Reopened - Continued from March 7, 1996, Examiner Hearing.)

In the matter of Case No. 10748 being reopened pursuant to the provisions of Division Order No. R-9922-B, which order continued Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, in full force and effect until January, 1996. Operators in the subject pool may appear and show cause why the Temporary Special Rules and Regulations for the Indian Basin-Upper Pennsylvanian Associated Pool should not be rescinded and the pool developed on statewide rules and regulations. Said pool is located approximately 16 miles west of Carlsbad, New Mexico.

CASE 10555: (Reopened)

In the matter of Case No. 10555 being reopened pursuant to the provisions of Division Order No. R-8170-M, which order established a minimum gas allowable in the Justis (Glorieta) Gas Pool, Lea County, New Mexico. Operators in the subject pool may appear and present evidence and testimony relevant to the continuation of a minimum gas allowable in said Justis (Glorieta) Gas Pool.

CASE 11480: (Continued from March 7, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle conventional Aztec-Pictured Cliffs Gas Pool production (160-acre standard dedication comprising the SW/4) with gas production from the Blanco-Mesaverde Gas Pool (320-acre standard dedication comprising the W/2) within the wellbore of its existing Hancock Well No. 3 located 890 feet from the South line and 990 feet from the West line (Unit M) of Section 22, Township 28 North, Range 9 West. Applicant further seeks an exception to the pressure differential limitations of Rule 303(C)(b)(v). Said well is located approximately 5 miles southeast of Blanco, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

CASE 11481: (Continued from March 7, 1996, Examiner Hearing.)

Application of Nearburg Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to drill its proposed Black River "10" Federal Com Well No. 1 at an unorthodox gas well location 1330 feet from the North line and 990 feet from the West line (Unit E) of Section 10, Township 24 South, Range 26 East, to be dedicated to a standard 320-acre spacing unit consisting of the W/2 of said Section 10 and to be dedicated to any and all production therein including but not necessarily limited to the Undesignated South Carlsbad-Morrow Gas Pool. Said unit is located approximately 10 1/2 miles southwest of Whites City, New Mexico.

CASE 11498: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit CMS Oilfield Services, Inc., operator, United States Fidelity and Guaranty Company, surety, and all other interested parties to appear and show cause why the Caranta Well No. 1 (API No. 30-039-22806), located 1980 feet from the South and East lines (Unit J) of Section 23, Township 32 North, Range 1 West, Rio Arriba County, New Mexico (which is approximately 2 miles east by north of Dulce, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have the well properly plugged and abandoned and to direct the operator to pay the costs of such plugging. This well was the subject of a previous forced plugging case in which Division Order No. R-8304 was issued.

CASE 11499: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Deanie Lou, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Ring Well No. 1 located in Unit C of Section 32, Township 6 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

CASE 11500: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, H. W. Pace, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Pat State Well No. 1 located in Unit P of Section 30, Township 10 South, Range 27 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

CASE 11476: (Continued from February 22, 1996, Examiner Hearing.)

Application of Doyle Hartman and Margaret Hartman, d/b/a Doyle Hartman, Oil Operator, for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the SW/4 of Section 23, Township 26 South, Range 37 East for all formations developed on 160-acre spacing. Said unit is to be dedicated to a well to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 23 and drilled to the Rhodes Yates-Seven Rivers Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 5 miles south-southeast of Jal, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 18, 1996

8:15 A.M. - San Juan College, Room 7103

Farmington, New Mexico

Dockets Nos 13-96 and 14-96 are tentatively set for May 2, 1996 and May 16, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11511: Application of Fuller Production, Inc. for compulsory pooling and unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the N/2 of Section 33, Township 21 South, Range 33 East, for all formations developed on 320-acre spacing. Said unit is to be dedicated to the applicant's Merchant Livestock Co. Federal 33 Well No. 1 to be drilled at an unorthodox gas well location 660 feet from the North line and 2080 feet from the East line of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 24 miles west of Eunice, New Mexico.

CASE 11470: (Continued from March 21, 1996, Examiner Hearing)

Application of Energy Development Corporation for salt water disposal, Sandoval County, New Mexico. Applicant seeks authority to inject produced water into the Menefee formation through perforations from 2,438 - 2,624 feet in its existing San Isidro (Shallow) Unit Well No. 7-11, located 2074 feet from the South line and 1,650 feet from the West line (Unit K) of Section 7, Township 20 North, Range 2 West. Said well is located approximately 8 miles southwest of Cuba, New Mexico.

CASE 11512: Application of Marathon Oil Company, Kerr-McGee Corporation and Santa Fe Energy Resources Inc. to terminate gas prorationing, to infill drill and to amend the special pool rules and regulations for the Indian Basin-Morrow Gas Pool, Eddy County, New Mexico. Applicants seek the termination of gas prorationing in the Indian Basin-Morrow Gas Pool including the cancellation of all accumulated over and under production. Applicants also seek the promulgation for said pool of a special pool rule authorizing infill drilling of a second well on a standard 640-acre spacing unit. In addition, applicants seek to amend Rule 4 of the current special pool rules for this pool to provide for standard well locations not closer than 660 feet to the outer boundary of a spacing unit. Said pool is located in portions of Township 21 South, Range 23 East and Township 21 South, Range 24 East, the center of which is located approximately 18.5 miles west of Carlsbad, New Mexico.

CASE 11493: (Continued from March 21, 1996, Examiner Hearing. - This Case Will Be Continued to May 2, 1996.)

Application of Bonneville Fuels Corporation for pool contraction, pool creation, the promulgation of special pool rules, and the assignment of a special limiting gas-oil ratio, Lea County, New Mexico. Applicant, seeks to contract the boundaries of the South Humble City-Strawn Pool by deleting therefrom the W/2 SW/4 of Section 13 and the S/2 of Section 14, both in Township 17 South, Range 37 East, and the concomitant creation of a new pool for the production of oil from the Strawn formation comprising said acreage. The applicant further seeks the promulgation of special rules and regulations therefor, including provisions for 80-acre spacing and proration units, designated well location requirements, and a gas-oil ratio limitation of 8,000 cubic feet of gas per barrel of oil. The above-described area is located approximately 2.5 miles north of Humble City, New Mexico.

CASE 11016: (Reopened - Continued from March 21, 1996, Examiner Hearing.)

In the matter of Case No. 11016 being reopened pursuant to the provisions of Division Order No. R-5353-P, which order created the North Teague-Tubb Associated Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why the North Teague-Tubb Associated Pool should not be reclassified as an oil pool and why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11017: (Reopened - Continued from March 21, 1996, Examiner Hearing.)

In the matter of Case No. 11017 being reopened pursuant to the provisions of Division Order No. R-5353-Q, which order reclassified the North Teague Lower Paddock-Blinbry Gas Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why said North Teague Lower Paddock-Blinbry Associated Pool should not be reclassified as an oil pool why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11018: (Reopened - Continued from March 21, 1996, Examiner Hearing.)

In the matter of Case No. 11018 being reopened pursuant to the provisions of Division Order No. R-10199, which order created the North Teague Drinkard-Abo Pool, Lea County, New Mexico, promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil is appropriate on a permanent basis for said pool.

CASE 11513: Application of Manzano Oil Corporation for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing from the surface to the base of the Strawn formation, underlying the SW/4 of Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Chipshot Well No. 1 which will be drilled at an unorthodox location 2164 feet from the South line and 1362 feet from the West line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles southeast of Lovington, New Mexico.

CASE 11495: (Continued from March 21, 1996, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 28 for all formations developed on 320-acre spacing, the NW/4 of Section 28 for all formations developed on 160-acre spacing, the N/2 NW/4 of Section 28 for all formations developed on 80-acre spacing and the NE/4 NW/4 of Section 28 for all formations developed on 40-acre spacing, all in Township 23 South, Range 26 East. Applicant proposes to dedicate this pooled unit to its F. H. State "28" Com Well No. 1 to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 28 to test any and all formations to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 10 miles south of Carlsbad, New Mexico.

CASE 11506: (Continued from April 4, 1996, Examiner Hearing.)

Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the W/2 of Section 32 for all formations developed on 320-acre spacing, the SW/4 of Section 32 for all formations developed on 160-acre spacing, the N/2 SW/4 of Section 32 for all formations developed on 80-acre spacing, and the NE/4 SW/4 of Section 32 for all formations developed on 40-acre spacing, all in Township 21 South, Range 26 East. Applicant proposes to dedicate this pooled unit to its Rifleman North AFQ 32 State Com Well No. 1 to be drilled at a standard location 1980 feet from the South and West lines in Unit K of said Section 32 to test any and all formations to the base of the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 4 miles west-northwest of Carlsbad, New Mexico.

CASE 11514: Application of Read & Stevens, Inc. for an unorthodox infill gas well location and simultaneous dedication, Chaves County, New Mexico. Applicant seeks approval of an unorthodox infill gas well location in the Buffalo Valley-Pennsylvanian (Prorated) Gas Pool for a well to be drilled 990 feet from the South line and 1980 feet from the West line (Unit O) of Section 26, Township 15 South, Range 27 East. Said well is to be simultaneous dedicated with the existing Harris Federal Well No. 4, located at a standard gas well location in Unit "P" of said Section 26, to a standard 320-acre gas spacing and proration unit comprising the S/2 of said Section 26. Said unit is located approximately 9.5 miles southeast of Lake Arthur, New Mexico.

CASE 11499: (Continued from March 21, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Deanie Lou, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Ring Well No. 1 located in Unit C of Section 32, Township 6 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

CASE 11515: In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Woosley Oil Co., American Employers' Insurance Company, and all other interested parties to appear and show cause why the Santa Fe Energy Well No. 1 located in Unit P of Section 8, Township 19 North, Range 6 West; Santa Fe Energy Well No. 2 located in Unit A of Section 17, Township 19 North, Range 6 West; State Well No. 1 located in Unit D of Section 16, Township 19 North, Range 6 West; State Well No. 2 located in Unit C of Section 16, Township 19 North, Range 6 West; State Well No. 3 located in Unit A of Section 16, Township 19 North, Range 6 West; Ptasynski A Well No. 1 located in Unit I of Section 11, Township 19 North, Range 5 West; and Ptasynski A Well No. 2 located in Unit J of Section 11, Township 19 North, Range 5 West; all located in McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said wells, and ordering a forfeiture of the plugging bond. The center of the area encompassing said wells is located approximately 10 miles southeast of Chaco Canyon National Monument, New Mexico.

CASE 11527: (Continued from May 2, 1996, Examiner Hearing.)

Application of Texaco Exploration and Production Inc. for an unorthodox oil well location for a lease line production well and simultaneous dedication, Lea County, New Mexico. Applicant seeks approval to drill its proposed Vacuum-Grayburg San Andres Well No. 159 as a lease line production well at an unorthodox location 572 feet from the North line and 78 feet from the East line (Unit A) of Section 1, Township 18 South, Range 34 East, to be dedicated to a standard 40-acre spacing unit consisting of the NE/4 NE/4 of said Section 1 in the Vacuum-Grayburg San Andres Pool. Said well is to be simultaneously dedicated with the existing Vacuum Grayburg San Andres Unit Wells 50, 58, 122, and 158. Said unit is located approximately 2 miles south of Buckeye, New Mexico.

CASE 11534: **Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks authorization to drill its Greenback State Well No. 2 at an unorthodox oil well location 1980 feet from the North line and 1330 feet from the West line (Unit F) of Section 17, Township 24 South, Range 38 East, to be dedicated to a standard 40-acre oil spacing and proration unit consisting of the SE/4 NW/4 of said Section 17 in the East Fowler-Ellenburger Pool. Said unit is located approximately 6 miles northeast of Jal, New Mexico.

CASE 11016: (Reopened - Continued from April 18, 1996, Examiner Hearing.)

In the matter of Case No. 11016 being reopened pursuant to the provisions of Division Order No. R-5353-P, which order created the North Teague-Tubb Associated Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why the North Teague-Tubb Associated Pool should not be reclassified as an oil pool and why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11017: (Reopened - Continued from April 18, 1996, Examiner Hearing.)

In the matter of Case No. 11017 being reopened pursuant to the provisions of Division Order No. R-5353-Q, which order reclassified the North Teague Lower Paddock-Blinbry Gas Pool, Lea County, New Mexico, and promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why said North Teague Lower Paddock-Blinbry Associated Pool should not be reclassified as an oil pool why a gas-oil ratio limitation of 6,000:1 is appropriate for this pool.

CASE 11018: (Reopened - Continued from April 18, 1996, Examiner Hearing.)

In the matter of Case No. 11018 being reopened pursuant to the provisions of Division Order No. R-10199, which order created the North Teague Drinkard-Abo Pool, Lea County, New Mexico, promulgated temporary special pool rules. Operators in the subject pool may appear and show cause why a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil is appropriate on a permanent basis for said pool.

CASE 11535: **Application of Nearburg Exploration Company for an unorthodox gas well location and non-standard gas proration unit, Lea County, New Mexico.** Applicant seeks approval to drill its Minis "1" Federal Com Well No. 3 at an unorthodox gas well location 3300 feet from the South line and 1310 feet from the West line of Irregular Section 1, Township 21 South, Range 32 East, to test the Undesignated Hat Mesa-Morrow Gas Pool, Lots 3, 4, 5, 6, 11, 12, 13, and 14, of said Irregular Section 1 to be dedicated to said well to form a non-standard 317.66-acre gas spacing and proration unit for said pool. Said unit is located approximately 6 miles east-southeast of the junction of New Mexico State Highway 176 No. and US Highway 62/180, New Mexico.

CASE 11536: **Application of Meridian Oil Inc. for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant seeks approval to drill its proposed Allison Unit Com Well No. 146 at an unorthodox coal gas well location 1000 feet from the North line and 1265 feet from the West line (Unit D) of Section 23, Township 32 North, Range 7 West, Basin Fruitland Coal (Gas) Pool, said well to be dedicated to the W/2 of said Section 23 to form a standard 320-acre gas spacing and proration unit for said pool. Said unit is located approximately 4 miles southeast of the intersection of State Highway 511 with border between the State of Colorado and the State of New Mexico.

CASE 11499: (Continued from April 18, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Deanie Lou, American Manufacturer's Mutual Insurance Company, Surety, and all other interested parties to appear and show cause why the Ring Well No. 1 located in Unit C of Section 32, Township 6 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond.

DOCKET: EXAMINER HEARING - THURSDAY - MAY 16, 1996
8:15 A.M. - 2040 S. Pacheco
Santa Fe, New Mexico

Dockets Nos 15-96 and 16-96 are tentatively set for May 30, 1996 and June 13, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11531: Application of Gillespie-Crow, Inc. for certification of a positive production response, Lea County, New Mexico. Applicant seeks certification, effective January 1, 1996, pursuant to the Rules and Procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovered Oil Tax Rate, as promulgated by Division Order No. R-9708, for a positive production response for the project area of the West Lovington Strawn Unit Area, comprising all of Section 33 and the W/2 of Section 34, Township 15 South, Range 35 East; Lots 1 through 8 of Section 1, Township 16 South, Range 35 East; and Lots 3 through 5 of Section 6, Township 16 South, Range 36 East, which qualified for the recovered oil tax rate under New Mexico's "Enhanced Oil Recovery Act: (Laws 1992, Chapter 38, Sections 1 through 5) by Division Order No. R-10448. Said project area is located approximately 4.5 miles west-northwest of Lovington, New Mexico.

CASE 11532: Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant seeks an exception to Division General Rule 303.A to permit surface commingling of Blanco-Pictured Cliffs Pool gas production from its Sammons Gas Com D Well No. 1 located 130 feet from the South line and 1425 feet from the West line (Unit N) and Basin-Dakota Pool gas production from its Sammons Gas Com C Well No. 1 located 270 feet from the South line and 1450 feet from the West line (Unit N) with Blanco-Mesaverde Pool gas production from its Sammons Gas Com B Well No. 1A located 230 feet from the South line and 790 feet from the West line (Unit M), all in Section 7, Township 29 North, Range 9 West. Said wells are located approximately 1 mile north-northeast of Blanco, New Mexico. **IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**

CASE 11533: (This Case Will Be Continued to June 13, 1996, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 for all formations developed on 320-acre spacing, the NW/4 for all formations developed on 160-acre spacing, the S/2 NW/4 for all formations developed on 80-acre spacing, and the SW/4 NW/4 for all formations developed on 40-acre spacing, all in Section 4, Township 18 South, Range 28 East. Applicant proposes to dedicate this pooled unit to a well to be drilled at an unorthodox gas well location 1650 feet from the North line and 990 feet from the West line (Unit E) of said Section 4 to test any and all formations from the surface to the base of the Morrow formation, Illinois Camp-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.

CASE 11513: (Readvertised)

Application of Manzano Oil Corporation for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing, underlying the SW/4 in all formations developed on 80-acre spacing underlying the N/2 SW/4, and in all formations developed on 40-acre spacing underlying the NE/4 SW/4 from the surface to the base of the Strawn formation in Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to applicant's 'SV' Chipshot Well No. 1 to be drilled at an unorthodox location 2164 feet from the South line and 1362 feet from the West line (Unit K) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile southeast of Lovington, New Mexico.

CASE 11524: (Continued from May 2, 1996, Examiner Hearing.)

Application of ARCO Permian, a unit of Atlantic Richfield, for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the W/2 of Section 23, Township 17 South, Range 28 East, for all formations developed on 320-acre spacing. Said unit is to be dedicated to its Dinah 23 Federal Com Well No. 1 to be drilled at an unorthodox location 1077 feet from the South line and 660 feet from the West line of said Section 23, to a depth sufficient to test the Morrow formation, South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said unit is located approximately 13 miles east-southeast of Artesia, New Mexico.

CASE 10992: (Continued from June 9, 1994, Examiner Hearing.)

Application of Forcenergy Gas Exploration, Inc. for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the E/2 of Section 14, Township 17 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated South Shoe Bar-Atoka Gas Pool and Undesignated South Shoe Bar-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox gas well location 1600 feet from the South line and 1800 feet from the East line (Unit J) of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles east-northeast of Buckeye, New Mexico.

CASE 10444: (Reopened - Continued from June 9, 1994, Examiner Hearing.)

In the matter of Case No. 10444 being reopened pursuant to the provisions of Order No. R-9696 which order promulgated special rules and regulations for the Hobbs-Lower Blinebry Pool including a provision for 80-acre spacing units. Operators in the subject pool should be prepared to appear and show cause why the temporary special pool rules for the Hobbs-Lower Blinebry Pool should not be rescinded and said pool not be developed on 40-acre spacing units and why both the upper and lower Blinebry pools formed by this order should not be rejoined and redesignated the Hobbs-Blinebry Pool.

CASE 11017: **Application of Texaco Exploration and Production Inc. for pool reclassification, pool expansion, the promulgation of special pool rules, and the further amendment of Division Order No. R-5353, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks the reclassification of the North Teague-Lower Paddock-Blinebry Gas Pool as an "associated oil and gas pool" and to adopt the "General Rules and Regulations for the Associated Oil and Gas Pools in Northwest and Southeast New Mexico", as promulgated by Division Order No. R-5353, as amended, as the governing procedures for said pool and to include provisions for 40-acre oil and 160-acre gas spacing and proration units. Applicant also requests to expand the horizontal limits of said pool to include the NE/4 of Section 8 and the SW/4 of Section 9, all in Township 23 South, Range 37 East. Further, the applicant requests an increased gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil for said pool. Said area is located approximately 8 miles south of Eunice, New Mexico.

(Reopened)
CASE 11018: **Application of Texaco Exploration and Production Inc. for pool creation and the promulgation of special pool rules, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Drinkard and Abo formations, underlying the NE/4 NE/4 of Section 8 and the NW/4 NE/4 and N/2 NW/4 of Section 9, both in Township 23 South, Range 37 East, and the promulgation of special rules and regulations including a special gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil produced. Said area is located approximately 8 miles south of Eunice, New Mexico.

CASE 10478: (Reopened)

In the matter of Case No. 10478 being reopened pursuant to the provisions of Division Order No. R-9701, which order created the Rock Mesa-Mancos Oil Pool in Sandoval County and promulgated Temporary Special Rules and Regulations for said pool, including a provisions for 640-acre spacing and proration units. All operators in said Rock Mesa-Mancos Oil Pool may appear and show cause why the Temporary Special Pool Rules for said pool should not be rescinded.