KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

OIL CONSERVATION DIVISION

JASON KELLAHIN (RETIRED 1991)

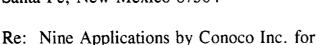
*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN

July 12, 1994



Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87504



Downhole Commingling, San Juan County, New Mexico

Case 11028: State Com Well No. 47

Case 11029: State Com "G" Well No. 2A

Case 11030: State Com "R" Well No. 14

Case 11031: State Com "Q" Well No. 13A

Case 11032: State Com "S" Well No. 15A

Case 11033: State Com "AJ" Well No. 34E

Case 11034: State Com "AK" Well No. 35

Case 11035: Graham "C-WN" Federal Well No. 1A

Case 11036: Bruington Well No. 15E

Dear Mr. Stogner:

On behalf of the applicant, Conoco Inc., we would appreciate the referenced nine (9) cases being continued from the Division Examiner docket now set for July 21, 1994 docket to the August 18, 1994 docket.

very truly yours

W. Thomas Kellahin

cc: Jerry Hoover (Conoco-Midland)

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

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W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

June 20, 1994

HAND DELIVERED

2 0 1994

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

11034

Re: State Com AK Well No. 35 Unit B-36-32N-12W Application of Conoco Inc.

for Downhole Commingling,
San Juan County, New Mexico

Dear Mr. Stogner:

On behalf of Conoco Inc., please find enclosed our referenced application which we request be set for hearing on the next available Examiner's docket now scheduled for July 21, 1994.

Notices are being sent certified mail, hereby we are notifying all interested parties of their right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application and that failure to appear at the hearing may preclude them from any involvement in this case at a later date.

Oil Conservation Division June 20, 1994 Page 2

Pursuant to the Division's Memorandum 2-90, all parties are hereby informed that if they appear in this case, then they are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, July 15, 1994, with a copy delivered to the undersigned.

Also enclosed is our proposed advertisement of this case for the NMOCD docket.

Very truly yours,

W. Thomas Kellahin

cc: Conoco Inc.

PROPOSED ADVERTISEMENT

Case 103: Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool. Said well is located approximately 8 miles east-northeast from La Plata, New Mexico;

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CONOCO INC. FOR DOWNHOLE COMMINGLING SAN JUAN COUNTY, NEW MEXICO.

CASE: //034

APPLICATION

Comes now CONOCO INC., ("Conoco") by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool.

In support of its application, Conoco states:

- (1) Conoco is the operator of the State Com AK Well No. 35 which is an existing single completion well producing from Basin-Dakota formation as shown on Exhibit "A" attached.
- (2) This well is to be reconfigured so that production from the Blanco Mesa-Verde Pool (See Exhibit "B") can be added to the current production from the Basin-Dakota Pool by downhole commingling that production.

- (3) The ownership is not common between these two spacing units.
- (4) In accordance with Division Rule 303-C-l.(b), the Applicant states and will demonstrate at hearing:
 - 1. That this well is currently a single completion in the Dakota formation, is marginal and production cannot be economically continued unless it is done so by downhole commingling that production.
 - 2. That there will be no crossflow between the two zones commingled.
 - 3. That the value of the commingled production will not be less than the sum of the values of the individual production.
 - 4. It is expected that the bottom hole pressure of the lower pressure zone is not less than 50 percent of the bottom hole pressure of the higher pressure zone adjusted to a common datum.
- (5) In order to salvage the remaining Dakota production from this spacing unit, Conoco seeks approval to produce this well as a downhole commingled well.
- (6) Conoco will submit at the hearing, its proposed formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.
- (7) That in order to allocate the commingled production to each of the commingled zones in this well, Conoco requests a provision in the order delegating to the Supervisor of the Aztec District Office of the Division the authority to determine an allocation formula for each of the production zones.

Application of Conoco Inc. NMOCD Page 3

- (8) Applicant requests that this matter be docketed for hearing on the Division's Examiner docket now scheduled for July 21, 1994.
- (9) Notice of this application has been sent to all owners of production within each of the spacing units who may be affected by downhole commingling as identified on Exhibit "C" attached.

WHEREFORE Applicant requests that this matter be set for hearing on July 21, 1994 before a duly appointed Examiner of the Oil Conservation Division and that after notice and hearing as required by law, the Division enter its order granting this application.

Respectfully submitted

W. Thomas Kellahin

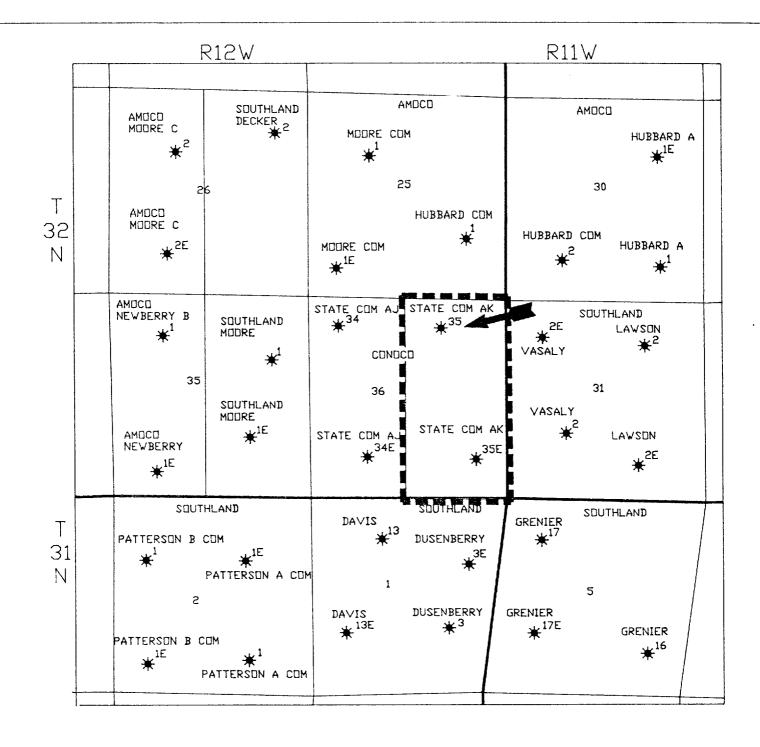
KELLAHIN and KELLAHIN

P. O. Box 2265

Santa Fe, New Mexico 87501

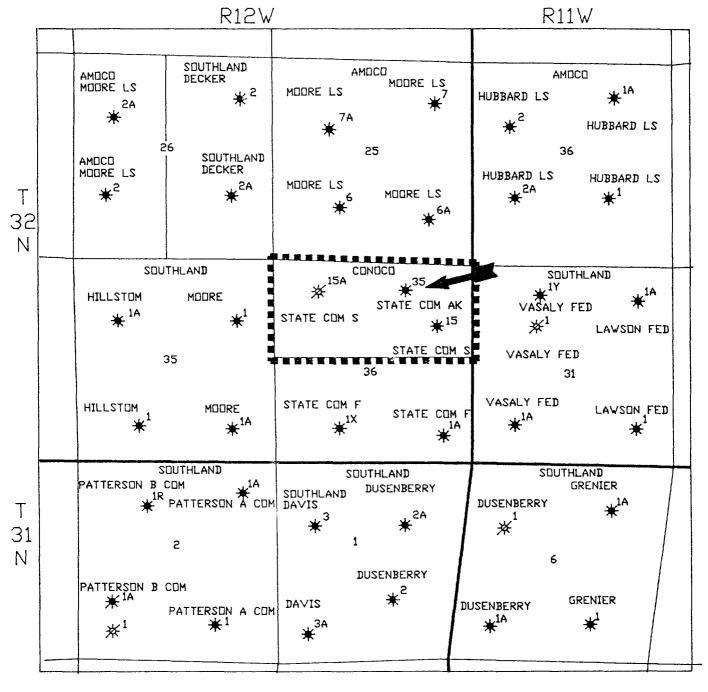
(505) 982-4285

Attorneys for Applicant



DAKOTA PRORATION
UNIT

Conoco	EPNGNA MIDLAND DIVISION		
	COM AK #35 WELLS ONLY		
	DRAWING NO. PL1142		



MESAVERDE PRORATION
UNIT

Couoco	EPNGNA MIDLAND DIVISION		
STATE COM AK #35 PROPOSED RECOMPLETION MESAVERDE WELL ONLY			
	DRAWING ND. PL1141		

STATE COM AK 35

Conoco A/C Mesa Royalty Trust New Mexico Properties Only P.O. Box 1267 Ponca City, OK 74602-1267

Conoco A/C Shirley Bernstein 654 Madison Avenue New York, NY 10021-8404

Conoco A/C Atwell & Company % United States Trust Co. of New York Box 456, Wall Street Station New York, NY 10005

Conoco A/C Kathleen B. Lipkins 812 Park Avenue, #4A New York, NY 10021

Charles B. Gonsales P.O. Drawer 2509 Santa Fe, NM 87504-2509

Sharon McAdams Steinberg 1058 Palm Street Seguin, TX 78155-3255

Ben Dansby, Jr. P.O. Box 710 Midland, TX 79702-0710

Michael Fitz-Gerald P.O. Box 710 Midland, TX 79702-0710

Commissioner of Public Lands State of New Mexico E-1205 P.O. Box 1148 Santa Fe, NM 87504-1148

Margaret Allinson Laycock 1511 West 31st Street Austin, TX 78703-1405

Thomas R. Laverty 1313 Glen Lakes Tower 9400 North Central Expressway Dallas, TX 75216-1720 James W. Wilson 3218 Reba Drive Houston, TX 77019-6212

James Fitz-Gerald, III P.O. Box 1565 Midland, TX 79702-1565

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J. W. Hershey P.O. Box 130244 Houston, TX 77219-0244

Kitty King Powell Marital Trust % Powell Interests 1001 Fannin, Suite 1325 Houston, TX 77002-6706

John B. Allinson, Jr. P.O. Box 16 Knickerbocker, TX 76939-0016

Stanley Neely 2200 Ross Avenue, Suite 2200 Dallas, TX 75201-6766

Kelley A. Murrell 3512 Cornell Dallas, TX 75205-2817

Amoco Production Company P.O. Box 800 Denver, CO 80201

Southland Royalty Company % Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499-4289

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

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W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

June 20, 1994

HAND DELIVERED

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division P. O. Box 2088 Santa Fe. New Mexico 87501

Re: State Com AK Well No. 35

Unit B-36-32N-12W

Application of Conoco Inc. for Downhole Commingling, San Juan County, New Mexico

Dear Mr. Stogner:

On behalf of Conoco Inc., please find enclosed our referenced application which we request be set for hearing on the next available Examiner's docket now scheduled for July 21, 1994.

Notices are being sent certified mail, hereby we are notifying all interested parties of their right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application and that failure to appear at the hearing may preclude them from any involvement in this case at a later date.

Case /1034

Oil Conservation Division June 20, 1994 Page 2

Pursuant to the Division's Memorandum 2-90, all parties are hereby informed that if they appear in this case, then they are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, July 15, 1994, with a copy delivered to the undersigned.

Also enclosed is our proposed advertisement of this case for the NMOCD docket.

Very truly yours,

W. Thomas Kellahin

cc: Conoco Inc.

PROPOSED ADVERTISEMENT

Case 1634 Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool. Said well is located approximately 8 miles east-northeast from La Plata, New Mexico;

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

2 1934

APPLICATION OF CONOCO INC. FOR DOWNHOLE COMMINGLING SAN JUAN COUNTY, NEW MEXICO.

CASE: //034

APPLICATION

Comes now CONOCO INC., ("Conoco") by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool.

In support of its application, Conoco states:

- (1) Conoco is the operator of the State Com AK Well No. 35 which is an existing single completion well producing from Basin-Dakota formation as shown on Exhibit "A" attached.
- (2) This well is to be reconfigured so that production from the Blanco Mesa-Verde Pool (See Exhibit "B") can be added to the current production from the Basin-Dakota Pool by downhole commingling that production.

- (3) The ownership is not common between these two spacing units.
- (4) In accordance with Division Rule 303-C-l.(b), the Applicant states and will demonstrate at hearing:
 - 1. That this well is currently a single completion in the Dakota formation, is marginal and production cannot be economically continued unless it is done so by downhole commingling that production.
 - 2. That there will be no crossflow between the two zones commingled.
 - 3. That the value of the commingled production will not be less than the sum of the values of the individual production.
 - 4. It is expected that the bottom hole pressure of the lower pressure zone is not less than 50 percent of the bottom hole pressure of the higher pressure zone adjusted to a common datum.
- (5) In order to salvage the remaining Dakota production from this spacing unit, Conoco seeks approval to produce this well as a downhole commingled well.
- (6) Conoco will submit at the hearing, its proposed formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.
- (7) That in order to allocate the commingled production to each of the commingled zones in this well, Conoco requests a provision in the order delegating to the Supervisor of the Aztec District Office of the Division the authority to determine an allocation formula for each of the production zones.

Application of Conoco Inc. NMOCD Page 3

- (8) Applicant requests that this matter be docketed for hearing on the Division's Examiner docket now scheduled for July 21, 1994.
- (9) Notice of this application has been sent to all owners of production within each of the spacing units who may be affected by downhole commingling as identified on Exhibit "C" attached.

WHEREFORE Applicant requests that this matter be set for hearing on July 21, 1994 before a duly appointed Examiner of the Oil Conservation Division and that after notice and hearing as required by law, the Division enter its order granting this application.

Respectfully submitted

W. Thomas Kellahin

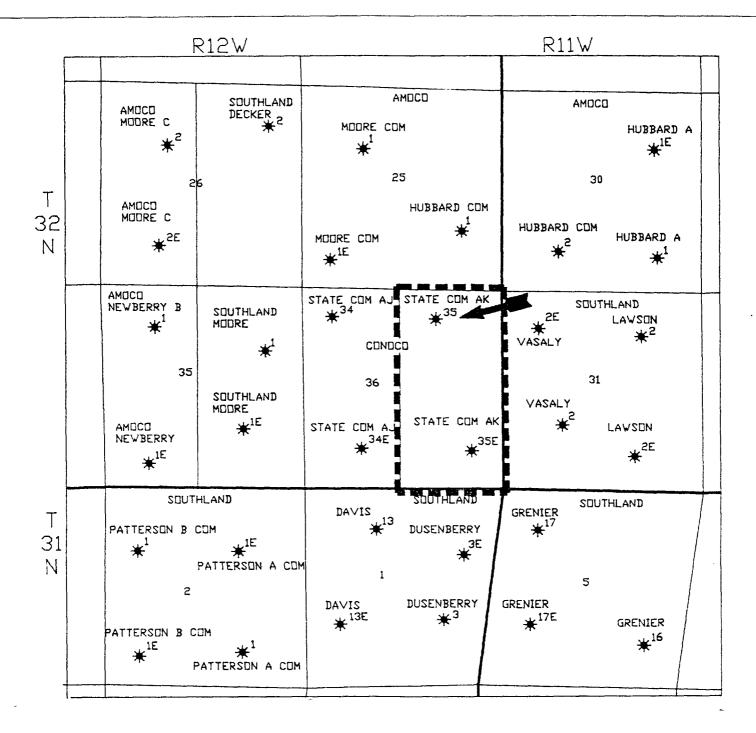
KELLAHIN and KELLAHIN

P. O. Box 2265

Santa Fe, New Mexico 87501

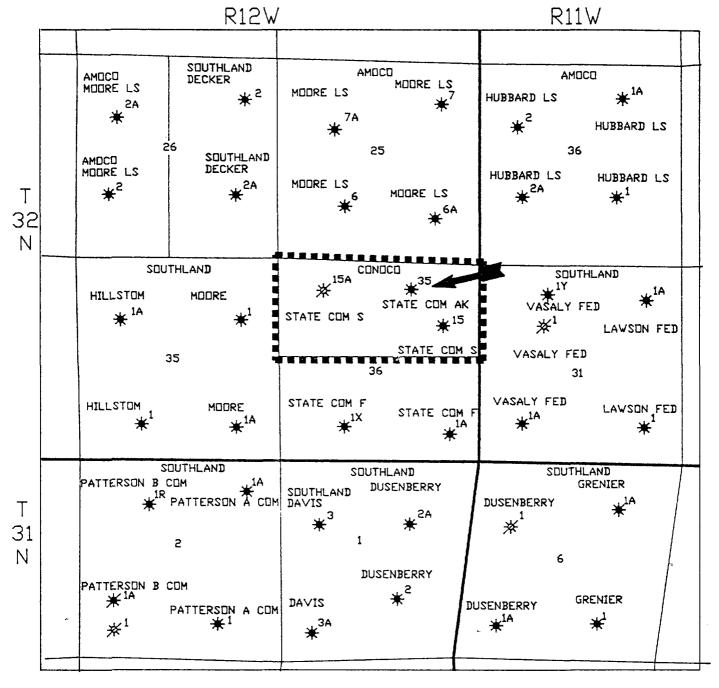
(505) 982-4285

Attorneys for Applicant



DAKOTA PRORATION
UNIT

COOCO	EPNGNA MIDLAND DIVISION		
	COM AK #35 WELLS ONLY		
	DRAWING NO. PL1142		



MESAVERDE PRORATION
UNIT

COUOCO	EPNGNA MIDLAND DIVISION		
STATE COM AK #35 proposed recompletion MESAVERDE WELL ONLY			
	DRAWING ND. PL1141		

STATE COM AK 35

Conoco A/C Mesa Royalty Trust New Mexico Properties Only P.O. Box 1267 Ponca City, OK 74602-1267

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Kitty King Powell
Marital Trust
% Powell Interests
1001 Fannin, Suite 1325
Houston, TX 77002-6706

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Amoco Production Company P.O. Box 800 Denver, CO 80201

Southland Royalty Company % Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499-4289

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING
II7 NORTH GUADALUPE
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*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

W. THOMAS KELLAHIN*

SANTA FE, NEW MEXICO 87504-2265

June 20, 1994

HAND DELIVERED

Case 11034

2000

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: State Com AK Well No. 35
Unit B-36-32N-12W
Application of Conoco Inc.
for Downhole Commingling,
San Juan County, New Mexico

Dear Mr. Stogner:

On behalf of Conoco Inc., please find enclosed our referenced application which we request be set for hearing on the next available Examiner's docket now scheduled for July 21, 1994.

Notices are being sent certified mail, hereby we are notifying all interested parties of their right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application and that failure to appear at the hearing may preclude them from any involvement in this case at a later date.

Oil Conservation Division June 20, 1994 Page 2

Pursuant to the Division's Memorandum 2-90, all parties are hereby informed that if they appear in this case, then they are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, July 15, 1994, with a copy delivered to the undersigned.

Also enclosed is our proposed advertisement of this case for the NMOCD docket.

Very truly yours,

W. Thomas Kellahin

cc: Conoco Inc.

PROPOSED ADVERTISEMENT

Case 1/63 Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool. Said well is located approximately 8 miles east-northeast from La Plata, New Mexico;

2 10 1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CONOCO INC. FOR DOWNHOLE COMMINGLING SAN JUAN COUNTY, NEW MEXICO. CASE: //034

APPLICATION

Comes now CONOCO INC., ("Conoco") by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for approval to downhole commingle Basin-Dakota Gas Pool production and with Blanco-Mesaverde Pool production within the wellbore of its State Com AK Well No. 35, located 790 feet FNL and 1700 feet FEL (Unit B) Sec. 36, T32N, R12W, with the E/2 of said Section 36 being dedicated to the Basin-Dakota Pool and the N/2 of said Section 36 being dedicated to the Blanco-Mesaverde Pool.

In support of its application, Conoco states:

- (1) Conoco is the operator of the State Com AK Well No. 35 which is an existing single completion well producing from Basin-Dakota formation as shown on Exhibit "A" attached.
- (2) This well is to be reconfigured so that production from the Blanco Mesa-Verde Pool (See Exhibit "B") can be added to the current production from the Basin-Dakota Pool by downhole commingling that production.

- (3) The ownership is not common between these two spacing units.
- (4) In accordance with Division Rule 303-C-l.(b), the Applicant states and will demonstrate at hearing:
 - 1. That this well is currently a single completion in the Dakota formation, is marginal and production cannot be economically continued unless it is done so by downhole commingling that production.
 - 2. That there will be no crossflow between the two zones commingled.
 - 3. That the value of the commingled production will not be less than the sum of the values of the individual production.
 - 4. It is expected that the bottom hole pressure of the lower pressure zone is not less than 50 percent of the bottom hole pressure of the higher pressure zone adjusted to a common datum.
- (5) In order to salvage the remaining Dakota production from this spacing unit, Conoco seeks approval to produce this well as a downhole commingled well.
- (6) Conoco will submit at the hearing, its proposed formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.
- (7) That in order to allocate the commingled production to each of the commingled zones in this well, Conoco requests a provision in the order delegating to the Supervisor of the Aztec District Office of the Division the authority to determine an allocation formula for each of the production zones.

Application of Conoco Inc. NMOCD Page 3

- (8) Applicant requests that this matter be docketed for hearing on the Division's Examiner docket now scheduled for July 21, 1994.
- (9) Notice of this application has been sent to all owners of production within each of the spacing units who may be affected by downhole commingling as identified on Exhibit "C" attached.

WHEREFORE Applicant requests that this matter be set for hearing on July 21, 1994 before a duly appointed Examiner of the Oil Conservation Division and that after notice and hearing as required by law, the Division enter its order granting this application.

Respectfully submitted

W. Thomas Kellahin

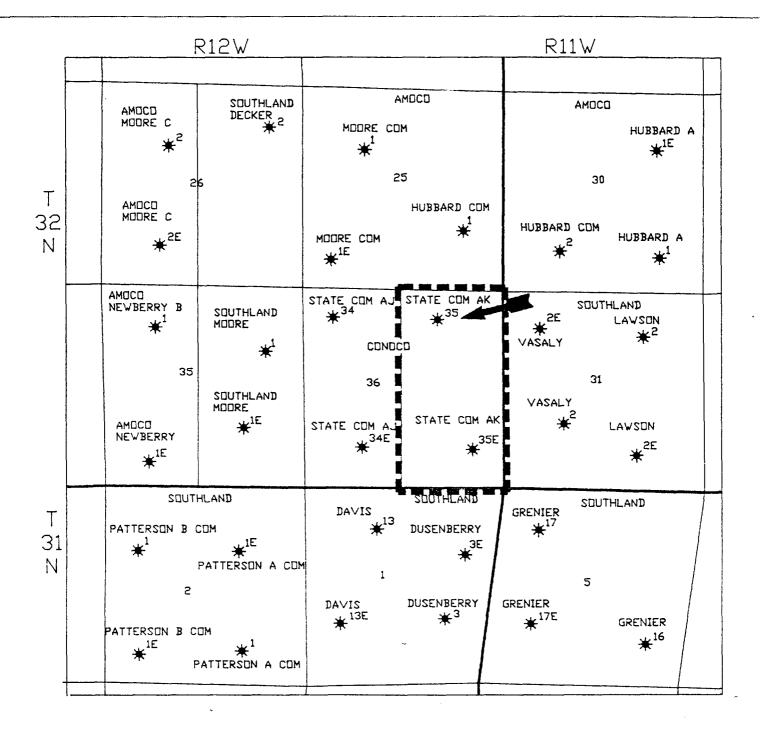
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Santa Fe, New Mexico 87501

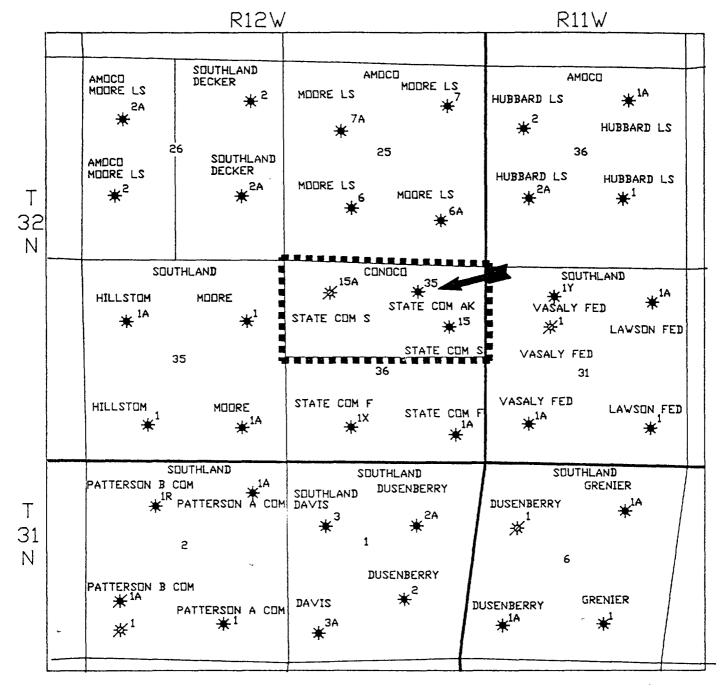
(505) 982-4285

Attorneys for Applicant



DAKOTA PRORATION UNIT

conoco	EPNGNA MIDLAND DIVISION		
	COM AK #35 WELLS ONLY		
	DRAWING NO. PL1142		



MESAVERDE PRORATION UNIT

conoco	EPNGNA MIDLAND DIVISION		
STATE COM AK #35 proposed recompletion MESAVERDE WELL ONLY			
	DRAWING NO. PL1141		

STATE COM AK 35

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Amoco Production Company P.O. Box 800 Denver, CO 80201

Southland Royalty Company % Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499-4289 CMD : OG5SECT

INQUIRE LAND BY SECTION 06/28/94 10:13:13 OGOMES -EMFY

Sec: 36 Twp: 32N Rng: 12W Section Type: NORMAL

D 40.00 CS	C 40.00	B 40.00	A 40.00
E03151 5 12/59 CONOCO INC	CS E01198 3 02/57 NATIONAL COOPERAT	CS E01198 3 02/57 NATIONAL COOPERAT	CS E01198 3 02/57 NATIONAL COOPERAT
A A		A	
E 40.00 CS E05152 3 04/61 CONOCO INC	F 40.00 CS E05152 3 04/61 CONOCO INC	G 40.00 CS E01198 3 02/57 NATIONAL COOPERAT	H 40.00 CS E03157 30 12/59 CONOCO INC
			A A
M0002:This is PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD : OG5SECT INQUIRE LAND BY SECTION OGOMES -FMFY

OGOMES -EMFX PAGE NO: 2

Sec : 36 Twp : 32N Rng : 12W Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E05152 3 04/61	E05152 3 04/61	E03157 30 12/59	E04700 4 11/60
CONOCO INC	CONOCO INC	CONOCO INC	CONOCO INC
M	N	O	P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E00453 24 07/55	E05152 3 04/61	E05152 3 04/61	E05152 3 04/61
CONOCO INC	CONOCO INC	CONOCO INC	CONOCO INC
PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12