MANY GATES - ABO POOL

CHAVES COUNTY, NEW MEXICO

COMPLETION DATA

	N.M. "CR" State	N.M. "CR" State	Isler-Federal	Isler-Federal	I.EASE
	12	⊢ ∽	ю	<u></u>	NO
	7,450	9,450	7,321	10,200	TOTAL
	5-1/2" Csg. @ 7450' with 175 sks. cmt.	5" Csg. @ 7434' with 1375 sks. cmt.	Not Set. Pay below O/W	4-1/2" Csg. @ 9480' with 750 sks. cmt.	PRODUCTION CASING
	7287-98 7310-17	7266-90		7248-57 7263-75 7278-81	PERFORATIONS
	4000 gal. 3000 gal.	6000 gal.	1	9500 gal.	STIMULATION TREATMENT
	Swabbed 100% water Abandoned Abo, converted to SWD well in San Andres	Flow 216 BOPD + 7 BW, 16/64" choke, TP 100#, GOR 1405, 5-25-72	Plugged & Abandoned	Flow 227 BOPD, 3/8" choke TP 165#, GOR 652, 3-8-72	INITIAL POTENTIAL
Action (1997) The Company of the Com		56.0 MBO	1	38.1 MBO	CUM. PRODUCTION TO 7-01-73
¥.	-	115 BOPD 111 BWPD	!	48 BOPD 5 BWPD	CURRENT PROD.

Hearing Date 7 29:72

MANY GATES - ABO POOL

RESERVOIR DATA

Formation	Dolomite
Type Structure	Stratigraphic Trap
Porosity (%)	16
Permeability (md)	20
Connate Water Saturation (%)	31
Dip of Formation (feet/mile)	100
Oil-Water Contact	-3242
Average Net Pay (ft. above O/W contact)	12
Original Reservoir Pressure (psi)	2420
Reservoir Temperature (°F)	145
Reservoir Datum (ft. subsea)	-3250
Oil Gravity (°API)	43
Oil Viscosity (cp)	.44
Formation Volume Factor (REO/STBO)	1.432
Solution Gas-Oil Ratio (cu ft/bbl)	690
Gas Gravity (air = 1.0)	.96
No. Wells Producing	7 2
No. Wells Pumping	2
No. Wells Flowing	533
No. Wells Abandoned	2
No. Wells Drilling	0
Spacing of Active Wells (acres/well)	80
Stage of Depletion	Mid-Primary
Cumulative Production as of 7/1/73 Oil (M Bbls)	94.1
Gas (MMCF)	24.9
Water (M Bbls)	18.9

ISLER FEDERAL #1 10,000 1,000 BARRELS OIL PER MONTH 10 BOPD EL Kot S VEARS BY MONTHS 46 6690

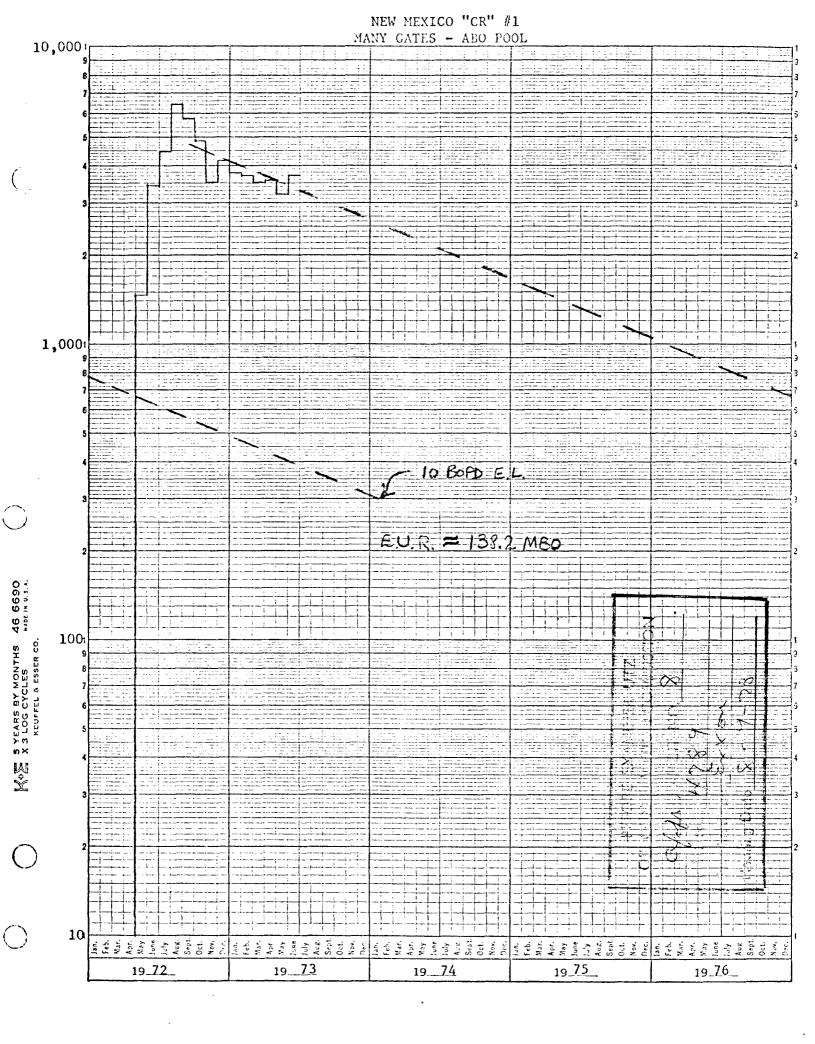
X 3 LOG CYCLES

NEUFFEL 3 ESSER CO.

BARRI

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DARRI EUR \$ 70.7 Med 1973 1975 1972 19.74 1976



MANY GATES - ABO POOL

VOLUMETRIC RESERVE ESTIMATES AND COSTS FOR AN AVERAGE WELL

AVERAGE ALL WELLS AVERAGE 2 PROD. WELLS	N.M. "CR" State	Isler Federal	Isler Federal	LEASE
STTS	2 +	2	 -	MELL
12 22	0 13	. ω	30	NET PAY*
16 16	15	17	17	POROSITY
31	31 31	31	31	EST. Sw
1.432 1.432	1.432	1.432	1.432	EST. F.V.F. (RBO/STBO)
7.2 13.2	0	1.9	19.1	EST. VOLUMETRIC OOIP (MBSTO/AC)
43.2 79.2	0 0	11.4	114.6	40 ACRE VOLUMETRIC WELL RESERVES** (MBSTO)
86.4 158.4	0 %	22.8	229.2	80 ACRE VOLUMETRIC WELL RESERVES** (MBSTO)
52.2 104.5	0***	0 0 ** **	70.7	DECLINE CURVE E.U.R. (MBSTO)

*Above Oil/Wtr Contact

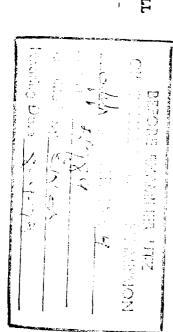
**Based on Recovery of 15% of OOIP

****Well Drilled & Abandoned

REQUIRED INVESTMENTS PER AVERAGE WELL

Drill and Complete \$129 M Artificial Lift 25 M
Related Facilities 10 M

TOTAL \$164 M



MANY GATES - ABO POOL

PRESSURE HISTORY

WELL	DATE	SHUT IN PRESSURE @ 7290' (psi)	CUMULATIVE PRODUCTION (BBLS.)
Isler Federal #1	10-16-71	2420	dis din un
	5-13-72	1380	8,672
	6-03-72	1299	11,122
New Mexico "CR" State #1	5-20-72	2311	
•	5-30-72	2224	2,161
	7-10-72	2059	5,853
	11-14-72	1740	28,504
	8-02-73	971	58,700
New Mexico "CR" State #2	10-06-72	2280	tion tion year

DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 9, 1973

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for September, 1973, from seventeen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico;
 - (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for September, 1973.

CASE 4933: (Readvertised)

Application of Texaco Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation through the perforated interval from 4280 feet to 4288 feet in its R. T. Wilson Federal Well No. 5 located in Unit J of Section 24, Township 26 South, Range 31 East, North Mason-Delaware Pool, Eddy County, New Mexico.

- CASE 5040: Application of Wallen Production Company for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project by the injection of water into the Yates Seven-Rivers formation in its Federal Well No. 2 located in Unit C of Section 20, Township 20 South, Range 34 East, North Lynch Yates-Seven Rivers Pool, Lea County, New Mexico.
- CASE 5041: Application of W. T. Wynn for a unit agreement, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of the Kaiser Lake
 Unit Area comprising 960 acres, more or less, of federal and fee lands
 in Township 18 South, Ranges 26 and 27 East, Eddy County, New Mexico.

CASE 4789: (Reopened)

In the matter of Case No. 4789 being reopened pursuant to the provisions of Order No. R-4375, which order established special rules and regulations for the Many Gates-Abo Pool, Chaves County, New Mexico, including a provision for 80-acre proration units. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing.

CASE 4548: (Reopened)

In the matter of Case No. 4548 being reopened pursuant to the provisions of Order No. R-4157, which order established special rules and regulations for the Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico, including a provision for 640-acre proration units. All interested parties may appear and show cause why said pool should not be developed on 320-acre spacing.

CASE 4745: (Reopened)

In the matter of Case No. 4745 being reopened pursuant to the provisions of Order No. R-4365, which order established special rules and regulations for the Penasco Draw San Andres-Yeso Pool, Eddy County, New Mexico, including a provision for classification of oil wells and gas wells, the spacing thereof, and a limiting gas-oil ratio of 3000 to 1. All interested parties may appear and show cause why said pool rules should remain in effect.

- CASE 5042: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Everett D. Burgett and Fireman's Fund American Insurance Companies and all other interested parties to appear and show cause why the Pure State Wells Nos. 1, 2, 3, and 7 located in Units J, J, O, and O, respectively, of Section 15, Township 21 South, Range 27 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5043: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Kent Shannon and American Employers' Insurance Company and all other interested parties to appear and show cause why the Chaparral Tejano Well No. 1 located in Unit D of Section 10, Township 7 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5044: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Sycor Newton, Peru Milling Company, R. E. Deming and Aetna Life and Casualty Company and all other interested parties to appear and show cause why the State L 6350 Well No. 1 located in Unit M of Section 10, Township 23 South, Range 11 West, Luna County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 5045: Application of Southern Union Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter the Wilson Federal Well No. 1 at an unorthodox location 2310 feet from the North line and 990 feet from the East line of Section 13, Township 22 South, Range 24 East, Eddy County, New Mexico, and to deepen said well to the Morrow formation, the N/2 of said Section 13 to be dedicated to the well.

CASE 5036: (Continued from the July 25, 1973, Examiner Hearing)

Application of The Wil-Mc Oil Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the San Andres formation in the perforated interval from 4208 feet to 4282 feet in its Champlin State Well No. 1 located in Unit M of Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County, New Mexico.



OIL CONSERVATION COMMISSION

P. O. BOX 2088 - SANTA FE 87501

August 29, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

	Re:	Case No	4789
Mr. Clarence Hinkle Hinkle, Bondurant,		Order No	R-4375
Attorneys at Law	COX & EaCOII	Applicant:	
Post Office Box 10 Roswell, New Mexico	o 88201	Humble Oil	& Refining Co.
	DOCKET MAILED		
Dear Sir:	Date 1-27-23		
Enclosed herewith Commission order r	-		
	- .	ruly yours,	
	a.	L' Forter	
		PORTER, Jr.	
	Secreta	ary-Director	بمند
22 D / i w			
ALP/ir			
Copy of order also	sent to:		
Hobbs OCC x	-		
Artesia OCC x			
Aztec OCC			
Other			

