



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 1, 1988

Northwest Pipeline Corporation
P.O. Box 90
Farmington, NM 87499

Attention: Mike J. Turnbaugh
Sr. Engineer

RE: Unorthodox Coal Gas Well
Location Application:
Rosa Unit Well No. 241; P-6-
T31N-R5W, Basin Fruitland Coal
Gas Pool, Rio Arriba County,
New Mexico.

Dear Mr. Turnbaugh:

Per our telephone conversation today and subsequent to my review of the subject filing dated November 11, 1988, this matter is to be set to hearing scheduled for January 4, 1989 before an Examiner because of the unorthodox size and shape of the proposed proration unit. RULE 4 and RULE 6 of the Special Rules and Regulations for the Basin Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8678, do not provide for administrative relief for a proration unit which extends beyond a governmental half section.

If you should have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner
Chief Hearing Officer

MES/ag

cc: Oil Conservation Division - Aztec

NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING
P O BOX 90
FARMINGTON, NEW MEXICO 87499

4320-PD-124-88

November 11, 1988

NMOCC
Attn: Bill LeMay
310 Old Santa Fe Trail
Room #206
Santa Fe, NM 87503

Case 9566

Re: Unorthodox Location - Rosa Unit #241

Dear Mr. LeMay:

Northwest Pipeline requests permission to drill a Fruitland well on an unorthodox location (535' FSL & 685' FEL Sec. 6, T31N, R5W).

The BLM has requested this location to alleviate impact on the elk wintering habitat and sage treatment areas which exist in the sheltered valley located north and west of the proposed location.

Northwest Pipeline is the only operator in the Rosa Unit thus no notification of offset operators is being done.

Attached is a plat and topo map.

Sincerely,

Mike J. Turnbaugh

Mike J. Turnbaugh
Sr. Engineer

MJT/ch
attch

*- Must go to hearing since does not abide to Rule 21
- also need to contact off-setting parties to the North*

NSP + NSL

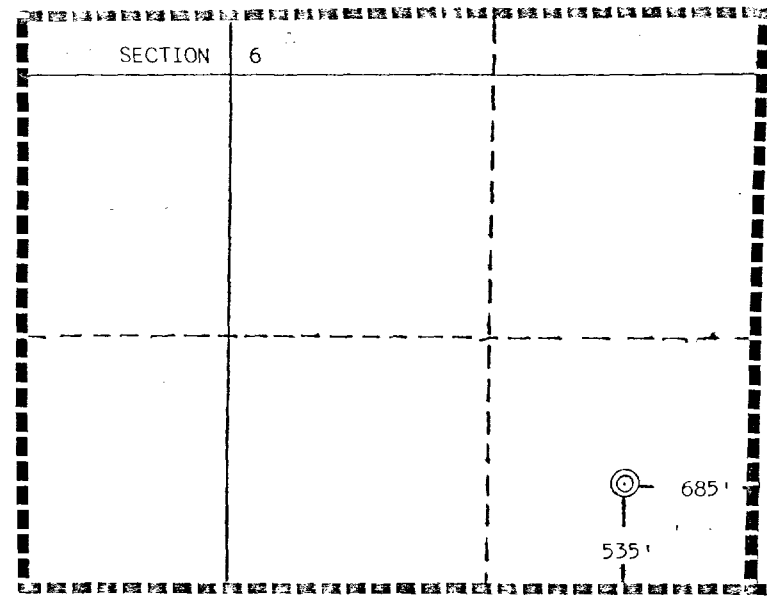
OCT 27 1988

All distances must be from the outer boundaries of the Section.

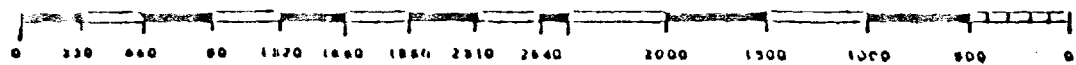
Operator Northwest Pipeline Corporation			Lease Rosa Unit		Well No. 241
Unit Letter P	Section 6	Township 31 North	Range 5 West	County Rio Arriba	
Actual Footage Location of Well: 535 feet from the South line and 685 feet from the East line					
Ground Level Elev. 6350	Producing Formation Fruitland	Pool Basin Fruitland Pool		Dedicated Acres 264.56	

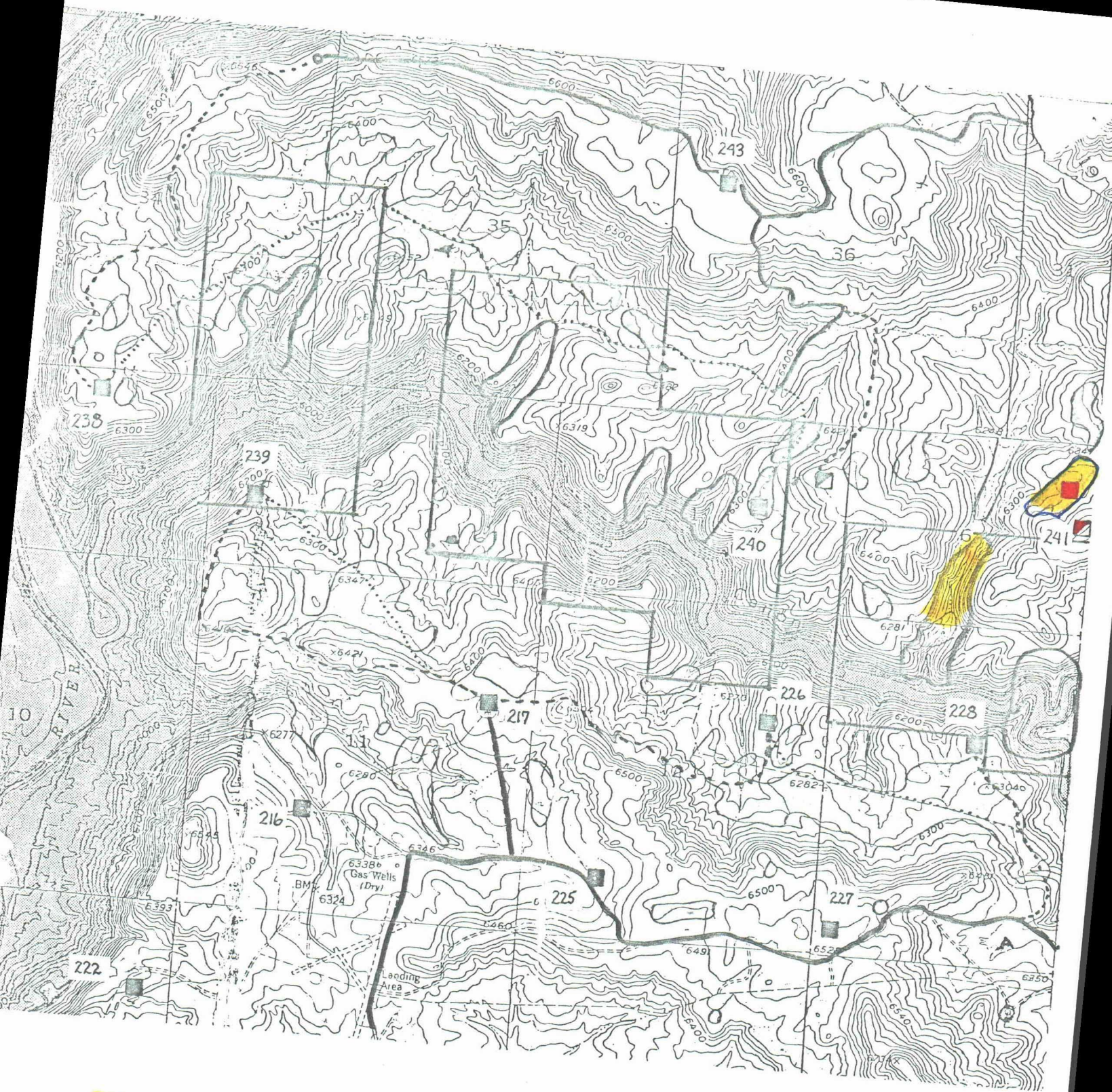
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 264.56
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes," type of consolidation unitization
 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

264.56 acres



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Mike Turnbaugh</i>	
Name	Mike Turnbaugh
Position	Senior Engineer
Company	Northwest Pipeline Corp.
Date	11-1-88
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	September 21, 1988
Registered Professional Engineer and/or Land Surveyor	
<i>Edgar L. Risenhoover</i>	
Certificate No.	5979
Edgar L. Risenhoover, I. S.	





Completed sage tmt



Planned projects



proposed location



location change



this access OK



access needed to avoid impacts to projects



surveyed access

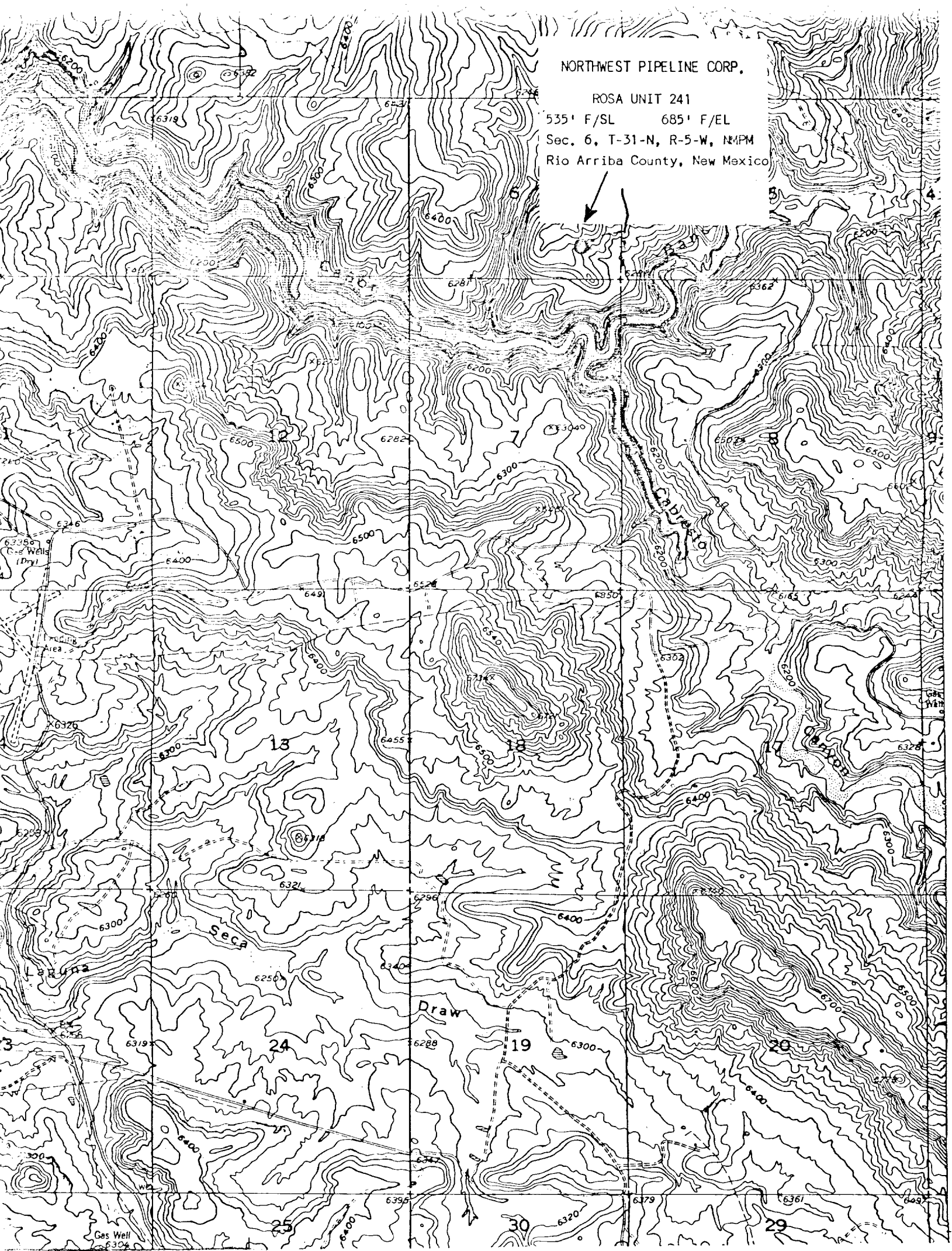
NORTHWEST PIPELINE CORP.

ROSA UNIT 241

535' F/SL 685' F/EL

Sec. 6, T-31-N, R-5-W, NMPM

Rio Arriba County, New Mexico





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO HUIZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 11-23-88

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 11-17-88
for the Northwest Pipeline Road #24 P-631N-5L
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approved

Yours truly,

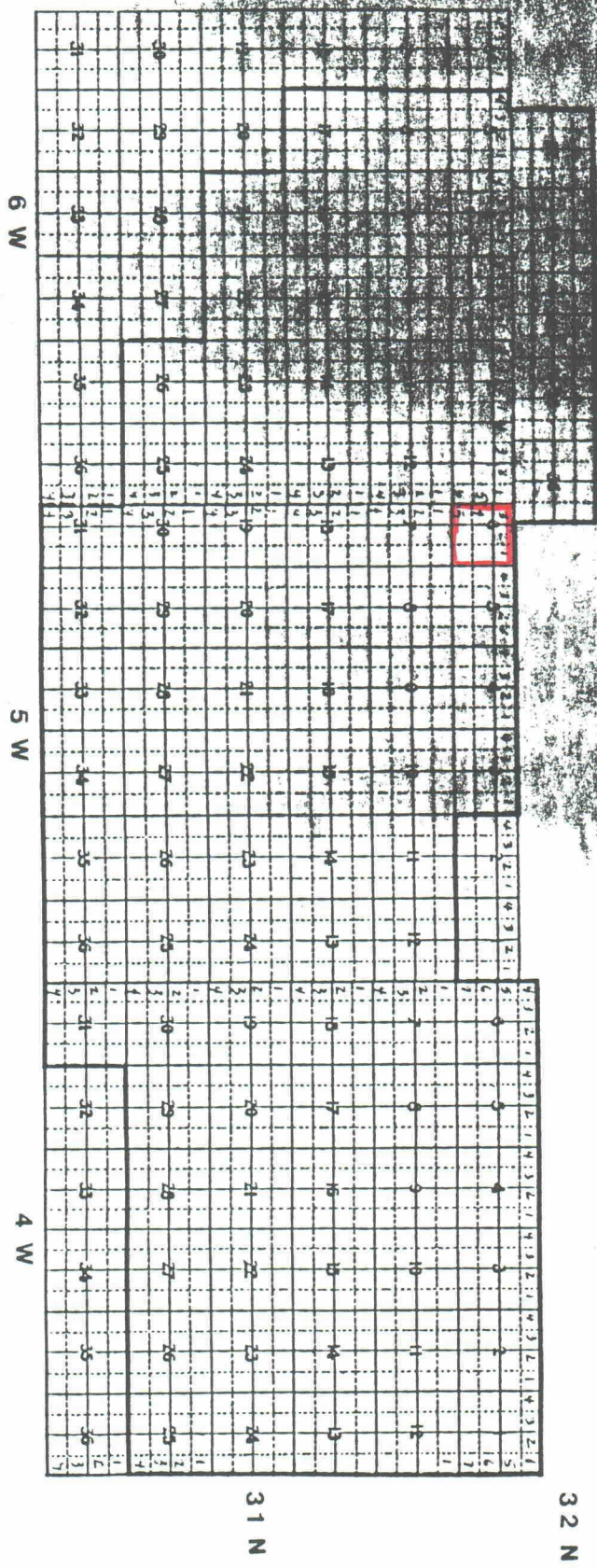
E. Bosch

ROSA

RID ARRIEBA & SAN JUAN COUNTIES
NEW MEXICO

SEC. NO. 587

EFFECTIVE 6-24-48



11-87



gulram, inc.

Survey engineering and government regulation consultants

ROSA UNIT

San Juan and Rio Arriba Counties, New Mexico

Order No. 759. Approving Rosa Unit, San Juan and Rio Arriba Counties, New Mexico, Dated April 22, 1948.

Note: Present Operator of Unit: Pacific Northwest Pipeline (August, 1959.)

The Application of Stanolind Oil and Gas Company, Petitioner, for an Order of Approval of proposed Rosa Area Unit Agreement, the Unit Area of which embraces 54,209.49 acres, more or less, in Township 31 North, Ranges 4, 5, and 6 West and Township 32 North, Range 6 West, in the Counties of San Juan and Rio Arriba, New Mexico.

CASE NO. 133

Order No. 759

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 10:00 o'clock a.m. April 22, 1948, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this the 22nd day of April, 1948, the Commission having before it for consideration the testimony and other evidence adduced at the hearing of said case and the application of petitioner and being fully advised in the premises:

FINDS that the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste, and that such plan is fair to the royalty owners and other interest owners;

IT IS THEREFORE ORDERED:

That the order herein shall be known as the:

"ROSA UNIT AGREEMENT ORDER"

That the project herein shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Rosa Unit Agreement.

That the said Rosa Unit Agreement shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Rosa Unit Agreement. That the said Rosa Unit Agreement shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Rosa Unit Agreement. That the said Rosa Unit Agreement shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Rosa Unit Agreement.

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or may hereafter be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Rosa Unit Agreement or relative to the production of oil and gas therefrom.

SECTION 3. (a) That the Unit area shall consist of: NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO, (San Juan and Rio Arriba Counties)

TOWNSHIP 31 NORTH, RANGE 4 WEST

Sections 1, 2, 3, 4, 5, 6, 7, 8,
9, 10, 11, 12, 13, 14,
15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26,
27, 28, 29, 30, 31: All

TOWNSHIP 31 NORTH, RANGE 5 WEST

Sections 3, 4, 5, 6, 7, 8, 9, 10,
11, 12, 13, 14, 15, 16,
17, 18, 19, 20, 21, 22,
23, 24, 25, 26, 27, 28,
29, 30, 31, 32, 33, 34,
35, 36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 1, 2, 3, 4, 5, 8, 9, 10,
11, 12, 13, 14, 15, 16,
17, 21, 22, 23, 24, 25,
26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST

Sections 32, 33, 34, 35, 36: All
total unit area 54,209.49 acres more or less.

(b) That the Unit area may be enlarged or diminished as provided in said plan.

SECTION 4. That the unit operator shall file with the Commission an executed original, or executed counterparts thereof, of the Rosa Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. That any party owning rights in the unitized area who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become a unit operator by subscribing to such Agreement or a counterpart thereof in the manner and with the effect therein expressly provided. The unit operator shall file with the Commission within 30 days thereafter an original of any such counterpart.

SECTION 6. That the order herein shall become effective as of the first day of the calendar month next following the approval of said Unit Agreement by the Commissioner of Public Lands and the Secretary of the Interior of the United States and it shall terminate ipso facto upon the termination of said Unit Agreement. The last unit operator shall immediately notify the Commission in writing of any such termination.

LLEGIBLE