MERIDIAN OIL

December 8, 1988

New Mexico Oil Conservation District P. O. Box 2088 Santa Fe, New Mexico 87501 Case 9577

RE: Request for Unorthodox Well

Location (Rule 1207)
Southland Royalty Company

(operated by Meridian Oil Inc.) Robinson-Jackson Unit Tr. 2A #33

Grayburg-Jackson(Keely)
Eddy County, New Mexico

Gentlemen:

Southland Royalty Company (operated by Meridian Oil Inc.) request the Secretary-Director of the New Mexico Oil Conservation Division for an approval of unorthodox well location on the above captioned lease. The unorthodox location is located 385 feet FNL and 1325 feet FEL Sec. 27. T-17-S, R-29-E in Eddy County, New Mexico. The oil well is located in the Grayburg-Jackson Unit water flood.

Southland Royalty Company has respectfully requested a waiver of objection to Marbob Energy Corporation who is the offset operator to the north; however, since the location is legally 330' FNL, we foresee no problem obtaining the waiver at this time. Southland Royalty Company operates all other units on adjoining sides.

Hearing before the Division has been scheduled for January 4, 1988; therefore, with this application for unorthodox well location awaiting approval, Southland Royalty Company request permission to produce the Robinson-Jackson Unit Tr. 2A #33.

For information regarding this request, please call Bret Herring, Reservoir Engineer, at 915/686-5600.

Yours very truly,

Marianne Martin

Marianne Martin Operations Tech III

what gring on to the most?

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE NEW MEXICO 87501

Case 9577

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator Well No. 10000 MERIDIAN OIL COMPANY ROBINSON JACKSON UNIT TRUST 2A 33 County Unit Letter Section Township 27 17 South 29 East Eddy Actual Footage Location of Well: feet from the north Producing Formation 1320 east line and feet from the Ground Lavel Elev. Dedicated Acresses 3573' Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of allowners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes, type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. SECTION 22 CERTIFICATION I hereby certify that the information con-1320 tained herein is true and complete to the best of my knowledge and belief. Name Position Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. December 21, 1987 Date Surveyed Earl Foote Registered Land Surveyor EARL FOOT MEXIC Certificate No. 8278 8278 1980 2310 990 1320 1650 2640 2000 1500 1000 500 POFESSIONAL

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil Inc. 21 Desta Drive Midland, Texas 79705

Attention: Marianne Martin
Operations Tech III

RE: Request for an Unorthodox Oil
Well Location, Southland
Royalty Company, RobinsonJackson Unit Trust 2A Well
No. 33, B-27-T17S-R29E,
Grayburg-Jackson SR-Q-Gb-SA
Pool, Eddy County, New

Mexico.

Dear Ms. Martin:

Your letter of December 8, 1988 was not received by this agency until Wednesday, December 13, 1988, one day late to be included on the January 4, 1989 docket. This matter will therefore be set for the second hearing scheduled for January 18, 1989.

As for your request to produce the subject well prior to issuance of an order in this matter, you are hereby denied and said well shall remain shut-in until proper authorization is obtained.

sincerety

Michael E. Stogner Chief Hearing Officer

cc - Mike Williams
Vic Lyon
Case File

Meridian O'

1325 FEL 27-175-29E

Jackson

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Seven Rivers Pool (R-5011, 5-6-75)

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(LOCO HILLS (BALLARD GRAYBURG-SAN ANDRES , UNIT WATERFLOOD) POOL - Cont'd.)

- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That the Artesia Pool, as heretofore classified, defined, and described, is hereby contracted by the deletion of the NW/4 of Section 7, Township 18 South, Range 29 East, NMPM.
- (5) That the Loco Hills Pool, as heretofore classified, defined, and described, is hereby extended to include therein the NW/4 of Section 7, Township 18 South, Range 29 East, NMPM.

 (6) (As Corrected by Order No. R-4493-A, March 16, 1973.) That the Secretary-Director of the Commission may approve additional producing and injection wells at orthodox and unorthodox locations within the Ballard Grayburg San Andres Unit Area as may be necessary to complete an efficient production, and injection pattern, provided said wells shall be duction and injection pattern; provided said wells shall be drilled no closer than 330 feet to the outer boundary of the Ballard Grayburg San Andres Unit Area nor closer than ten feet to any quarter-quarter section or subdivision inner boundary, and provided the application therefor has been filed in accordance with Rule 701 B of the Commission Rules and Regulations.
- (7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

GRAYBURG-JACKSON POOL (Robinson-Jackson Waterflood Project) Eddy County, New Mexico

Order No. R-4502, Authorizing Shenandoah Oil Corporation to Institute a Waterflood Project in the Robinson-Jackson Unit into the Grayburg and San Andres Formations, in the Grayburg-Jackson Pool, Eddy County, New Mexico, April 10, 1973.

Application of Shenandoah Oil Corporation for a Waterflood Project, Eddy County, New Mexico.

PER PER PARKET politicative, one to the state of the state 11**3118**3 6 105.

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CASE NO. 4926 Order No. R-4502

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on March 28, 1973, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 10th day of April, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- That the applicant, Shenandoah Oil Corporation, seeks authority to institute a waterflood project in the Robinson-Unit Area, Grayburg-Jackson Pool, by the injection of water into the Grayburg and the San Andres formations through 16 injection wells in Sections 27, 34 and 35, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper"
- (4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Shenandoah Oil Corporation, is hereby authorized to institute a waterflood project in the Robinson-Jackson Unit Area, Grayburg-Jackson Pool, by the injection of water into the Grayburg and the San Andres formations through the following-described wells in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico:

WELL NAME	UNIT	SECTION
F. M. Robinson "A" Well No. 4	G	34
F. M. Robinson "A" Well No. 7	I	27
F. M. Robinson "A" Well No. 9	0	27
F. M. Robinson "A" Well No. 11	E	35
F. M. Robinson "A" Well No. 12	A	34
F. M. Robinson "B" Well No. 1	A	27
F. M. Robinson "B" Well No. 4	A	35
F. M. Robinson "B" Well No. 6	G	3 5
F. M. Robinson "B" Well No. 8	K	27
F. M. Robinson "B" Well No. 11	C	35
F. M. Robinson "B" Well No. 15	G	27
F. M. Robinson "B" Well No. 16	I	35
F. M. Robinson "B" Well No. 17	K	35
F. M. Robinson "B" Well No. 18	0	35
F. M. Robinson "B" Well No. 19	I	34
F. M. Robinson "B" Well No. 20	С	34

- (2) That injection into each well shall be through plastic coated tubing set in a packer; that the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface.
- (3) That the subject waterflood project is hereby designated the Robinson-Jackson Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (4) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

ROBINSON-JACKSON UNIT AREA

No. 14-08-0001-12398

APPROVED: April 27, 1973 EFFECTIVE: May 1, 1973

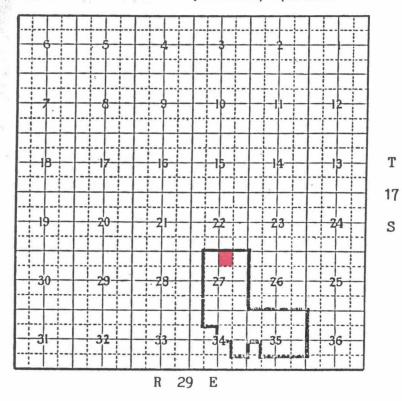
WATERFLOOD

Grayburg and Portion of San Andres Formation

Eddy County, New Mexico

Shenandoah Oil Corporation, Operator

gulram, inc.



Federal Lands - 1,160.00 acres

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*See Instructions on Reverse Side

SUS CARLSBAD, NEW MEXICO

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA	E INTER	OR versy was 18810 M	Bud Exp	iget Burcau No. ires August 31.	1985
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Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160—3 November 1983) (formerly 9—331C)	DEPARTMENT	EDPSTATES OF THE INTE		tions on	Budget Bure Expires Aug	Ma. 1004-0136
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*See Instructions On Reverse Side

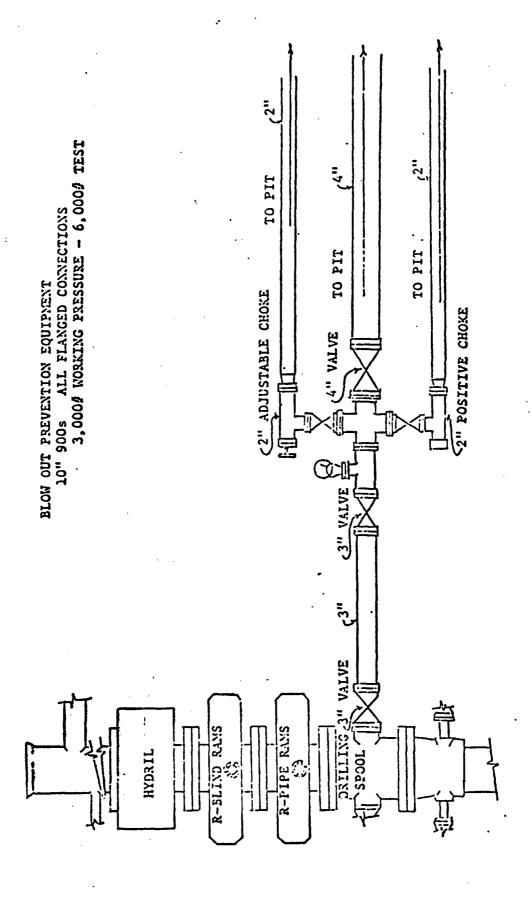
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2000 SANTA FE NEW MEXICO 87501

Form C-102 Revised 10-1-78

All dieter on most be from the outer boundaries of the destion-Operator MERIDIAN OIL COMPANY ROBINSON JACKSON UNIT TR 2A 33 Tait Letter feeties 27 17 South 29 East Eddy В Astual Postage Location of Wall: 1325 north east Frederica Permatica Ground Lovel Elev. Indicated Acresgo: Grayburg-Jackson 26-0-6-5A 40 Keely-JAN HUDRES 3573' ACTOS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure merks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of allowners been consolidated by communitization, unitization, force-pooling, etc? Tes To If enswer is "yes, type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ We allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. SECTION CERTIFICATION SOUTHLAND ROYALTY COMPANY JACK 028776 1325 I hereby certify that the information con-PLEMMON tained herein is true and complete to the B-7596 ledge and balled. Cathy Nokes Southband Regally Congress Robinson Sackson Unit Track 2 10 Well No. 2 Pesteine Operations Tech III 660'ENL-1980'EEL Spud: 5/18/37 Grayburg Jackson Completion Commutation Production as of 12/31/87 Southland Royalty Company Sus - 91299 077- 151897 Baks. State ARCO SOUTHLAND ROYALTY COMPANY TENNECO B-10714 028775 I hereby vertify that the well least! n on this plot was plotted from fic notes of actual surveys made by m e of appreciation, and that the san is true and correct to the best of my aniety and ballet. December 21, 1987 Into Surveyed Earl Foote Ingletored Land St U.S. uis. STATE 1552



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