MERIDIAN OIL, INC. CASE 9592 FEBRUARY 1, 1989

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

--- FYHIBIT NO. ----

CASE NO. 9592

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR COMPULSORY POOLING, NON-STANDARD PRORATION UNIT AND UNORTHODOX LOCATION, SAN JUAN COUNTY, NEW MEXICO

CASE:

APPLICATION

COMES NOW, MERIDIAN OIL, INC., by and through its attorneys, Kellahin, Kellahin and Aubrey, and in accordance with Section 70-2-17(c) NMSA (1978) applies to the New Mexico Oil Conservation Division for an order pooling all mineral interest in the Basin Fruitland Coal Gas Pool underlying the Lots 3, 4 and E/2 SW/4 Section 7. Lots 1, 2, 3 and 4, and E/2 W/2 Section 18, T30N, R9W, San Juan County. New Mexico. The above described non-standard proration unit is to be dedicated to its Turner Com #250 Well to be drilled to a depth of approximately 2950 feet an unorthodox well location in said Section, and in support thereof would show:

- 1. Applicant is a working interest owner in the Section 7, T30N R9W.
- 2. Applicant desires to drill a well at an unorthodox well location in the 1595' FSL and 855' FWL (NW/4NW/4) of Section 7.

- 3. The proposed unit is a non-standard proration and spacing unit consisting of the Lots 3, 4 and E/2SW/4 of Section 7, and Lots 1, 2, 3 and 4 and E/2W/2 of Section 18, T30N, R9W.
- 4. Applicant, has sought a voluntary agreement with all those parties shown on Exhibit "A" for the formation of appropriate spacing and proration unit as shown on Exhibit B for the drilling of the subject well but has been unable to obtain a voluntary agreement.
- 5. Pursuant to the Division notice requirements. applicant has notified all those parties shown on Exhibit "A" of this application for compulsory pooling and the applicant's request for a hearing before the Division to be set on February 1, 1988.
- 6. In order to obtain its just and equitable share of the potential production underlying the above tract, applicant needs an order pooling the mineral interests involved in order to protect applicant's correlative rights and prevent waste.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described herein approving the unorthodox location and the non-standard proration unit. Applicant further prays that it be named operator of the well, and that the order make

provisions for applicant to recover out of production its costs of drilling, completing and equipping the subject well, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling and completing of the well, for such other and further relief as may be proper.

Respectfully submitted,

W. Thomas Pellahin

Kellahin, Kellah∮n & Aburey

P.O. Box 2265

Santa Fe, New Mexico 87504

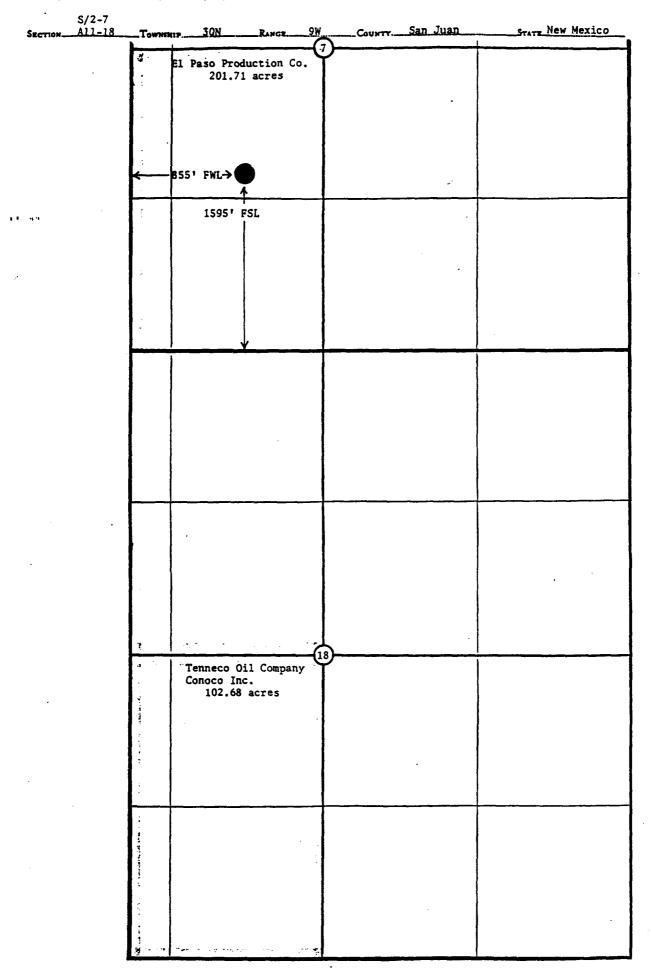
(505) 982-4285

Meridian Oil-Inc .-Operator c/o_Land_Department___ Meridian-Oil-Production Inc. P-0.-Box-4289-Farmington, New Mexico 87499=4289 El Paso Production Company 66.266960% e/o-Land Department-Meridian Oil Production Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289 Tennese Cil Company 16.866520% Post Office Box 3249 Englewood, Colorado 80155 Conoco Inc. 14.673872% Post Office Box 460 Hobbs, New Mexico 88240 FMP Operating Company

Post Office Box 60004

New Orleans, Louisiana 70160

REVISED: October 3, 1988



			The same of the sa	-	(A)
Tenn 22 NM 804	Tenn NM Tenoca Cross Timbers	NM 817	NM 341 (budd)	NM 109 Tenneco	BOS 1 NM 107 3
1888A X121	3.18	2A 6 1 200	MM 3 41 (budd)	7 47-X	attat 2
Tem Koch	5.4 1901 75 6.15 1001	***************************************	© 1A 98 ₩ 2.5		.15
1000	D'COM 4.881	5, 128 2.5 Q	6.48 16 1.98		2.88
NMTHM NIP 3.4	C Tenn NM	15JUnil-	NM 819 21	FC 5 M5.38	I-A Tonnece
Pos a cel	D . D	20: 00 10 10 1A	CC-4	4447-A	3.600 -
24 - TONA	Teroco	5	250 D-16-A	4.1001	2775 TO.5336
24 - 43 Allonie W 1.58	Telecolog 4.95 3.98 Attentic 'D' Com'D't'O' Att 'D' Com'S'	X4.38 X2.58	Oulgley Flor	2.08	F 50 \$ (Fm)
2.48 Atlantie 8' 1.58	'O' Com O'E'O' Att D' Com. 6'	5 + 8.78	Ouigley Flor	Woodriver Flor.	Riddle Riddle E
NM 816 10A NM 904 2	1A NM 904			Tenneco	Amoco T.0,3125
See saidhean	2 SUMO 'H' WOL 300	2.85	253	107A 2.05 4	1 1
3.0E NM 021	NM 814 NIP3.78	2.85 \$ 7 200 4.65 1.75 (wold)	T 668	1 (2) 724	3.4 X 2.38 WHIF
Sunray A 3.48		Stickle MIP428	3.48 Pierge 4.38	F1.3 1.650/2000	3.400 \$ 2.38 NIF
Sunray X 10 3.48	II 11A	301 P NIP 4.28	NM 999 020200-T	WH.120	Ellion Gos CoerEllion G.C.
1	(D)	Gramblina 8	250	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
200 NIPs 5 4.08	SV.30-10 \$ 288	Com.	1.28 A EP SA Turser Riddle	8 80.18	260 33 NM 4360 MM 4360 7.8
# M 2.68 5 358	3-002.78	NIR3.58 3A 88 1.18 0 6 cembling C 2.98	3.08 1.38	4.28 ER Pan An	NM 4360 M4364 78
S Junit Sunray'A'	Sunray M	IIS Grambling C	Turner Riddle	106 E.P. (Pan An	2 9 8 S S 4S Ellion & C'D'
NM 821	NM 202	NM 999 7	NM 999 Tennecc 3 1 ACC 1 codd	NM 101 252 063 3.88 7.87 7.020280-Tanasco	TD. 2.7 \$ Tanning St. Com H 3040 10 65 A 122 3 3
1A (wo) 2K	2 A 11-J 202	· 78	AON 100 00 00 2.88	252 0 8	3040 1000 5240003
669 3	2.98 2 91-1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	MP 45 Riddly	1 9 3 9 46 3.88	12 AN Taxaca Pon A
200 ME MEAR	\$ 28138	MIP	T.0.7540	BOB Proce 175	COM F.04 5%
4 18	14 4.88	Turner- Fed ses	Turner 18		SI. C. K. P1.08
NM 817 -15	50 102 00 De	MM IOA	Tenneco 8	7020280-Tenneco	1 (020787) 8
2.48 00	13 -58 203 S.1. 13E	4E 3	Tenneco Tenneco 8 13A .91 35g 1048c 2	2 America	(owdd) SU St. Com 6 70-3.48
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STORY STA	2 4 2101A D 4 8	+1.62A \$ X	(owdd) 3.88 3.88	Tenmen Hill Tenn. 63A
215 24 48 3.88	2.25	NIP 2 28 (wo) HOUSE 68	Perce TURNER A	1.98 81.4410	MID 072 7 SACOMA 5.08
Sunray'8' Sunray'A'	13 - 203 3.1. 13E My 13E	Pan Am Tours	NM 105 Tennecc 1A F1.6 M2 28 18	NM IOR Terror	Second A S. Second A Sec
1E DO Union A I NIM 818 200	NM 203 238 NM 203 NM 203 298 NM 2	14 J. JE	F1.6	NM 105 8 Tenneco 250	2.88
2.45	3.28 2	18 \$ (wo)	WS 58 55	150 1.78 3.78 TOO J.A	45 45 AS
So Un on M 1 3 8	SE S	368 5 NIP	18	02.08 T.D	278 45 809 X
Melma Fed. P458	2.18 1.28 NIP 3.18	1.58	1.48	Florence 20	10.58 Riddle 1.78 2.58
22 2,18	7 222 20 23 24 45	1 3.25 24 1.58	NM IOS		NM 105 Tenneco
IER) NESS MZ.7	222 20 10 5 85	3-7 1.8 1A 2.1 5 3-3 1.8 1A 121 165	10-D-13-	Lively P20 2E 32	EP- 2A
TO 5207 0 80	CZ 198	3 -3 10 168	B	30 1.18 2A F.8	878 8 428 A 520
Errett King 2.48	2 18 1408 1.48	T.D.7560' 39 Flor	T.D.735258	1.15 1.35 2A 1.15 2A	
	(wo) 23 1222 0 23 215 205 1.45 215 215 205 1.45 205	Riddle	Tenneco Tenneco	Florence B Florence M2:58	Flerence Riddle Com
Tennece T.D. NM 203	200 (wa) 35	210 NM110 E 98 Koch 1.58 3.58 (wo) Koch 1.58 3.58 (wo) Mare file for once A NP 4 18	Tenneco Tenneco	NM 12 NMIOE 9	1A (m)
88 77 88	45 0 1 3.28	TOTAL DESIGNATION OF THE PARTY	93 4E (wo)10	* * *	260 LOS 38 251
18650	1 CC	3 000	1.05: 1	TO 22000 12	5.0 2 1E M.05
130 (318	1.18 Suggar's'	Monafile loronce A' MP4 18	1.05: (wo)10: 91	Manager a - Manager	Monetices 1.65
1. 27	26 Sunray'F'	25	B-7=-30		Tenneco 28
1R NMX 203	W7 I TIA	5.78 2 2 1A	₩ 1(wo) 4 1QA	251 7 2 15 2 2 15 2 2 15 2 2 15 2 2 2 15 2 2 2 2	Giomi C'AN Fed 28 1 A
OPOT I AIA	4 10 1 /34/1 4	1200 W (531 MSL).	ANIP 1 168 PANES	251 745. 44 2136-10-	16TA 753.58 . ACA3 38
2 × 10E 224	2.4 SS 765 CS 3	3.18 232.48	7.58	138 378-1	DAG 124 101: 3 7 7
2 10E 1A 2.08 1.3 718	2 4 6 5 A 3 3 5	2 78 72.38	78947.58 92 7	(wol 80 T) 250 4550 4	1R 5.08 77 1.38
Schoen Riddle 8	and the same of th		178 92 75 8 Hearns CC Flor.	2.98 70 4550 V	Giomi C 441 Tenn 2 1 A 7 3 5 5 3 5 3 5 5 3 5 5 5 5 5 5 5 5 5 5
2 10E 224 2.05 1 1.3 718 3.25 Schoon Riddle 8	The state of the s	Sun O Tayana Sun O Tayana	Madride CCI 1 100.	Mensilele E CM Good	Lindsey B . Torner
SRC 020236-T 6	The state of the s	Sun O Tayana Sun O Tayana	Madride CCI 1 100.	Mensilele E CM Good	Lindsey B . Torner
SRC 020236-T 6	The state of the s	Sun O Tayana Sun O Tayana	Madride CCI 1 100.	Mensilele E CM Good	Lindsey B . Torner
SRC 020236-T 6	The state of the s	Sun O. Teracr Sun O. Teraco	Madride CCI 1 100.	Mensilele E CM Good	Lindsey B . Torner
SRC 02036-T 6 5 95 (wo) M 1.8 75 (wo) M 1.2 7.3 6 (rone in M 1.2 7.3 6 (020236-T NM 340 M1 e 01.98 3.48 2 5 (wo) 34 Grenier 4' T.D 4915	Sun O. Teracr. Sun O. Teracr. 2.98 8.68 8.88	1 Amoco 4 2.05 4 1 3.25 4 3.25	Tenneca NM 446, PA 12 4.08 16.01 1.58 15.00 1.00	Lindsey B . Tother
SRC 020236-T 6 5 5 5 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6	020236-T NM 340 M1 e 01.98 3.48 2 5 (wo) 34 Grenier 4' T.D 4915	Sun O. Teracr. Sun O. Teracr. 2.98 8.68 8.88	1 Amoco 4 2.05 4 1 3.25 4 3.25	Tenneca NM 446, PA 12 4.08 16.01 1.58 15.00 1.00	Lindsey B . Tother
SRC 020236-T 6 5 5 5 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6	020236-T NM 340 M1 e 01.98 3.48 2 5 (wo) 34 Grenier 4' T.D 4915	Sun O. Teracr. Sun O. Teracr. 2.98 8.68 8.88	1 Amoco 4 2.05 4 1 3.25 4 3.25	Tenneca NM 446, PA 12 4.08 16.01 1.58 15.00 1.00	Lindsey B . Torner
SRC 020236-T 6 5 5 5 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6	020236-T NM 340 M1 e 01.98 3.48 2 5 (wo) 34 Grenier 4' T.D 4915	Sun O. Teracr. Sun O. Teracr. 2.98 8.68 8.88	1	Tenneca NM 446, PA 12 4.08 16.01 1.58 15.00 1.00	S U 1 Amoco TD 4835 Elioni F.2.0 E. Elioni E. Elioni E. Elioni E. Elioni E. Elioni E. Elioni Elio
SRC 020236-T 6 5 5 5 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6	020236-T NM 340 M1 e 01.98 3.48 2 5 (wo) 34 Grenier 4' T.D 4915	Sun O, Teracr Sun O Telaco 1A 295 565 35 NM 565 MM 7 Com 8 NM NM 7 Com 1647	1	Tenneca NM 446, PA 12 4.08 16.01 1.58 15.00 1.00	S U 1 Amoco TD 4835 Elioni F.2.0 E. Elioni E. Elioni E. Elioni E. Elioni E. Elioni E. Elioni Elio

MILE .

-LEGEND-

PRORATION UNIT

TURNER COM #250

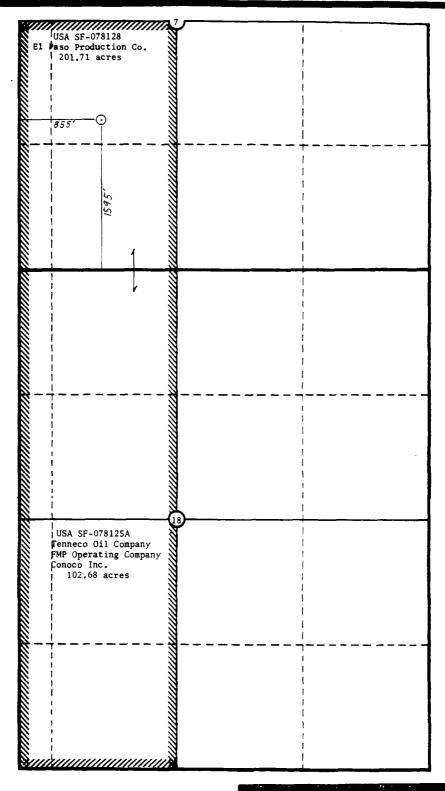
MERIDIAN OIL

TURNER COM #250
W/2 SEC.18, SW/4 SEC.7
T-30-N, R-9-W
San Juan County, New Mexico

Landman: John Myrick

r.c.

Jan. 1989



-LEGEND- \

/////// PRORATION UNIT

TURNER COM #250

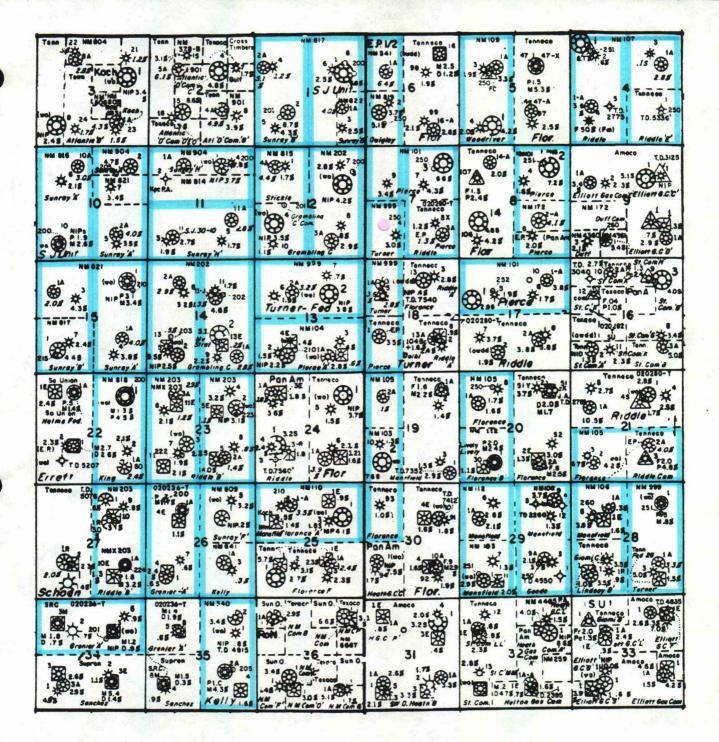
MERIDIAN OIL

TURNER COM #250 W/2 SEC.18, SW/4 SEC.7 T-30-N, R-9-W San Juan County, New Mexico

Landman: John Myrick

r.c.

Jan. 1989



MILE .

-LEGEND-

PROPOSED OR EXISTING FRUITLAND PROPATION UNITS

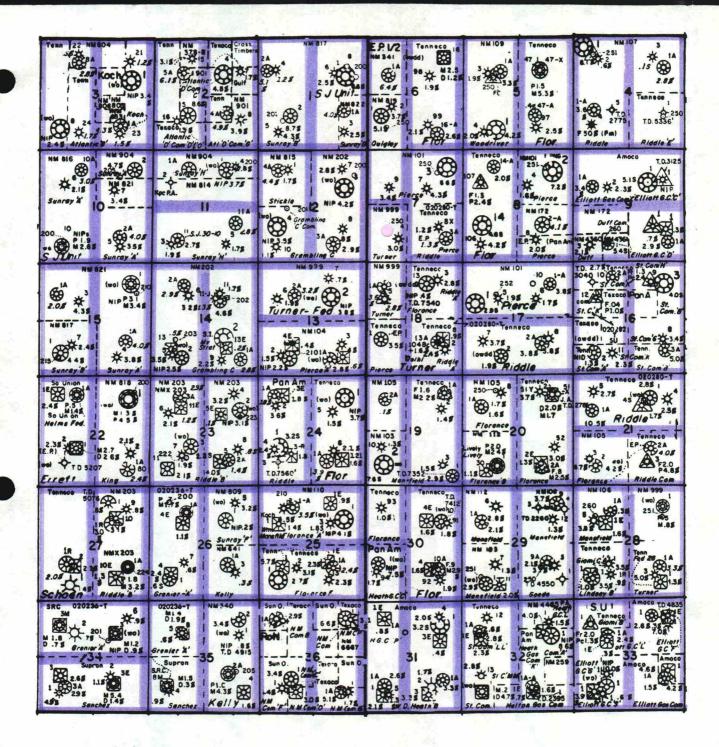
TURNER COM #250

MERIDIAN OIL

TURNER COM #250
W/2 SEC 18, SW/4 SEC 7
T-30-N, R-9-W
San Juan County, New Mexico

Landman: John Myrick

r.c. Jan. 1989



MILE .

-LEGEND-

EXISTING MESAVERDE PRORATION UNITS

TURNER COM #250

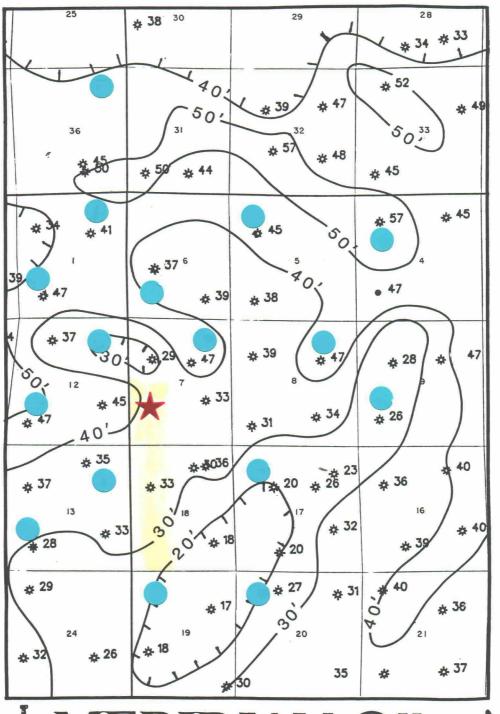
MERIDIAN OIL

TURNER COM #250
W/2 SEC 18, SW/4 SEC 7
T-30-N, R-9-W
San Juan County, New Mexico

Landman: John Myrick

r.C.

Jan. 1989



T 30 N

JAN. 27,1989

T

31

N

FRUITLAND FORMATION NET CLEAN COAL THICKNESS SAN JUAN CO., NEW MEXICO CONTOUR INTERVAL= 10 FT. SCALE: I" = 4,000' L. MEIBOS

35' NET COAL THICKNESS IN FT.



WELL PROPOSED FOR NON STANDARD SPACING UNIT

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1440		
DISTRIBUT	04	Т	
BANTA PE			
PILE			
U.S.O.S.			
LANG OFFICE		\Box	
THAMSPORTER	OIL		
	946		
OPERATOR			
2000 ATION 000	-		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHORIZ	ZATION TO TRAN	ISPORT O	L AND NATU	RAL GAS	
Meridian Oil Inc.						
P. O. Box 4289, Farmingto	on, NM 8	7499				
Respon(s) for filing (Check proper box) Now Woll Recompletion X Change INCOMMENTALOPERATORShi	Ott	——	Dry Gee Condensete	Other (Picese Meridia for El	expleia) n Oil Inc. is Ope Paso Production (erator Company
If change of ownership give name E1 P	aso Natu	ıral Gas Comp	any, P.	0. Box 4	289, Farmington,	NM 87499
II. DESCRIPTION OF WELL AND LE		ool Name, including	Formation		Kind of Lease	Ledse No.
Turner	5 .	Aztec Fruitl	and		State Federal or Fee	SF 078128
Unit Letter F : 1840	_Feet From	The North	ine and	342	Feet From The Wes	st
Line of Section 18 Township	30N	Range	9W	, NMPM,	San Juan	County
Name of Authorized Transporter of Casinghe El Paso Natural Gas Company If well produces oil or liquids. Give location of tanks.	,	Twp. Rgs.	P. (Give address to	Farmington NM which approved copy of the 9. Farmington NN 12	1.87499
If this production is commingled with the	t from eny o	other lease or pool	, give com	ningling order	number	
NOTE: Complete Parts IV and V on	reverse side	if necessary.				
VI. CERTIFICATE OF COMPLIANCE				OIL CO	EIVJO NOITAVRERNI	NON
I hereby certify that the rules and regulations of been complied with and that the information give my knowledge and belief.				DVED -S.		. 19
Jan Dash			TITLE		RVISION DISTRICT	
(Signature) Drilling	Clerk	Commence of the second	well, the	his form must sken on the w	est for allowable for a ne be accompanied by a tab all in accordance with A	ulation of the deviation
(Tule) 11-1-86 (Date)	5 /4		able on	new and reci	his form must be filled o impleted wells. ctions I, II, III, and VI or transporter or other ev	for changes of owner,
•	/ no	V = 1		parate Forms ed wells.	C-104 must be filed far	reach pool in multiply

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

FG. 80 100nc0 00061000						
2167 4 IQUT I						
14474 / 4						
FILE	FILE					
v.s.a.		\mathbb{L}				
LANG 9771EE						
*********	914					
	944					
SPERATOR	erenates					
PROBATION 001	468					

OIL CONSERVATION DIVISION P. O. BOX 3088 SANTA FE, NEW MEXICO 87501

M 10-01-78

REQUEST FOR ALLOWABLE

PROBATION OFFICE	ALITHODIT		AND SPORT OIL: AND NAT	INDAL CAR	
ī.	AUTHURIZ	ATION TO TRAN	SPORT OIL AND RAT	URAL GAS	
Operated			``		
El Paso Natural Gas Com	pany				
P. O. Box 4289, Farming	ton. NM (87 49 9	\		
Resents) for filing (Check proper box)			Diher (Plea	20 022(010)	
New Voli	Change to T	renoperior ois		,	-
Recompletion	□ œ.		Dry Ges (U)		
Change in Ownership	Cantagi	tered Case X	Condensero		
lf change of ennership give name and address of previous ewaer					
•					
II. DESCRIPTION OF WELL AND L	EASE	gal Hame, Including	Contraction	Twind of Londo	· · · · · · · · · · · · · · · · · · ·
Transport		Aztec Fruitl	4	Kind of Louis	t esse No.
Turner		AZCCC TIGICI		State (Federal) or Fee	SF 078128
Lection F 1940		North	842		est
Unit Letter F : 1840	_Foot From	The	ine and	Feet From The	
Line at Sertion 18 Townsh	30N	Range	9W , NMP	San Juan	Caunty
Line of Section 18 Townsh		, and	, дмг	· · · · · · · · · · · · · · · · · · ·	Caunty
Щ. DESIGNATION OF TRANSPOR	TER OF OF	L AND NATURA	AL GAS		
Name of Authorized Transporter of OIL	er Con	ienacte 🐼	Address Time address	to which approved ropy o	f this form is " by sent)
Meridian Oil	Inc.		P. O. Box 15	99, Aztec, New !	Mexico 87410
Name of Authorized Transporter of Contral		er Dry Ges 🔼	Address (Give address	to which approved copy of	If this form is in he sens;
El Paso Natural Gas C	ompany		P. O. Box 47	289, Farmington,	NM 87499
If well produces all or liquids,	•	Twp. Res.	Is que estually cannot	ted? When	
give location of tents.	F ! 18	;30N · 9W	<u> </u>	······································	
If this production is commungled with the	hat from any	other lease or pool	, give commingling ord	er numberi	
NOTE: Complete Parts IV and V or	a reverse sid	a if nacassary.			
tions. Company in the con-			0 _		•
VI. CERTIFICATE OF COMPLIANC	E		OIL (CONSERVATION O	VISION
the state of the s	of abo Oil Com	ina Divisian bum	12225		, IIIN 1,1 199R
I hereby certify that the rules and regulations (been complied with and that the information gi				70	. 19
my knowledge and belief.		•	er Shank	w. Java	
				RVISOR DISTRICT ():	
			TITLE		
$($ \mathcal{Y} $($ $)$			This form is t	e be filed in compliance	se with RULE 1104.
/leggy / toa	<u>k</u>		If this is a re-	quest for ellewable for	s newly drilled or despensed
Signature	,		Il mell' firth teum me	at de accompanied by a	tabulation of the deviation

JUN 1 1 1986

Drilling Clerk

OIL CON. DIV. DIST. 3

well, this fem must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections L. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filled for each peel in multiply

	Oll well	Gas well	New Well	. MOILOVOI	Decem	Plue Beck	Some Meaty,
Designate Type of Completi	on — (X)			1	1	1	,
Dena Spusanti	Dete Cample Resey to	Pros	Total Dopin	· · · · · · · · · · · · · · · · · · ·	-i	P.B.T.D.	·
Elevenson (DF, AKS, RT, GR, etc.,	Name of Progueing Fo	rmation	Top Oil/Gos Pay			Tubing Dogs	^
Perforations			.1-,			Depth Casu	q ihoo
	TUBING	CASING, AN	D CEMENTIN	IG RECORD)		
HOLE SIZE	CASING & TUE	ING SIZE	1	DEPTH SE	r	SA	CKS CEMENT
	!		<u> </u>			1	
	1		 			<u> </u>	
	1		 			†	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	Tool must be a able for this de	fler recovery e pik or be for f	f socol volum ull 24 hows)	of load oil	and must be eq	uai 10 er ezecc
Date First New Cil Run Te Tanks	Date of Test		Prosueing M	eldes (filew.	Pump, 448 II	(L, ete.)	
ongin at Test	Tubing Pressure		Casing Pres	ewe .	·	Chose Sise	
ongik at Test	Tubing Pressure . Oli-Bbis-		Casing Pres Water-Bbis.	· ·		Chose Size	
(crual Proc. During Tool						<u> </u>	
	OII - Bale.					<u> </u>	ntons et e

1/43.95

EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF DISCONNECT

DATE November 2, 1979

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

El Paso Natural Gas Company	Turner #5				
Operator	Well Name				
87-555-01	18832-01	E			
Meter Code	Site Code	Well Unit			
18-30-9	Blanco Pictu	******* · · · · · · · · · · · · · · · ·			
S-T-R	Poo	ol			
El Paso Natural Gas Company Name of Purchaser	WAS MADE ONDe	ecember 22, 1978 Date			
DUE TO Plugged back from Pictured	Cliffs to Fruitland	I			

NOV 9 - 1979

OIL CONSERVATION DIVISION SANTA FE

El Paso Natural Gas Company

OD

Representative

Assistant Chief Dispatcher Title

cc: Operator

Oil Conservation Commission - 2 Proration - El Paso Gas Engineering - Farmington Drilling Department - Farmington

File -2



EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

	Paso Natural Gas Company Operator	Turner #5 Wel	(FT) Il Name
90-312-01 Meter Code	26191 Site Code	Well Unit	18-30-9 S-T-R
Aztec Fruit	land Pool		of Purchaser
AS MADE ON OF HOKE	December 26, 1978 Date Pictures Sania for	d Cliff plugged bac	Natural Gas Company
o: Operator Oil Conservatio Proration — El File	on Commission – 2 Paso		JAN 4 1979 JAN COM.

NO. OF COPIES SECRIVED DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION Pam C-104 Superseder Old C-10s and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. LAND OF FICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE EL PASO NATURAL GAS COMPANY BOX 289, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Wall OH Dry Gos Change in Ownership Phugget back Condensate Castnahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Turner 5(owwo) Aztec Fruitland State, Federal or Fee 1_ocation 1840 Feet From The North Line and _ Feet From The West Unit Letter 18 Township 30-N Line of Section San Juan , NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Name of Authorized Transporter of Castinghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 F 18 30N If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number V. COMPLETION DATA Plug Back | Same Hesty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod Total Depth P.B.T.D. 12-1-72 Elevations (DF, RKB, RT, GR, etc., 10-03-78 30631 2880' TopXX/Gas Pay Tubing Depth 6278 ' Gr. | Fruitland | 2675 ' Perforations 2675,2678,2685,2688,2779,2782,2790,2794,2798,2811 tubingless Depth Casing Shoe 30631 2815,2819' TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE 12 1/4" 8 5/8" 2 7/8" 107 cf 6 3/4" 430 cf 3063 tubingless completion Date First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Coaing Pressure Actual Prod. During Test Water - Bble.

SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 1 1978 OIL CON. COM. GAS WELL y of dolo Teal Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shnt-in) Casing Pressure (Shut-is) Choke Size 1009 T. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED TITLE DEPUTY OIL & GAS INSCIOR DIST.

Prilling Clerk November 22, 1978 (Dute)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

078128

County

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER - Plug back to Fruitland

9-20-78: Moved on wireline unit and cleaned out to 2998'. Ran tubing stop at 2898' and squeezed Pictured Cliffs perfs with 50 sks cement. Pressure tested to 4000#, O.K. Went in with mill and cleaned out to 2880' and perfed and fraced the Fruitland formation.

Form 9-330 (Rev. 5-68)		UNITE	STAT	ES	SU	BMIT I	IN DUPLIC	ATE •		Form Budge	apparaved. t Bureau No. 42-R355.5.
3	DEPAR	TMENT (GEOLOGIC				DR :	stru	ctions o	5. LEASE D		ATION AND SERIAL NO.
WELL CO	MPLETION	OR RECC				[A!	ND LO	G *	6. IF INDIA	7812 N, ALL	OTTEE OR TRIBE NAME
ia. TYPE OF WEI	LL: OII				Other				7. UNIT ACI	REEME	NT NAME
b. TYPE OF COM	work [DE	EP- PLUG	DIFF.	ाउँग -					S. FARM OR		NAME
2. NAME OF OPERA	TOR LT EN	I LI BACK	LA nesv	R. LAJ	Other				Turner		LNAME
	atural Gas	Company			· · ·			,. ,.,.	9. WELL NO		
Box 289,		, New Mexi	co 8740	01	• •				5 (OWV	_ ′	OL, OR WILDCAT
4. LOCATION OF WE	1840'N,		accordance	with an	y State req	uireme	enta)*		11. SEC., T.,	R., M.,	uitland
At top prod. in	terval reported b	elow			1-5				Sec. I	_	-30-N,R-9-W
At total depth					P					NMP	
			14. PER	MIT NO.	- 13	DATI	E ISSUED		12. COUNTY PARISH San Ju		New Mexic
15. DATE SPUDDED	16. DATE T.D.		TE COMPL. (1		prod.)	18. EL	`		RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
12-1-72 20. TOTAL DEPTH, MD	12-11-	UG, BACK T.D., MD 4	10-03-7	IF MUL	TIPLE COM	°L.,	6278'(ERVALS	ROTARY TO	ors	CABLE TOOLS
3063		28801		HOW M			DRII	LLED BY	10-3063		
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, N	AME (A	ID AND TVI	*			· · · 	2	5. WAS DIRECTIONAL SURVEY MADE
•			2675	-2819	'(Ft)						NO
26. TYPE ELECTRIC										27. 1	WAS WELL CORED
IEL; CDL/G	R; Temp. S		und proof	D / Par			/n an all h			<u> </u>	NO
CASING SIZE	WEIGHT, LB.		ING RECOR		LE SIZE	igs set		ENTING	RECORD		AMOUNT PULLED
8 5/8"	24#		40'	1	2 1/4"		107	-			
2 7/8"	6.4#	30	63'		6 3/4"	_	430	CI.			
	-					-					
29.		LINER RECORI					30.		TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACES CEN	ENT*	SCREEN	MD)	tubir	igles	DEPTH SET (A	(D)	PACKER SET (MD)
											
31. PERFORATION REC		•	0.700 0.	70)ı	82.	A			TURE, CEMEN		
		,2779,2782 'w/1 SPZ.	,2190,2	194,		5-28	19 (MD)	-55,	OUO# sand	1, 5	8,500 gal wtr.
		• • • • • •	-								
88.*				PRGE	UCTION		-				
DATE FIRST PRODUCT	1 .	UCTION METHOD (MANDEN AND AND AND AND AND AND AND AND AND AN	XXX	BYRG OF PRI	(A)		STATU t-in)	8 (Producing or
DATE OF TEST	HOURS TESTED	ter Frac G	PROD'N.		MCF/DE	•	GASMC	7518	WATER - BB	50	Shut in
W/o 10-3-78			TEST PI	→		- 1	1413 B	, j., -	1 /5	4.1	31601
PLOW. TUBING PRESS.	SI 1009	24-HOUR RA		L.	GAS	—ист.		WATER	1		RAVITY-API (COAR.)
84. DISPOSITION OF G	AS (NOIA, USEA foi	r juei, vented, etc.	,			* 4	1. 1 · 6		Ron He		ick COM.
85. LIST OF ATTACH	MENTS								101		151.3
86. I hereby certify	that the foregoi	ng and attached I	nformation i					d from	all available ?	ecords	v. 22, 1978
SIGNED	10 1	nie co	TITI	E DI	illing		* IV		DATI	s s	· • • · · · · · · · · · · · · · ·

;;

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State sage, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State oolixe

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It his well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval new 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. Showing the additional data new to each additional interval to be separated.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Э :)

	TOP	TRUE VERT. DEPTH							· · · · · ·		
	T.	MEAS. DEPTH	5660	r		<u>.</u>	ייי די	· ! · !:	i Small	in de la companya de	
	2.42		Frui tland				; † .	5.70 E	* program		·
DEFTH INTERVAL TESTED, CUSHION USED, TIME TOUL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	1			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				. 31 . (1)		•
PEN, FLOWING AND SHUT-IN	DESCR	``			ì ³c		WO J				• · · ·
COOT BUILT INGS	ROLLOM	.			- - :		005				
The state of the s	TOF						,				·· ,
1019-1111 1111 107	FORMATION		#3.5.5 	T.						•.	

871-233

U.S. GOVERNMENT PRINTING OFFICE: 1963—C-683636

MULTIPLE COMPLETE **CHANGE ZONES**

ABANDON* (other)

THE REPORT OF THE PROPERTY OF

•					
			THE INTERI . SURVEY	OR	
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SERVICE SERVI
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other sell well well	Turner 5 9. WELL NO. 0.2.9
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.	#5 (OWWO) 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR BOX 289, FARMINGTON, NEW MEXICO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Aztec Fruitland 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18,T-30-N, R-9-W
below.) AT SURFACE: 1840'N, 842'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	NNPM 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING	change on Form 9–330.)

병등

100

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged the Blanco P.C. Ext. in the following manner:

Squeezed P.C. perfs down 2 7/8" casing with 50 sks cement. 2898'. Top PC perf 2970'. Pressure tested 2 7/8" casing to 4000 psi, OK.

9/25: Perfed Uppper and Lower Fruitland 2675,2678,2685,2688,2779,2782,2790, 2794,2798,2811,2815,2819 with 1 SPZ. Fraced w/55,000# 20/40 sand and 58,500 gal. treated water. Flushed w/680 gal. water

Subsurface Safety Valve: Manu. and Type Set @ Ft. : : : 18. I hereby certify that the foregoing is true and correct TITLE Drilling Clerk DATE _ 10/23/78 SIGNED (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

OCT **30** 1978 OIL CON. COM. DIST. 3

÷.....

1

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOL	OGICAL SURV	ΈY			SF 078128
APPLICATION	N FOR PERMIT	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🗌	DEEPEN		PLUG BAC	CK 🛚	7. UNIT AGREEMENT NAME
on 🗀 e	AS OTHER			INGLE MULTIP	I.E	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Turner
	al Gas Company					9. WELL NO.
3. ADDRESS OF OPERATOR					1	5 (OWWO)
Box 990, Farr	nington. New Me eport location clearly an	exico 87401				10. FIELD AND POOL, OR WILDCAT
At surface		d in accordance wi	th any a	s *		Aztec Fruitland
18	840'N, 842'W		``	4		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1840'N, 842'W At proposed prod. zone						Sec. 18, T-39-N, R-9-W
A DISTANCE IN MILES	AND DIRECTION FROM NE	PECT TOWN OF POS	T OFFIC			N. MP. M. 12. COUNTY OR PARISH 13. STATE
		REST TOWN ON TOS	or or i	•	ŀ	.
10 Mi. NE Blo			1 16 NA	OF ACRES IN FRACE-		San Juan New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE I	r		10. 10	OF ACRES IN LEASE		OF ACRES ASSIGNED
(Also to nearest drl	g. unit line, if any) 84	12'		838		153.45
 DISTANCE FROM PROF TO NEAREST WELL, D 	RILLING, COMPLETED,	# 001	1	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		700'	2	850'		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START
6278' GL						
13.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8''	24. 0# J-	55	140'	90	Sks Circulated to Surface
6 3/4"	2.7/8''	6.4# K-		3062'		Sks Top @ 1700'
Squeeze Pictur 2970-86, 3012	uitland in the folded cliffs perfor -20, 3030-38').	lowing manr ations down	ner: 2 7/8	" casing w/75 sa	cks of	cement. (P.C. perforations -
-	ent to 2850' (Topurs, pressure to			REP 1	4 1978 N. COM 15T. 3	Λ :
Selectively per	forate and sand	water fracti	ire th	ne Fruitland for	Stion.	1). S. GEOLOGICAL SURVEY
n anove space describe one. If proposal is to revolter program, if an	drill or deepen direction	proposal is to deep	en or p	dug back, give data on pr	esent produ	11-78 uctive zone and proposed new productive land true vertical depths. Give blowout
signed J. J.	Drisco	TI1	rle	Drilling Cle	rk	9-11-78
(This space for Feder	ral or State office use)					
PERMIT NO.				APPROVAL DATE		

Ola

*See Instructions On Reverse Side

NMOCC

EL PASO NATURAL CAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE	OF GAS CONNECT	CON	DATE	March 16, 1973
THIS IS		atural Gas Compan		ection for purchase of urner #5
		Operator		Well Name
87-55 Wat	5-01 er Code	18832-8 Site Code	F Well Unit	18-30-9 S-T-R
riec	er code	Site code	WELL OUIL	3-1-K
Blanc	o Pictured Clif	f	El Paso Natu	ral Gas Company Purchaser
	Pool	· · · · · · · · · · · · · · · · · · ·	Name of	Purchaser
WAS MAI	E ON Marc	h 6, 1973	, FIRST DELIVERY	March 14, 1973
	De	i Le		Date
AOF	379	;·	•	
<u>-</u>	•			•
CHOKE	376			
CHOKE				
	•	•		
				÷
		Ϋ.		tural Gas Company
			Purchaser	
	5000 16.50	品型計劃	1/12	7. // 100000
٠.			Represent	tativo
	Will or M.		Chief Disp	atchor
•	11/4	This is	Title	accite
	OIL C'	er post 6		
				•
	erator		·	
	.1 Conservation oration - El Pa			
PI	Otation - El Pa			A STATE OF THE STA
. Fí	.le			("All of grans)
		•		OIST COM
	,	•		DIST COM

					1
	· · ·				
	NO. TOPIES RECEIVED 5				\
	SANTA FE /		CONSERVATION COM	MISSION	Porm C-104
	FILE /	REQUES	T FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR		NATURAL CAS	
	LAND OFFICE		THE OIL OIL AID	MATORAL GAS	
	TRANSPORTER OIL /				
	OPERATOR /	7			
I.			1.73		
	El Paso Natural C	Sas Company	1		
	Address		1/1 1/1		
	PO Box 990, Form	nington, NM 87401	1 100-201		
	New Well	Change in Transporter of:	Other (Pleas	ejezpiainji () Ja ()	
	Recompletion	Off Dry G	r-, I		
	Change in Ownership	Casinghead Gas Canda	ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE.			
	Lease Name Turner	Well No. Pool Name, Including to Blanco Picture		Kind of Lease	Lease No.
	Turner	5 Blanco Picture	u CIIIIS PAD	State, (Federal or Fee	SF 078128
	<u> </u>	840 Feet From The North Li	ne and 842	Feet From The	West
***		waship 30N Range	9W , NMPA	. San Juan	County
INI.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	Address (Give address	to which approved copy	of this form is to be sent)
	El Paso Natural G				ton, NM 87401
	Name of Authorized Transporter of Ca		i		of this form is to be sent)
	El Paso Natural G	as Company Unit Sec. Twp. Ege.	PO Box	990. Farming	ton. NM 87401
	If well produces oil or liquids, give location of tanks.	F 18 30N 9W			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completic	i_A	New Well Workover	Deepen Plug E	, ,
	Date Spudded 12-1-72	Date Compl. Ready to Prod. 1-11-73	Total Depth 3063'	P.B.T	.b. 3052'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
	6278'GL	Pictured Cliffs	2970'		tubingless
	Perforations 2970-86', 3012-20	o', 3030-38'		Depth	Casing Shoe 3063'
		TUBING, CASING, AN	CEMENTING RECOR	D	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T T	SACKS CEMENT
-	12 1/4" 6 3/4"	8 5/8" 2 7/8"	140'		107 cu. ft.
	0.3/4	tubingless	3063'		430 cu.ft.
l			L		
	TEST DATA AND REQUEST FOR THE STATE OF THE S	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours	ne of load oil and must)	be equal to or exceed top allow-
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		all who
	Length of Test	Tubing Pressure	Casing Pressure	Cheke	Size
- }	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gods - M	JAN 21 1973
	Actual Plots Dainly 1000				OIL CON COM
	GAS WELL			·	DIST. 3
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
L	379	3 hrs.	Carlos Brasses & St.	123	· · · · · · · · · · · · · · · · · · ·
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	3/4"
ا ۱۰ - ۷۱	CalcAOF CERTIFICATE OF COMPLIANO	tubingless tubingless	}	ONSERVATION	
	Canada de Com Minut				1022
T	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	JAN_21	13/ 19

BY_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

January 19, 1977

TITLE _ This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, lill, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SUPERVISOR DIST. #3

Porm 9-330 (Rev. 2-53)			UNITED	STA	TES	s	UBMIT II	1 DUPLIC	ATE •		Forn Budg	n approved. set Bureau No. 42-R355.i
	DE		MENT O				OR	stru	ctions on rse side)	i	E DESIGN	ATION AND SERIAL NO
		Gl	EOLOGIC	AL SU	RVE	<i>(</i>					78128	
WELL CO			·		ION	REPOI	RT AN	ID LO	G *	6. if i	NDIAN, AL	LOTTEE OR TRIBE NAM
b. TYPE OF COM		OII. WELL	WELL GAS	X) , ,	RY 🗌	Other _				7. UNIT	AGREEM	ENT NAME
WELL X	WORK OVER	DEEP-	PLUG BACK	DIF		Other				1	OR LEAD	SE NAME
2. NAME OF OPERA		. a		١.		r		***		1 ur		
El Paso Nat		as Con	рапу				100	-1/-		1 k	L NO.	
4			ND 4 05 4	101				•		5	LD AND P	OOL, OR WILDCAT
PO Box 990	F III	nington	NM 8/4	IU1 accordance	with a	u State r	ea Dallen	2-a 197	'3	∤ I .		
At surface	LL (Repor		1840'N,				_		,	11. SEC	CO Pic ., t., r., M area	tured Cliffs Ex
At top prod. in	terval repo	orted below	,					GICAL SI TON, N.		Sec.	18, 7	Γ-30-N, R-9-W NMPM
At total depth				1 14 pm	RMIT NO		DATE	ISSUED	·	12. cor	NTV OR	1 13. STATE
;	•						1			San	_{Isa} Juan	New Mexico
15. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DAT	E COMPL.	Ready t	o prod.)	18. ELE	VATIONS (F, REB,	RT, GR, ET	2.)• 19	. ELEV. CASINGHEAD
12-1-72	<u> </u>	12-11		1-11-			<u> </u>		278'G			
20. TOTAL DEPTH, MD	A TVD	•	ACK T.D., MD &	TVD 22.	HOW A	TIPLE CO	MPL.,	23. INT	ERVALS LLED BY		100LS	CABLE TOOLS
3063'		3052'		1	97.05 /	VD 420 F	VD) 8	<u> </u>	-> .	0-30	103	25, WAS DIRECTIONAL
2970-3038'	• • •			, Bullow,			,			:		SURVEY MADE NO
26. TYPE ELECTRIC	AND OTHER	LOGS RUN									27.	WAS WELL CORED
IEL: CDL-C	GR: Te	mp. Su	rvey									no
23.			CASI	ING RECO	RD (Rep	oort all et	rings set i					
CASING SIZE	WEIGH	HT, LB./TT.	DEPTH SE	T (MD)	110	LE SIZE			IENTING			SKE ST PLEE
8 5/8"		24#		140'		2 1/4"			07 cu.		11	
2 7/8"	_	6.4#		3063'		3/4"		4	30 cu.	ft.	/ -	2-11 TO
	_		_								J/	V 23 1972
29.		LII	VER RECORD					30.	7	TUBING I	ECIL D	CON
SIZE	TOP (M	D) B(TTOM (MD)	SACKS CE	MENT.	SCREEN	(MD)	SIZE		DEPTH SE	r (MD)	AVCE B 34 (71)
								tı	ibingl	ess		3
				1		<u> </u>						
81. PERFORATION BE	COED (Inte	rval, size	ind number)			82.	AC	ID, SHOT	. FRACT	URE, CE	MENT SQ	UEEZE, ETC.
2970-86', 3	012-20	י פחפר	1_38! with	24 cho	te	DEPTH	INTERVA	L (MD)	MA.	OUNT AND	KIND OF	MATERIAL USED
-	012-20	, 5050	7-30 W[[]]	24 3110	, to	2970)-3038'	· —	15,60	<u>60#san</u>	<u>d, 14,</u>	410 gal. water
per zone.		•					· · · · · · · · · · · · · · · · · · ·	· · ·				
	· · · · · · · · · · · · · · · · · · ·		·					<u> </u>				
33.* ·	1707	1	ov terror (F(2,2/2,2		DUCTION						/ Bandas 12
DATE FIRST PRODUCT	ION	PRODUCT	ON METHOD (umping—	uze and t	урвој риг	np)	*	ehut-in)	US (Producing or
DATE OF TEST	HOURS :	TESTER	CHOKE SIZE	flowit PROD'N		OIL-B	DT.	GASM	7.80	WATER-	-081	Shut in
1-11-73	3 hr		3/4"	TEST 1		1	ou.			WAIES.	- 550.	ANG-OID RAILO
TLOW, TUBING PRESS.	<u> </u>			OIL—B	>	1	S-MCT.	!	WATER-	-881.	Lorr	GRAVITY-API (CORR.)

that the foregoing and attached information is complete and correct as determined from all available records

TITLE Petroleum Engineer

tubingless

85. LIST OF ATTACHMENTS

86. I hereby certify

84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

379 AOF

W.D. Welch

DATE January 19, 1973

SNOTTONALSN

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Consult local State should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Rederal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

· i.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for 20th additional interval to be separately produced, showing the additional data pertinent to such intervals and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TRUE VERT. DEPTH 100 MEAS. DEPTH GEOLOGIC MARKERS 2968 101 Pictured Cliffs MAKE 38 TESTS, INCLUDING CORED INTERVALS; AND ALL DRILL-STEM 7 AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. 37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; OBEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING BOTTOM 107 FORMATION

U.S. GONERHMENT PRINTING OFFICE; 1963—O-483636

837-497

871-233

Form 9-331 (May 1963)	DEPAR	UNITED STA RTMENT OF TH GEOLOGICAL	IE INTERIOR	SUBMIT IN TRIPE (Other instructions verse side)	on re-	Form approve Budget Bure 5, LEASE DESIGNATION SF 078128	au No. 42-R1424.
(Do not u		OTICES AND R			r.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
i.	GAR (T)					7. UNIT AGREEMENT NA	AME
WELL	WELL X OTHER	R				8, FARM OR LEASE NAT	(F
_	Natural Gas	Company			}	Furner	
3. ADDRESS OF OR		Company				9. WELL NO.	······································
PO Box 9	990, Farming	gton, NM 8740	1		}	5	
4. LOCATION OF W See also space	ELL (Report location 17 below.)	on clearly and in accord	ance with any State	requirements.*		10. FIELD AND POOL, O	R WILDCAT
At surface	,	1840'N, 842'W			Þ	Blanco Pictured	Cliffs ***
						11. SEC., T., R., M., OR I SURVEY OR AREA	
					1	Sec. 18, T-30)-N, R-9-W
14. PERMIT NO.		1 15 FIFYATIONS (S	how whether DF, RT, G	P ata \		NMPM 12. COUNTY OR PARISH	13 97475
II. Pakali No.				n, euc.)			
			'8'GL		<u>-</u>	San Juan	New Mexico
16.	Check	Appropriate Box T	o Indicate Natur	e of Notice, Repo	nt, or O	ther Data	
,	NOTICE OF IN	TENTION TO:	1		BUBSEQUE	NT REPORT OF:	
TEST WATER I	SHUT-OFF	PULL OR ALTER CASI	No O	WATER SHUT-OFF	X	REPAIRING V	VELL
FRACTURE TRE	SAT .	MULTIPLE COMPLETE		FRACTURE TREATMEN	NT X	ALTERING C	ASING
SHOOT OR ACI	DIZE	ABANDON*		SHOOTING OR ACIDIZ	ING	ABANDONME	VT*
REPAIR WELL		CHANGE PLANS		(Other)	t regults o	of multiple completion	on Well
(Other)			_	Completion or	Recomplet	tion Report and Log for	nn.)
proposed we nent to this	ork. If well is dire	operations (Clearly streetionally drilled, give s	ite all pertinent deta	ills, and give pertinen and measured and tru	nt dates, i ie vertical	ncluding estimated dat depths for all markers	e of starting any and zones perti-
12-11-72	2	T.D. 3063'. R	an 100 joints	2 7/8", 6, 4#,	IS pro	oduction casing	. 3052'
		set at 3063'. B	-	·		0,	
•		WOC 18 hours.			- W. I. I.	. 100 00.10, 001	110110.
12-18-7		Tested 2 7/8" o					
12-19-72		PBTD 3052'. P	_		030-38	R' with 24 shots	ner zone.
		Frac'd with 15,					
•		off before 1st b				no modern made	2. Danaca
		011 201010 101 20	ar arop. Wo	ara not mon ba	ick,		-
		- \					
F-77.71.5		. 11			K	LUNCE	'
			COLI	in .		-0 - 4 1072	į
	00 1972		of th	/FN/	[DEC 2 1 1972	.
- III DEC	, 1.0	· . }	\ Krnr18	777			1.
			1:	40-ja	IJ. S.	GEOLOGICAL SURVE	Y
Gil COR	C 10 2	•	DEC 22	1972	F/	ARMINGTON, N. M.	Approximate and the second sec
			OIL CON.	COM /			
			DIST.				
			1131.				
18. I hereby certif	y that the foregoing	g is thue and correct					
SIGNED-		Jan Kvan	TITLEPetrol	eum Engineer		DATE DOCCE	ber 20, 1972
				can rasinger		DATE LICUEII	
(This space for	r Federal or State	office use) 🖊					
APPROVED B		 	TITLE			DATE	
CONDITIONS	OF APPROVAL, IE	FANY:					

Form 9-331 UNITED ST DEPARTMENT OF T GEOLOGICAL	HE INTERIOR	SUBMIT IN TRIPLIC (Other instructions o verse side)		renu No. 42-R1424.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON		G. IF INDIAN, ALLOY	THE OR TRIBE NAME
1. OIL GAS WELL OTHER 2. NAME OF OPERATOR			7. UNIT AGREEMENT 8. FARM OR LEASE N	/
El Paso Natural Gas Company			Turner	I AME
3. ADDRESS OF OPERATOR			9. WELL NO.	
PO Box 990, Farmington, NM 874 4. LOCATION OF WELL (Report location clearly and in acco	O1	requirements *	5 10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface			Blanco Pictured	
	1840'N, 842	z vv	11. SEC., T., B., M., O. SURVEY OR AR	R BLK. AND
				80-N, R-9-W
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, RT, C	R, etc.)	12. COUNTY OR PARI	SH 13. STATE
	6278'GL		San Juan	New Mexic
16. Check Appropriate Box	To Indicate Natur	e of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO:		80	BSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL (Other)		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report r. Completion or Re	REPAIRING ALTERING ABANDONS esuits of multiple completion completion Report and Log	CASING (ENT*
12-1-72 Spudded well. Drille surface casing, 129' circulated to surface.	set at 140'. C	emented with 10	7 cu.ft. cement,	
	RECELLA CON CONTROL CO	7 1972 N. COM. ST. 3	DEC 6	1972 - Cupury
18. I hereby corflix that the foregoing is true and correct SIGNED	TITLE Petrole	eum Engineer	DATE Dece	mber 5, 1972

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

i

UNITED STATES

Form approved.
Budget Bureau No. 42-R1425.
30-045-2/118

	DEPARTMEN	I OF THE	INIER	IOR		5. LEARE DESIGNATION AND SERIAL NO.		
	GEOLO	OGICAL SUR	VEY			SF 078128		
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	3ACK	G. IF INDIAN, ALLOTTER OR TRIVE NAME		
a. Tyrbor work DDI	LL 🖾	DEEPEN	\Box	PLUG BA	CK 🖂	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	rr E	DLLI CIN	<u>.</u>	I LOG BA	· CK L			
OIL GA	ELL OTHER		81 20	NGLE X MULTIF	LE [S. FARM OR LEASE NAME		
. NAME OF OPERATOR						Turner		
El Paso Natura	al Gas Company					9. WELL NO.		
ADDRESS OF OPERATOR						5		
PO Box 990, F	armington, NM	87401				10. FIELD AND POOL, OR WILDCAT		
. LOCATION OF WELL (Re At surface	eport location clearly and 1840'N, 84		ith any S	iate requirements.*)		Blanco Pictured Cliffs Ex 11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA		
At proposed prod. zon						Sec. 18, T-30-N, R-9-W NMPM		
. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE			12. COUNTY OR PARISH 13. STATE		
D. DISTANCE FROM PROPO			1 10 No			San Juan New Mexico		
LOCATION TO NEAREST PROPERTY OR LEASE L. (Also to nearest drig	ine, pt.		16. 80.	OF ACRES IN LEASE		of acres assigned his well 153.45		
3. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION* RILLING, COMPLETED,		19. PR	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	s lease, pt.		1	3080'	<u> </u>	Rotary		
ELEVATIONS (Show whe						22. APPROX. DATE WORK WILL START		
6278'G		PROPOSED CASI	NG AND	CEMENTING PROGRA		<u> </u>		
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER I		SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24. 0#	120'		107 0	07 cu. ft. to circulate		
6 3/4"	2 7/8"	6. 4#	3080'			u. ft. to cover Ojo Alamo		
		1	प्रदर्शन	1, 1				
	·	1 .						
• :		1 · ·				TO THE REAL PROPERTY.		
		i i	d 1.67			OHITIVED		
		• '	ik uma			/ /([,,,		
	forate and sand				*	NBV 14 1972 OIL COM COM		
•	0:-			1	REC			
•	02-366	7						
		• •			Nก	v 1 3 1972		
	•			1	110			
·					: - 11 - 0 - 677	ordeicht ent all		
				1	FARM	INSTON. 1		
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or pl	ng back, give data on pr	esent produ	ictive zone and proposed new productive		
e. If proposal is to d venter program, if any		illy, give pertinen	t data on	subsurface locations an	d measured	and true vertical depths. Give blowout		
7/	-//-/-)						
+10	//00		Petr	oleum Engineer		November 13, 1972		
SIGNED /			TLE L CLI	orcani Engineer		DATE NOVEMBER 13, 1972		
(This space for Feder	al or State office use)							
PERMIT NO.				PPROVAL DATR				
<	7A					•		
APPROVED BY	<i>υ</i> ν		7LE			DATE		
CONDITIONS OF APPROVA	L, IF ANY :					•		

NEW XICO OIL CONSERVATION COMMISSION | WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-102 Superseiles C-128 Effective 1-1-55

All distances must be from the outer boundaries of the Section Operator Well No. Lease TURNER 5 EL PASO NATURAL GAS COMPANY (SF-078128) Unit Letter Section Township County Range 18 9-W 30-N SAN JUAN Actual Footage Location of Well: 1840 842 NORTH WEST feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT. 6278 153.45 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ' forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW MOVED LOCATION. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. SF-078128 November 13, 1972 MN 18 SEC I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my (SF-078125) knowledge and belief. MARCH 16, 1972 Registered Professional Engineer 1760

660

1320 1650

1980 2310

2000

1500

1000

500

APPRICATED

3 1988

Form 3160-3 (November 1983) (tormer) 9-331C)		ED STATES	(0	MIT IN TRIPLICAT ber instructions on reverse side)	Budget Bureau No. 1004-0136 Expires August 31, 1985
	DEPARTMENT				5. LRASS DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGE	MENT		SF-078128
APPLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DI TYPE OF WORK	RILL 🗵	JEDEEPEN 🗆	PL	UG BACK 🗆	7. UNIT AGREEMENT NAME
	ALEX GIBLING	###	SINGLE X	MULTIPLE ZONE	S. FARM OR LEASE NAME
9	7	<u>a 11111 </u>			Turner Com
Meridia	h bi15 Efc. \$ 198	0 11(1)			9. WELL NO.
					250
PO Box	4289, Farmingt	on, NM 87	499		10. FIBLD AND POOL, OR WILDCAT
1595'S,	Beport location clearly and	in accordance with a	.ny State requireme	nts.*1	Undes.Fruitland Coal
		ÿ			11. SEC., T., E., M., OR SIE. AND SUBVEY OR AREA
At proposed prod. so	De				Sec. 7, T-30-N, R- 9-W
74 14. DISTANCE IN MILES	AND DIRECTION FROM NRAE	BET TOWN OR POST O	FFICE*		12. COUNTY OF PARISH 13. STATE
17 mile:	s from Aztec,	NM			San Juan NM
15, DISTANCE PROM PROP LOCATION TO NEARES	PURED*		. NO. OF ACRES IN		OF ACRES ASSIGNED
PROPERTY OR LEASE	ting, fr. 8	55'	838.11	7	160.00 100.55
19, DISTANCE FROM PRO	POSED LOCATION®		. PROPOSED DEPTH	20. got/	ART OR CABLE TOOLS
OR APPLIED FOR, ON T	HIS LEASE, FT.	00'	2974	•	Rotary
21. ELEVATIONS (Show W	bether DF, RT, GR, etc.) DRILLING OPERATIONS A	IITHORIZED ARE			22. APPROX. DATE WORK WILL START
	SUBJECT TO COMPLIANC			This ac	tion in subject to tuchnical and
23,			AND CEMENTING	PROGRAMprocedi	ural review pursuant to 43 CFA \$185.3
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING D	BPTH And ap	pert 80187417 % 22 87 1 3108.40
12 1/4"	9 5/8"	32.3#	200	130	cf.circulated
8 3/4"	7 "	20.0#	2821		cf circ. surface
6 1/4"	5 1/2"lin	er 23.0#	2974		ot cement
	itland coal fo		-		er equipped with
					ntion on this well.
	is dedicated			-	
ml art	1 - 6 0 - 1 1 7			M 3.00-	A TO THE TOTAL OF
The Sw/4	4 of Section 7	is dedicat	AUG	251989	RECEI BLM MAII B JUL 22 MINGTON RE ARMHIBTOK!
N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if ar	drill or deepen directional	roposal is to deepen ig, give pertinent da	or plug back, give &	lata on bresent prod	uctive sofie and proposed new productive d and true vertical depth (hye blowout
ALGONE JULY	().		Reau	latory Aff	25 20 3 airs 27 07-22-88
	erel or State office use)				

N. MOCC

TITLE

APPROVAL DATE

MINI	NEW MEXICO ERALS DÉPART		₹.0	NEW MEXICO			form C-10 Revised 1
			ances must be from	the outer boundaries	of the Section		
Perator			Lec		(5)	C_070120	Well No.
Merid	ian Oil	Inc.		Turner C		F-078128)	250
Mit Letter K	Section 7	Township 30	North	9 West	County	an Juan	
stud Festage Loca	ation of Well;						
1595	feet from the	South	line and	855	leet from the	West	line A State
round Level Elev.		g Formation	Co o 1		د .		Dedicated Acreage:
6277'	L	ruitland dicated to the	e subject well b	Undesignat y colored pencil	······································	marks on th	160 100.5
	an one lease		-				nereof (both as to wo
			wnership is dedi 1, force-pooling. e		l, have the	interests of	all owners been con
☐ Yes	□ No	If answer is "	'yes;" type of co	nsolidation	communi	tization	L <u>r</u>
<u> </u>							
_	s "no; list (necessary.)_		a tract descripti	ons which have	actually be	en consolida	ited. (Use reverse si
	•		well until all inte	rests have been	consolida	ted (by comm	nunitization, unitiza
		•				•	approved by the Div
-	_		-short sect	_			';
<u> </u>		100001011		, 1 0 11			CERTIFICATION
į	-			i	ł	1	CERTIFICATION
. 1	!			i	1		
·	i			1	i	I hereby c	ertify that the Information
	1			1	I	tained her	ein is true and complete
[1			i	<i>.</i>	best pf my	knowledge and belief.
I	1	•		i		1 / 5	3 6001
1	1				V	11/1/14	1. Mallie
	_ +					Drilli	ng Clerk
,	į			i	l	Posttion	
	l			į		Meridi	an Oil Inc.
	l i			1		Company	7-22-88
	1 L)			m.		Date	
3	163	320'	7)		e C. EDIN
ì			<i>f</i>	6.0			WE KE AS
	8	3		PEN CO		I had been	The Royal Con
•		3		1000	4 ·	1 . ["]	
	8 i	3		, 10'2. O	,	2012	his borg ground from
		. 3	W.	1/8 25.0	. 1	under mes	pervision, and mobile
	1855	<i>'</i>		βy CO'	'	1 17	
ļ:	 	9 <u>2:</u>	•	Chicolaria Const.	}	knowledge	CREME SOME
Į.	+4	3		DOLLAR STREET		1	
		3	ESSUREN REXION	PARMINGTUM P		1/26	11/1
3		lid 3	1	4		Dale Surveye	1
		20 3	PH 4: 28	SS JUL 88	l		6-14-88
	<u> </u>	M 3		•	l	Registered Pr	rolessional Engineer
	8 1	- 3	וון אַססא	VWW H	ł	and/or Land	Corveyor
		3	EINED	राज्या	ŀ	777-	o name
E	<u> </u>					<u> </u>	C. Edwords
330 000 00	1370 1450	1000 1010	2000	******		Certificate No	s. 685 7
.,u 100 50	1374 1650	1880 2310 264	1 0 2 00 0 1	300 1000	100 0	r	· · · · · · · · · · · · · · · · ·

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 29, 1988

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Doak

ADMINISTRATIVE ORDER NSP-1538

Dear Ms. Doak:

Reference is made to your application of August 3, 1988 for a 100.55-acre, more or less, non-standard gas spacing proration unit consisting of the following acreage in and Undesignated Blanco Fruitland Pool:

> SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM Irregular Section 7: Lots 3 and 4 and the E/2 SW/4

It is my understanding that this unit is to be dedicated to your Turner Com Well No. 250 to be drilled at a standard gas well location 1595 feet from the South line and 855 feet from the West line (Unit K) of said Section 7.

By the authority granted me under the provisions of General Rule 104 D.II, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMa

Director

WJL/MES/ag

Oil Conservation Division - Aztec cc:

NM Oil and Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF DELHI OIL CORPORATION, DALLAS, TEXAS FOR AN ORDER PERFITTING THE COMMUNITIZING OF SHORT OR NARROW QUARTER-SECTIONS ON A NORTH-SOUTH BASIS AS THEY MAY LIE ALONG THE WEST SIDE OF TOWNSHIPS 30 AND 31 NORTH, RANGE 9 WEST, FOR THE PURPOSE OF CREATING DRILLING UNITS AND ALLOWABLES APPROXIMATILY CORPESPONDING TO THE SPACING AND ALLOWABLE REQUIREMENTS OF ORDER NO. 799 RELATING TO THE BLANCO -MESAVERDE GAS POOL IN SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 236 ORDER NO. R-35

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at Santa Fe, New Mexico, at 10:00 o'clock A.M., October 24, 1950, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 1st day of December, 1950, the Commission having before it for consideration the testimony adduced at the hearing of said case and being fully advised in the premises,

FINDS:

- A. The extreme western quarter sections of sections 6, 7, 18, 19, 30 and 31 of Townships 30 and 31 north, Range 8 west, N.M.P.M., Son Juan County, New Mexico are "narrow" quarter sections comprising approximately 100 acres each.
- B. That the sections in question are within or near the areal limits of the Blanco-Mesaverde Pool.
- C. That wells drilled upon "narrow" half sections would be entitled to only approximately 200/320 of the allowable assigned to a full 320 acre iniling unit.
 - D. That waste would result from unnecessary drilling on 200-acre units.

IT IS THEREFORE ORDERED:

1. The following "narrow" quarter sections are hereby unitized as shown below by threes, each three unitized quarter sections of approximately 300 acres each to be a drilling unit for the Mesaverde formation underlying:

W/2 Sec. 6 and NW/4 Sec. 7 SW/4 Sec. 7 and W/2 Sec. 13 W/2 Sec. 19 and NW/4 Sec. 30 SW/4 Sec. 30 and W/2 Sec. 31 W/2 Sec. 19 and NW/4 Sec. 30 SW/4 Sec. 30 and W/2 Sec. 31

for both Townships 30 and 31 north, Range 9 west.

2. (a) Wells which may be located upon these eight unitized drilling units will be located as follows:

All to be not closer than 660 ft. to the outer boundary nor closer to the center than 330 ft. of the quarter section ("narrow") upon which it is located;

SW/4 Sec. 6 SW/4 Sec. 18 SW/4 Sec. 19 SW/4 Sec. 30 for both Townships 30 and 31 north Range 9 west.

- (b) All wells upon the east half of the narrow sections to be located in the northeast quarter of the section not closer than 660 ft. to the outer boundary nor closer than 330 ft. to the center of the quarter section upon which they are located.
- 3. That no well shall be drilled or completed and no Notice of Intention nor drilling permit shall be approved unless one of the above designated 300 acre units is assigned to the well for allowable and proration purposes.
- 4. That the allowable for any unit shall in direct proportion of the acreage in the unit to 320, i.e., a 300-acre unit will receive 300/320 or 15/16 or 93.75% of a normal unit allowable for 320 acres in Mesaverde pools spaced one well to each half section.

DONE at Santa Fe, New Mexico, on this 1st day of December, 1950.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

THOMAS J. MABRY, CHAIRMAN

GUY SHEPARD, MEMBER

R. R. SPURRIER, SECRETARY

SEAL

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO

CASE: 9592

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054) I hereby certify that on January 7, 1989, I caused to be mailed by certified mail, return receipt, a notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for February 1, 1989 to the parties shown in the Application as evidenced by the attached copy of the return receipt cards.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this February 1, 1989 by W. Thomas Kellahim, attorney for applicant.

Notary Public

My Commission Expires:

Oct 28,1989

				•	•					7	
PS Form 3811, Mar. 1988	7. Date of Delivery	6. Signatur6 ∕ Agent X	5. Signature — Address		Hobbs, NM 88240	Conoco, Inc. Post Office Box 460	3. Article Addressed to:	for tees and check boxies; for additional service is requested; 1. X Show to whom delivered, date, and addressee's address. (Extra charge) 4	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the tollowing services are available. Consult postmaster	SENDER: Complete items	1
+ U.S.G.P.O. 1988-212-865			1		240	× 460		ered, date, and addressee's Extra charge)	IN TO" Space on the return receipt fee will ditional fees the follow	1 and 2 when addition	m - mendia
	Jack .	17	8. Address	Always obta	Certified Express Mail	Type of Service:	4. Article Number	address. 2.	erse side. Failu provide you the ng services are	al services are	1
DOMESTIC RETURN RECEIPT		E	8. Addressee's Address (ONLY if 'fequested and fee paid)	Always obtain signature of addressee or agent and DATE DELIVERED.	Mail Return Receipt]	Number	☐ Restricted Delivery (Extra charge)	re to do this will prevent this name of the person delivered available. Consult postmaster	بق	atlantic B Com 220

PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212-865