KELLAHIN, KELLAHIN and AUBREY

Attorneys at Law

El Patio - 117 North Guadalupe Post Office Box 2265

Santa Fé, New Mexico 87504-2265

January 3, 1988

Telephone 982-4285 Area Code 505

Mr. William J. LeMay Director Oil Conservation Division 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

RECEIVED

JAN 4 1989

Application of Meridian Oil, Inc.

for Compulsory Pooling

Well Name: Stanolind Gas Com #300

San Juan County, New Mexico

OIL CONSERVATION DIVISION

Case 9589

Dear Mr. LeMay:

W. Thomas Kellahin

Karen Aubrev

Jason Kellahin

Of Counsel

On behalf of Meridian Oil, Inc., please find enclosed our Application for Compulsory Pooling which we would request be set for hearing on the next available Examiner's docket now scheduled for February 1, 1989.

By copy of this letter to all parties to be pooled, we are notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the Application. Those parties are directed to contact the Division or the applicant's attorney to determine what additional rights they may have. In addition, they are advised that the entry of a Compulsory Pooling Order will affect their right to share in the production from the subject well.

Very truly yours,

Thomas Kellanin

WTK/dm Encl.

cc: Mr. Allen Alexander

Certified Mail-Return Receipt to all parties listed on Exhibit A of the Application, w/encl.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

CIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR COMPULSORY POOLING AND FOR AN UNORTHODOX WELL LOCATION SAN JUAN COUNTY, NEW MEXICO

CASE: 9599

APPLICATION

COMES NOW, MERIDIAN OIL, INC., by and through its attorneys, Kellahin, Kellahin and Aubrey, and in accordance with Section 70-2-17(c) NMSA (1978) applies to the New Mexico Oil Conservation Division for an order pooling all mineral interest in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 16, T30N, R8W, San Juan County, New Mexico. The above described unit is to be dedicated to its Stanolind Gas Com #300 Well to be drilled to a depth of approximately 2570 feet at an unorthodox well location in said Section 16, and in support thereof would show:

- 1. Applicant is a working interest owner in the SE/4 of Section 16, T30N R8W.
- 2. Applicant desires to drill a well at an unorthodox location 530 feet FEL and 350 feet FSL in the SE/4 SE/4 of the Section 16.

- 3. Applicant, has sought a voluntary agreement with all those parties shown on Exhibit "A" for the formation of appropriate spacing and proration unit as shown on Exhibit B for the drilling of the subject well but has been unable to obtain a voluntary agreement.
- 4. Pursuant to the Division notice requirements, applicant has notified all those parties shown on Exhibit "A" of this application for compulsory pooling and the applicant's request for a hearing before the Division to be set on February 1, 1988.
- 5. In order to obtain its just and equitable share of the potential production underlying the above tract, applicant needs an order pooling the mineral interests involved in order to protect applicant's correlative rights and prevent waste.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described herein. Applicant further prays that it be named operator of the well, and that the order make provisions for applicant to recover out of production its costs of drilling, completing and equipping the subject well, costs of operation, including costs of supervision, and a risk factor in the amount of 200% for the drilling and completing of the well, for such other and further relief as may be proper.

Respectfully submitted,

By_ W. Thomas Kellahin

Kellahin, Kellahin & Aburey P.O. Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

Section	16	_Townsh	1P. 30N	RANGE	8W	Соинту	San Juan	STATE	NM
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Operator Meridian Oil Inc. c/o Land Department Meridian Oil Production Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289 El-Paso Production Company 50.000000% c/o Land Department-Meridian Oil Production Inc. P.O. Box 4289 -Farmington, New Mexico 87499-4289 BHP Petroleum (Americas) Inc. 37.500000% Attention: Land Department 5613 DTC Parkway, Suite 600 Englewood, Colorado 80111 Mesa Operating Limited Partnership 12.500000% Attention: Mr. Mark Seale Post Office Box 2009 Amarillo, Texas 79189

KELLAHIN, KELLAHIN and AUBREY Attorneys at Law

El Patio - 117 North Guadalupe Post Office Box 2265

Santa Fé, New Mexico 87504-2265

January 3, 1988

Telephone 982-4285 Area Code 505

· Mr. William J. LeMay Director Oil Conservation Division 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

Application of Meridian Oil, Inc. for Compulsory Pooling Well Name: Stanolind Gas Com #300

San Juan County, New Mexico

Dear Mr. LeMay:

W. Thomas Kellahin

Karen Aubrev

Jason Kellahin

Of Counsel

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By copy of this letter to all parties to be pooled, we notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the Application. Those parties are directed to contact the Division or the applicant's attorney to determine what additional rights they may have. In addition, they are advised that the entry of a Compulsory Pooling Order will affect their right to share in the production from the subject well.

Very truly yours,

Original signed by W. THOMAS KELLAHIN

W. Thomas Kellahin

WTK/dm Encl.

cc: Mr. Allen Alexander

Certified Mail-Return Receipt to all parties listed on Exhibit A of the Application, w/encl.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

PECEIVED

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR COMPULSORY POOLING AND FOR AN UNORTHODOX WELL LOCATION SAN JUAN COUNTY, NEW MEXICO

ALL PRESERVATION DIVISION

Section

CASE: 9599

APPLICATION

COMES NOW, MERIDIAN OIL, INC., by and through its attorneys, Kellahin, Kellahin and Aubrey, and in accordance with Section 70-2-17(c) NMSA (1978) applies to the New Mexico Oil Conservation Division for an order pooling all mineral interest in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 16, T30N, R8W, San Juan County, New Mexico. The above described unit is to be dedicated to its Stanolind Gas Com #300 Well to be drilled to a depth of approximately 2570 feet at an unorthodox well location in said Section 16, and in support thereof would show:

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- 4. Pursuant to the Division notice requirements, applicant has notified all those parties shown on Exhibit "A" of this application for compulsory pooling and the applicant's request for a hearing before the Division to be set on February 1, 1988.
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Respectfully submitted,

W. Thomas Kellahin

Kellahin, Kellahin & Aburey P.O. Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

Section	16	Township	30N	RANGE	8W	Соинту	San Jua	ın	State	NM
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* Meridian Oil Inc. Operator c/o Land Department Meridian Oil Production Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289 El Paso Production Company 50.000000% c/o Land Department Meridian Oil Production Inc. P.O. Box 4289 --Farmington, New Mexico 87499-4289 BHP Petroleum (Americas) Inc. 37.500000% Attention: Land Department 5613 DTC Parkway, Suite 600 Englewood, Colorado 80111 Mesa Operating Limited Partnership Attention: Mr. Mark Seale 12.500000% Post Office Box 2009 Amarillo, Texas 79189

KELLAHIN, KELLAHIN and AUBREY

Attorneys at Law

El Patio - 117 North Guadalupe Post Office Box 2265

Santa Fé, New Mexico 87504-2265 January 3, 1988 Telephone 982-4285 Area Code 505

RECEIVED

OIL CONSERVATION DIVISION

Case 9599

JAN

Jason Kellahin Of Counsel

Karen Aubrey

W. Thomas Kellahin

 Mr. William J. LeMay Director
 Oil Conservation Division
 310 Old Santa Fe Trail, Room 206
 Santa Fe, New Mexico 87503

Re: Application of Meridian Oil, Inc.

for Compulsory Pooling

Well Name: Stanolind Gas Com #300

San Juan County, New Mexico

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Very truly yours,

Original signed by
W. THOMAS KELLAHIN
W. Thomas Kellahin

WTK/dm Encl.

cc: Mr. Allen Alexander

Certified Mail-Return Receipt to all parties listed on Exhibit A of the Application, w/encl.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

NECLIVED

JAIL 1899

GIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR COMPULSORY POOLING AND FOR AN UNORTHODOX WELL LOCATION SAN JUAN COUNTY, NEW MEXICO

CASE: 9599

APPLICATION

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Respectfully submitted,

Ву W. Thomas Kellahin

Kellahin, Kellahin & Aburey P.O. Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

Section	16	Township	30N	RANGE	<u>8W</u>	County	San Juan	STATE NM
						BHP Petroleur (Americas)	n Inc.	Mesa Operating Limited Partnership 40.00 acres
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			;			E1	Paso Produc	tion Company acres
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· * Meridian Oil-Inc. Operator c/o-Land-Department Meridian Oil Production Inc. P.O. Box 4289 — Farmington, New Mexico 87499-4289 El-Paso Production Company 50.000000% c/o Land Department-Meridian Oil Production Inc. P.O. Box 4289 -Farmington, New Mexico 87499-4289 BHP Petroleum (Americas) Inc. 37.500000% Attention: Land Department 5613 DTC Parkway, Suite 600 Englewood, Colorado 80111 Mesa Operating Limited Partnership 12.500000% Attention: Mr. Mark Seale Post Office Box 2009 Amarillo, Texas 79189

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 26, 1988

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-2585

Dear Ms. Bradfield:

Reference is made to your application of September 9, 1988 for a non-standard gas well location for your Stanolind Gas Com Well No. 300 to be located 350 feet from the South line and 530 feet from the East line (Unit P) of Section 16, Township 30 North, Range 8 West, NMPM, Undesignated Blanco Fruitland Pool, San Juan County, New Mexico. The SE/4 of said Section 16 shall be dedicated to the well forming a standard 160-acre gas spacing and proration unit.

By the authority granted me under the provisions of General Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

CC: Oil Conservation Division - Aztec
New Mexico Oil & Gas Engineering Committee - Hobbs
US Bureau of Land Management - Farmington

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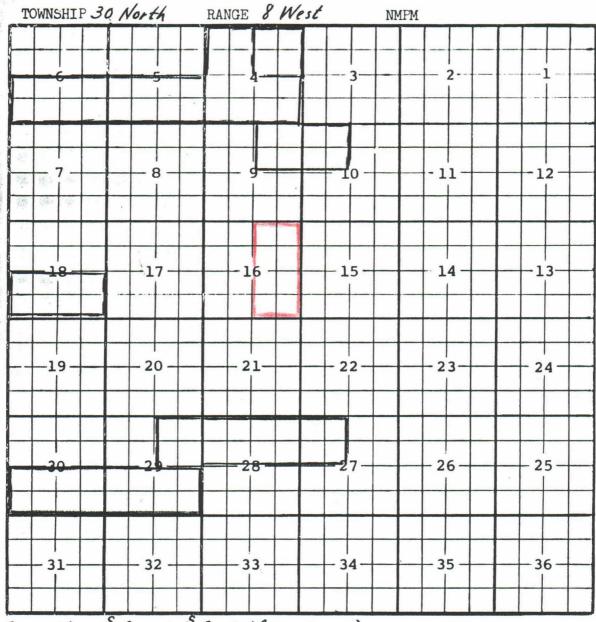
OIL CONSERVATION DIVISION

P. O. BOX 2088

ARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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mit Letter Section Townshi	P	Range		County		- 1773	
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Description: & Sec. 29; & Sec. 30(R-4311, 6-1-72)

Ext: 5/2 and NW/4 Sec. 4, 5/2 Sec. 5, 5/2 Sec. 6, 5/2 Sec. 18 (R-8180, 3-14-86) Ext: NE/4 Sec. 4, NE/4 Sec. 9, NW/4 Sec. 10, NW/4 Sec. 27, N/2 Sec. 28, NE/4 Sec. 29 (A-8273,8-6-86) REDESIGNATED (R-8009, 10/17/88)