Dockets Nos. 9-89 and 10-89 are tentatively set for March 15 and March 29, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 1, 1989

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OPPICE BUILDING SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner. or Victor T. Lyon, Alternate Examiners:

CASE 9610: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Knights Bridge Petroleum Corporation and James Marchbanks and all other interested parties to appear and show cause why the Triple Crown Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6, Township 9 North, Range 31 East, Quay County, New Mexico (being located approximately 7.75 miles northeast by north of Quay, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Additionally, the Division seeks an order directing the operator to pay the costs of such plugging and if the Operator fails to do so, ordering a forfeiture of the Operator's bond and authorizing the Director of the Division to make demand upon First National Bank of Tucumcari to pay to the Division so much of the funds of the certificate of deposit given as collateral for the bond as is necessary to pay the costs of plugging said well.

CASE 9589: (Continued from February 15, 1989, Examiner Rearing.)

Application of Murphy Operating Corporation for expansion of unit area. Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Unit Area, authorized by Division Order No. R-8750, to include an additional 80 acres of State lands in Section 3. Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County. Said unit area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9590: (Continued from February 15, 1989, Examiner Hearing.)

Application of Murphy Operating Corporation for area expansion of a waterflood project. Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Waterflood Project Area, authorized by Division Order No. R-8760, to include an additional 80 acres in Section 3. Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Haley Chaveroo San Andres Unit Area. Said project area is located approximately 13 miles west of Milnesand, New Mexico.

(1) (1) (1) (2) (2) (3) Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New

Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet From the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of said Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and provation unit for said pool. Said location is approximately 3.5 miles west of the

Eddy Potash Inc. Mine and Refinery. The Petroleum Corporation of Delaware this CASE 9597: (Readvertised) case will be heard De Nobel pursuant to the provisions of Rule.

Application of Meridian (II) Inc. for completely pooling Sen Iven County New Meridian (II) Inc. for completely pooling Sen Iven County New Meridian (II) Inc. for completely pooling Sen Iven County New Meridian (III) Inc. for completely pooling Sen Iven County New Meridian (III) Inc. for completely pooling Sen Iven County New Meridian (III)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 16, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Delhi Com Well No. 300 to be drilled at an unorthodox coal gas well location 570 feet from the South line and 185 feet from the West line (Unit M) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4 miles northwest by west of the Navajo Reservoir Dam.

CASE 9602: (Continued from February 15, 1989, Examiner Hearing.)

Application of BHP Petroleum, Inc. for special COR, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the adoption of special pool rules for the East Avalon-Bone Spring Pool, establishing a limiting gas-oil ratio of 5,000 cubic feet of gas per barrel of oil. Said pool is located in portions of Townships 20 and 21 South, Ranges 27 and 28 East, which is approximately 9 miles northeast of Carlsbad, New Mexico.

CASE 9612: Application of Pennzoil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1650 feet from the North line and 330 feet from the East line (Unit H) of Section 21, Township 17 South, Range 37 East, Undesignated Humble City-Strawn Pool, the E/2 NE/4 of said Section 21 to be dedicated to the well forming a standard 80-acre oil spacing and proration unit for said pool. Said location is approximately 2.5 miles north-northwest of Humble City, New Mexico.

- CASE 9613: Application of Chevron U.S.A. Inc. for an unorthodox oil well location and a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 940 feet from the North line and 2210 feet from the West line (Unit C) of Section 2, Township 17 South, Range 37 East, Shipp-Strawn Pool. Lots 3 and 4 of said Section 2 to be dedicated to the well forming a non-standard 82.37-acre oil spacing and proration unit for said pool. Said location is approximately 5 miles north of Humble City, New Mexico.
- CASE 9572: (Continued from Pebruary 1, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 164.87-acre non-standard gas spacing and proration unit for production from the Basin-Truitland Coal (Gas) Pool comprising Lots 1 and 2 and the E/2 NW/4 of Section 31, Township 28 North, Range 10 West. Said unit is to be dedicated to its Knauff Well No. 1 which is presently completed in the Kutz-Fruitland Pool and is located at a previously authorized unorthodox coal gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1015 feet from the North line and 1650 feet from the West line (Unit C) of said Section 31. This well is located approximately 6.5 miles south-southeast of Bloomfield, New Mexico

CASE 9573: (Continued from February 1, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising the NE/4 of Section 18, Township 29 North, Range 11 West. Said unit is to be dedicated to its Hana Well No. 1 which is presently a dually completed gas well in the Fruitland formation and the Fulcher Rutz-Pictured Cliffs Pool and is located at a standard coal gas well location 790 feet from the North line and 1520 feet from the East line (Unit B) of said Section 18. This well is located approximately 2.5 miles west-northwest of Bloomfield, New Mexico

- CASE 9614: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 930 feet from the South line and 610 feet from the West line (Unit N) of irregular Section 6, Township 30 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool. Said well is to be dedicated to a 296.02-acre non-standard gas spacing and proration unit comprising Lots 11 and 12 and the E/2 SW/4 of Section 31. Township 31 North, Range 7 West, and Lots 11, 12, 17, and 18 and the E/2 W/2 equivalent of said Section 6. Said location is approximately 2.25 miles north of the Navajo Reservoir Dam.
- CASE 9615: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 320 feet from the South line and 1250 feet from the West line (Unit N) of irregular Section 19, Township 31 North, Range 7 West, Basin-Fruitland Coal (Cas) Pool. Said well is to be dedicated to a 259.82-acre unon-standard gas spacing and proration unit comprising Lots 5, 6, 7, and 8 and the E/2 W/2 of said Section 19 and Lot 5 and the NE/4 NW/4 of Section 30, both in Township 31 North, Range 7 West. Said location is approximately 6 miles north of the Navajo Reservoir Dam.
- CASE 9616: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 2255 feet from the North line and 340 feet from the West line (Unit F) of irregular Section 31, Township 31 North, Range 7 West, Rasin-Fruitland Coal (Gas) Pool. Said well is to be dedicated to a 250.65-acre non-standard gas spacing and proration unit comprising Lots 6, 9, and 10, the E/2 SW/4, and the SE/4 SW/4 of Section 30 and Lots 7 and 8 and the E/2 NW/4 of said Section 31, both in Township 31 North, Range 7 West. Said location is approximately 4 miles north of the Navajo Reservoir Dam.
- CASE 9617: Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9. Township 14 South, Range 29 East. Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to said well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman. New Mexico.
- CASE 9618: Application of Bill Penn, Inc. for an unorthodox gas well location and dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete a well in the Indian Basin-Upper Pennsylvanian Gas Pool and Indian Basin-Merrow Gas Pool at an unorthodox gas well location 1650 feet from the North line and 990 feet trom the West line (Unit E) of Section 14. Township 21 South, Runge 21 East, all of said Section 14 to be dedicated to the well forming a standard 640-acre gas spacing and proration unit for both pools. Said well location is approximately 1.25 miles north-northwest of the Marathon Oil Company Indian Basin Gas Plant.
- CASE 9619: Application of Santa Fe Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and East lines (Unit P) of Section 8, Township 21 South, Range 23 East, Undesignated Indian Basin-Morrow Gas Pool, all of said Section 8 to be dedicated to said well, forming a standard 640-acre gas spacing and proration unit for said pool. Said well is located approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant.

DOCKET: COMMISSION BEARING - THURSDAY - JUNE 15, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO

Case 9672: (Readvertised)

Application of the Oil Conservation Division to consider amendments to Division Rules 8, 105, 312, 313, and 711 to require appropriate measures be taken to prevent loss of migratory waterfowl resulting from contact with oily waste in oil field operations.

Case 9073: (De Novo) (Continued and Readvertised) (This Case will be Dismissed.)

Application of Mallon Oil Company for the reinstatement of oil production allowables and an exception to the provisions of Division General Rule 502 for certain wells located in the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order reinstating the oil allowables which should have been assigned to the following described wells, all in Township 25 North, Range 2 West, Gavlian-Mancos Oil Pool, for the months of January, February, March and April, 1986. Applicant further seeks an exemption to the provisions of Division General Rule 502 which limit the period of time an operator is given to make up any over-production of oil and casinghead gas:

Howard Federal "1" Well No. 8 located in Unit H of Section 1; Howard Federal "1" Well No. 11 located in Unit K of Section 1; Fisher Federal "2" Well No. 1 located in Unit A of Section 2; Ribeyowids Federal "2" No. 16 located in Unit P of Section 2; and Johnson Federal "12" Well No. 5 located in Unit B of Section 12.

The aforementioned wells are located in an area approximately 9 miles north by east of Lindrith, New Mexico. Upon application of Mallon Oil Company, this case will be heard DeNovo pursuant to the provisions of Rule 1220.

case 9611: (De Novo)

Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of said Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 3.5 miles west of the Eddy Potash Inc. Mine and Refinery. Upon application of The Petroleum Corporation of Delaware, this case will be heard DeNovo pursuant to the provisions of Rule 1220.

Case 9619: (De Novo)

Application of Santa Pe Exploration Company for an unorthodox gas well location, dual completion and compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool and the Undesignated Indian Basin Morrow-Gas Pool, underlying all of Section 8. Township 21 South, Range 23 East, forming a standard 640-acre gas spacing and proration unit for both pools. Production from both zones is to be from a dually completed well to be drilled at an unorthodox gas well location 660 feet from the South and East lines (Unit P) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 3.75 miles west-northwest of the Marathon 0il Company Indian Basin Gas Plant. Upon application of Marathon 0il Company this case will be heard DeNovo pursuant to the provisions of Rule 1220.

Case 9617: (De Novo)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard DeNovo pursuant to the provisions of Rule 1220.

CASE 9701:

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 22, Township 20 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing (which presently includes but is not necessarily limited to the Undesignated South Dagger Draw-Upper Pennsylvanian Associated Pool and the Undesignated Foster Ranch-Morrow Gas Pool), said unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 9 miles west-southwest of Seven Rivers, New Mexico.

CASE 9675:

(Continued from the June 21, 1989, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation, underlying the NW/4 of Section 20, Township 6 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 160-acre spacing (which includes but is not necessarily limited to the Pecos Slope-Abo Gas Pool) and the NE/4 NW/4 of said Section 20 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on statewide 40-acre spacing. Both aforementioned units are to be dedicated to a well to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 8.5 miles east of Milepost No. 137 of U.S. Highway 285.

CASE 8668:

(Reopened) (Continued and Readvertised)

In the matter of Case No. 8668 being reopened upon application of Howard Olsen to reconsider the provisions of Division Order No. R-8031, issued in said Case No. 8668 and dated September 27, 1985, which granted the application of Doyle Hartman to compulsorily pool all mineral interests from the surface to the base of the Langlie-Mattix Pool underlying the SE/4 SE/4 (Unit P) of Section 23, Township 25 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Said well is located approximately 4 miles east of Jal, New Mexico.

CASE 8769:

(Reopened) (Continued and Readvertised)

In the matter of Case No. 8769 being reopened upon application of Howard Olsen to reconsider the provisions of Division Order No. R-8091, issued in said Case No. 8769 and dated December 6, 1985, which granted the application of Doyle Hartman to compulsorily pool all mineral interests from the surface to the base of the Langlie-Mattix Pool underlying the SE/4 NE/4 (Unit H) of Section 26, Township 25 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Said well is located approximately 4 miles east of Jal, New Mexico.

Docket 21-89

DOCKET: COMMISSION HEARING - THURSDAY - JULY 20, 1989

9:00 A.M. - HORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

CASE 9611:

(De Novo) (Continued from June 15, 1989, Commission Hearing.)

Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of said Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 3.5 miles west of the Eddy Potash Inc. Mine and Refinery. Upon application of The Petroleum Corporation of Delaware, this case will be heard DeNovo pursuant to the provisions of Rule 1220.

CASE 9619:

(De Novo) (Continued from June 15, 1989, Commission Hearing.)

Application of Santa Fe Exploration Company for an unorthodox gas well location, dual completion and compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool and the Undesignated Indian Basin Morrow-Gas Pool, underlying all of Section 8, Township 21 South, Range 23 East, forming a standard 640-acre gas spacing and proration unit for both pools. Production from both zones is to be from a dually completed well to be drilled at an unorthodox gas well location 660 feet from the

South and East lines (Unit P) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant. Upon application of Marathon Oil Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9661: (De Novo) (This Case will be continued to August 17, 1989.) (Continued from June 15, 1989, Commission Hearing.)

Application of Hixon Development Company for an unorthodox oil well location and simultaneous dedication, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 330 feet from the South line and 2310 feet from the West line (Unit N) of Section 35, Township 25 North, Range 3 West, West Lindrith Gallup-Dakota 011 Pool, the SW/4 of said Section 35, forming a 160-acre oil spacing and proration unit for said pool, to be simultaneously dedicated to the above described well and to the existing Missy Well No. 2 located 1650 feet from the South and West lines (Unit R) of said Section 35. Said location is approximately 3 miles northwest by west of Lindrith, New Mexico. Upon application of Hixon Development Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617: (De Novo) (Continued from June 15, 1989, Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard DeNovo pursuant to the provisions of Rule 1220.

CASE 8769: (Reopened) (Continued from July 26, 1989, Examiner Bearing.)

In the matter of Case No. 8769 being reopened upon application of Howard Olsen to reconsider the provisions of Division Order No. R-8091, issued in said Case No. 8769 and dated December 6, 1985, which granted the application of Doyle Hartman to compulsorily pool all mineral interests from the surface to the base of the Langlie-Mattix Pool underlying the SE/4 NE/4 (Unit H) of Section 26, Township 25 South. Range 37 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Said well is located approximately 4 miles east of Jal. New Mexico.

CASE 9707: (Continued from July 26, 1989, Examiner Hearing.)

Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location for its Heizer Well No. 100 to be drilled 1430 feet from the North line and 2250 feet from the East line (Unit G) of Section 15, Township 32 North, Range 10 West, Basin-Fruitland Coal (Gas) Pool, Lots 1, 2, 3, and 4 and the W/2 E/2 (E/2 equivalent) of said Section 15 to be dedicated to said well forming a standard 311.43-acre gas spacing and proration unit for said pool. Said location is approximately 1 mile south of the Colorado/New Mexico Stateline on U.S. Highway 550.

Docket 24-89

DOCKET: COMMISSION HEARING - THURSDAY - AUGUST 17, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

CASE 9611: (De Novo) (Continued from July 20, 1989, Commission Hearing.)

Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of said Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 3.5 miles west of the Eddy Potash Inc. Mine and Refinery. Upon application of The Petroleum Corporation of Delaware, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617: (De Novo) (Continued from July 20, 1989, Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9670: (De Novo)

Application of Stevens Operating Corporation to amend Division Order No. R-8917, directional drilling and an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-8917 to allow for re-entry of the currently plugged and abandoned Philtex Honolulu Federal Well No. 1 located 1980 feet from the South and West lines (Unit K) of Section 9, Township 14 South, Range 29 East, NMPM, North King Camp-Devonian Pool, in lieu of drilling a new well at the unorthodox location approved by said order. Applicant further seeks approval to directionally drill said Philtex Honolulu Federal Well No. 1 to a depth of approximately 9894 feet, and to bottom said well at an unorthodox bottomhole location 500 feet west of a point 1980 feet from the South line and 2475 feet from the West line of said Section 9. A 160-acre non-standard proration unit consisting of the E/2 W/2 of said Section 9 (Approved By Order No. R-8917) is to be dedicated to the above described well. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9697: (Continued from July 12, 1989, Examiner Hearing.)

Application of Santa Fe Exploration Company for amendment of the special rules and regulations for the North King Camp-Devonian Pool, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Rule 6 of the Special Rules and Regulations for the North King Camp-Devonian Pool as promulgated by Division Order No. R-8806 by establishing a special depth bracket allowable of 350 barrels of oil per day for the pool (pursuant to General Rule 505[d]). Said pool presently comprises the SE/4 of Section 9, Township 14 South, Range 29 East and is located approximately 17 miles east of Hagerman, New Mexico.

CASE 9709: (Continued from July 26, 1989, Examiner Hearing.)

Application of Pacific Enterprises Oil Company for compulsory pooling, Lea County. New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying Lots 1 thru 5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of Section 6, Township 20 South, Range 34 East, forming a 322.03-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing (which presently includes but is not necessarily limited to the Undesignated Quail Ridge-Morrow Gas Pool and the Undesignated Teas-Pennsylvanian Gas Pool). Applicant also seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying Lots 3, 4, and 5, and the SE/4 NW/ (NW/4 equivalent) of said Section 6, forming a 162.03-acre gas spacing and proration unit for any all formations and/or pools developed on 160-acre spacing. Both units are to be dedicated to a single well to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 1/2 mile north of Mile Post No. 76 on U.S. Highway 62/180.

CASE 9719: (This Case will be dismissed.)

Application of Mallon Oil Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Brushy Draw-Delaware Pool through the perforated interval from approximately 5593 feet to 5636 feet in its Amoco Federal Well No. 1 located 1665 feet from the South line and 330 feet from the East line (Unit I) of Section 27, Township 26 South, Range 29 East, which is located approximately 3/4 of a mile north of Mile Corner No. 53 located on the Texas/New Mexico Stateline.

- CASE 9720: Application of Steve Sell for directional drilling, an unorthodox gas well location, non-standard gas proration unit, and to amend Order No. R-8928, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-8928 (which authorized the applicant to directionally drill its Shafer Federal Com. Well No. 1 from a surface location 1327 feet from the South line and 1145 feet from the West line (Unit L) of Section 35, Township 21 South, Range 24 East, to a bottomhole unorthodox gas well location in the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool and Undesignated Indian Basin-Morrow Gas Fool being no closer than 1600 feet from the South line and 800 feet from the West line of Section 35, all of Section 35 to be dedicated to the well forming a 654.47-acre gas proration unit for both pools) by allowing the Shafer Federal Com Well No. 1 to be plugged back to the vertical portion of the wellbore, kicking-off in an east-southeasterly direction, and directionally drilling to a new unorthodox bottomhole location to a depth sufficient to test the Morrow formation within 200 feet of a point 900 feet from the South line and 2500 feet from the East line (Unit 0) of said Section 35. Applicant further requests that this well be properly classified as a wildcat well in the Pennsylvanian formations and subject to the Statewide General Rules for such a test. The subject well is to be dedicated to Lots 1 through 6 and the W/2 SW/4 of said Section 35 forming a non-standard 334.47-acre gas spacing and proration unit. This well is located approximately 14 miles west of Carlsbad, New Mexico.
- Application of Marathon Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval to commingle gas production from the Blanco-Mesaverde Pool and Basin-Dakota Pool within the wellbore of its Jicarilla Apache Well No. 13E located 1850 feet from the North line and 930 feet from the West line (Unit E) of Section 33, Township 26 North, Range 5 West. Said well is located approximately 11 miles west of the Southern Union Gas Company Ojito Camp.
- Application of Marathon Oil Company for downhole commingling, Rio Arriba County, New Mexico. Applicant. in the above-styled cause, seeks approval to commingle gas production from the Blanco-Mesaverde Pool and Basin-Dakota Pool within the wellbore of its Jicarilla Apache Well No. 14E located 1850 feet from the North line and 1685 feet from the West line (Unit F) of Section 34, Township 26 North. Range 5 West. Said well is located approximately 9.5 miles west of the Southern Union Gas Company Ojito Camp.
- Application of Beach Exploration, Inc. for an unorthodox oil well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location for its Exxon

 "A" Federal Well No. 3 to be drilled 2410 feet from the North line and 1932 feet from the West line

 (Unit F) of Section 18, Township 16 South, Range 29 East, Undesignated High Lonesome-Queen Pool, the SE/4

 NW/4 of said Section 18 to be dedicated to said well. The proposed well site is located approximately

 10.5 miles northwest of Loco Hills, New Mexico.

CASE 8668: (Reopened) (Continued from July 26, 1989, Examiner Hearing.)

In the matter of Case No. 8668 being reopened upon application of Howard Olsen to reconsider the provisions of Division Order No. R-8031, issued in said Case No. 8668 and dated September 27, 1985, which granted the application of Doyle Hartman to compulsorily pool all mineral interests from the surface to the base of the Langlie-Mattix Pool underlying the SE/4 SE/4 (Unit P) of Section 23, Township 25 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Said well is located approximately 4 miles east of Jal, New Mexico.

DOCKET: COMMISSION HEARING - THURSDAY - OCTOBER 19, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

-CASE 9611:

(De Novo) (Continued from August 17, 1989, Commission Hearing.)

Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 3.5 miles west of the Eddy Potash Inc. Mine and Refinery. Upon application of The Petroleum Corporation of Delaware, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617:

(De Novo) (Continued from September 21, 1989, Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9670:

(De Novo) (Continued from September 21, 1989, Commission Hearing.)

Application of Stevens Operating Corporation to amend Division Order No. R-8917, directional drilling and an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-8917 to allow for re-entry of the currently plugged and abandoned Philtex Honolulu Federal Well No. 1 located 1980 feet from the South and West lines (Unit K) of Section 9, Township 14 South, Range 29 East, NMPM, North King Camp-Devonian Pool, in lieu of drilling a new well at the unorthodox location approved by said Order. Applicant further seeks approval to directionally drill said Philtex Honolulu Federal Well No. 1 to a depth of approximately 9894 feet, and to bottom said well at an unorthodox bottomhole location at a point 1947 feet from the South line and 2562 feet from the West line of said Section 9. A 160-acre non-standard proration unit consisting of the E/2 W/2 of said Section 9. (Approved by Order No. R-8917) is to be dedicated to the above described well. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9697:

(Continued from September 21, 1989, Commission Hearing.)

Application of Santa Fe Exploration Company for amendment of the special rules and regulations for the North King Camp-Devonian Pool, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Rule 6 of the Special Rules and Regulations for the North King Camp-Devonian Pool as promulgated by Division Order No. R-8806 by establishing a special depth bracket allowable of 350 barrels of oil per day for the pool (pursuant to General Rules 505[d]. Said pool presently comprises the SE/4 of Section 9, Township 14 South, Range 29 East and is located approximately 17 miles east of Hagerman, New Mexico.