BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 787 Order No. R-564

THE APPLICATION OF STANOLIND OIL AND GAS COMPANY FOR APPROVAL OF NON-STANDARD GAS PRORATION UNITS IN CERTAIN NARROW SECTIONS IN THE BLANCO-MESAVERDE GAS POOL, AND FOR APPROVAL OF UNORTHODOX LOCATIONS FOR TWO WELLS IN SAID SECTIONS:

APPLICANT IN THIS CASE SEEKS EXCEPTION TO PROVISIONS OF COMMISSION ORDERS R-110 AND R-397 TO PERMIT FORMATION OF THREE NON-STANDARD GAS DRILLING AND PRORATION UNITS IN THE BLANCO-MESAVERDE GAS POOL, SAN JUAN COUNTY, NEW MEXICO, THESE BEING NECESSITATED BY THE PHYSICAL IRREGULARITY OF TOWNSHIP 29 NORTH, RANGE 9 WEST, ON ITS WESTERN BOUNDARY.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 17, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 20th day of December, 1954, the Commission, a quorum being present, having fully considered the application and the testimony adduced at the hearing, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That Sections 6 and 7 of Township 29 North, Range 9 West, are of less than normal size, containing approximately 540 acres each.

(3) That in order to provide a uniform spacing pattern in line with the 320-acre pattern previously established by the Commission, unorthodox drilling and proration units should be established in said sections as to wells drilled or hereafter drilled in the Blanco-Mesaverde Pool in this area.

-2-Case No. 787 Order No. R-564

(4) That unorthodox locations should be approved due to the irregularity of Sections 6 and 7, Township 29 North, Range 9 West.

IT IS THEREFORE ORDERED:

That the application of Stanolind Oil and Gas Company, be, and the same hereby is, approved as follows:

(1) That the following described lands containing the acreage as outlined shall constitute drilling and proration units for the production of gas from the Blanco-Mesaverde Gas Pool:

(a) TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM N/2 of Section 6

containing 263 acres, more or less, to be known as the Houck Gas Unit;

(b) TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM S/2 of Section 6; N/2 N/2 N/2 of Section 7

containing 342 acres, more or less, to be known as the Jaquez Gas Unit "C".

(c) TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM S/2 N/2 N/2 Section 7; S/2 N/2 Section 7; N/2 S/2 Section 7

containing 351 acres, more or less, to be known as the Nye Gas Unit.

IT IS FURTHER ORDERED:

That unorthodox locations for two of the above-designated unorthodox drilling and proration units be and the same hereby are approved as follows:

 (a) Jaquez Gas Unit "C": The projected well to be located 850' from the south line and 1750 feet from the east line of Section 6, Township 29 North, Range 9 West, NMPM; and

(b) Nye Gas Unit: The projected well to be located 1750' from the north line and 790' from the east line of Section 7, Township 29 North, Range 9 West, NMPM.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

State of New Mexico Oil Conservation Commission

Signed by: Edwin L. Mechem, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary.

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BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 9, 1956, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this <u>12th</u>, day of March 1956, the Commission, a quorum being present, having considered said application and the evidence adduced, and being fully advised in the premises,

FINDS:

(1) That due **durit** notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

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(2) That Sections 7 and 18 of Township 29 North, Range 9 West, are of less than normal size, containing approximately 527 acres each.

(3) That in order to provide a uniform spacing pattern in line with the 320-acre proration units previously established by the Commission, a non-standard proration unit should be established in said sections as to a well to be drilled in the Blanco-Mesaverde Pool in this area, -2-Order No. R-771

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(4) That an unorthodox location should be approved due to the irregularity of Sections 7 and 18, Township 29 North, Range 9 West.

IT IS THEREFORE ORDERED:

That the application of Stanolind Oil and Gas Company, be, and the same is hereby approved for the following described lands in San Juan County, New Mexico, containing the acreage as outlined and shall constitute a non-standard proration unit for the production of gas from the Blanco-Mesaverde Gas Pool:



TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM S/2 S/2 of Section 7 N/2 N/2, N/2 S/2 N/2 of Section 18

containing 331 acres, more or less, to be known as the Sammons Gas Unit "B".

IT IS FURTHER ORDERED:

That an unorthodox location for the above-designated nonstandard proration unit be and the same hereby is approved. The projected well No. 1 to be located 990' from the North line and 990' from the East line of Section 18, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1344 Order No. R-1096

1.1

APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR A NON-STANDARD GAS PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION IN THE BLANCO MESAVERDE GAS POOL IN SAN JUAN COUNTY, NEW MEXICO.

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ORDER OF THE COMMISSION

BY THE COMMISSION:

COPTEMENT

This cause came on for hearing at 9 o'clock a.m. on November 20, 1957, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

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NOW, on this <u>18th.</u> day of December, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, proposes the establishment of a 331-acre non-standard gas proration unit in the Blanco Mesaverde Gas Pool consisting of the S/2 S/2 N/2 and the S/2 of Section 18, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

(3) That the owners of all leases included in the proposed unit have verbally agreed to communitize their interests.

(4) That the applicant proposes to dedicate the above-described unit to a well to be drilled to the Blanco Mesaverde Gas Pool at a point 1820 feet from the South line and 1850 feet from the East line of said Section 18.

(5) That approval of the subject application will not cause waste nor impair correlative rights.

-2-Case No. 1344 Order No. R-1096

(6) That the subject application should be approved contingent upon receipt by the Commission of proof of communitization of the abovedescribed non-standard gas proration unit.

IT IS THEREFORE ORDERED:

(1) That a 331-acre non-standard gas proration unit in the Blanco Mesaverde Gas Pool consisting of the S/2 S/2 N/2 and the S/2 of Section 18, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico, be and the same is hereby established.

(2) That the applicant, Pan American Petroleum Corporation, be and the same is hereby authorized to drill a gas well to the Blanco Mesaverde Gas Pool on an unorthodox location at a point 1820 feet from the South line and 1850 feet from the East line of said Section 18, said well to be assigned to the above-described non-standard gas proration unit.

(3) That the above-described well be granted an acreage factor for allowable purposes in the Blanco Mesaverde Gas Pool in the proportion that the acreage in the above-described unit bears to the acreage in a standard gas proration unit for the Blanco Mesaverde Gas Pool, subject to the provisions of Rule 9 of the Special Rules and Regulations for the Blanco Mesaverde Gas Pool as set forth in Order R-128-D.

(4) That the provisions of Paragraphs 1, 2, and 3 above shall be contingent upon receipt by the Commission of proof of formal communitization of the above-described non-standard gas proration unit.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

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A. L. PORTER, Jr., Member & Secretary

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1345 Order No. R-1097

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APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR A NON-STANDARD GAS PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION IN THE BLANCO MESAVERDE GAS POOL IN SAN JUAN COUNTY, NEW MEXICO.

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ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 20, 1957, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>18th</u>. day of December, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, proposes the entablishment of a 409-acre non-standard gas proration unit in the Blance Mesaverde Gas Pool consisting of the N/2 and the N/2 S/2 of Section 19, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

(3) That the owners of all leases in the proposed unit have verbally agreed to communitize their interests.

(4) That the applicant proposes to dedicate the above-described unit to its Snyder Gas Unit Well No. 1, located 1750 feet from the North line and 1750 feet from the East line of said Section 19.

(5) That approval of the subject application will not cause waste nor impair correlative rights.



-2-Case No. 1345 Order No. R-1097

(6) That the subject application should be approved contingent upon receipt by the Commission of proof of communitization of the abovedescribed non-standard gas provation unit.

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IT IS THEREFORE ORDERED:

(1) That a 409-acre non-standard gas proration unit in the Blanco Mesaverde Gas Pool consisting of the N/2 and the N/2 S/2 of Section 19, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico, be and the same is hereby established.

(2) That the unorthodox gas well location of the Pan American Petroleum Corporation Snyder Gas Unit Well No. 1 at a point 1750 feet from the North line and 1750 feet from the East line of said Section 19 be and the same is hereby approved.

(3) That the said Snyder Gas Unit Well No. 1 be granted an acreage factor for allowable purposes in the Blanco Mesaverde Gas Pool in the proportion that the acreage in the above-described unit bears to the acreage in a standard gas proration unit for the Blanco Mesaverde Gas Pool, subject to the provisions of Rule 9 of the Special Rules and Regulations of the Blanco Mesaverde Gas Pool as set forth in Order R-128-D.

(4) That the provisions of Paragraphs 1, 2, and 3 above shall be contingent upon receipt by the Commission of proof of formal communitization of the above-described non-standard gas provation unit.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

And A. L. PORTER, Jr., Member & Secretary Manual Encoder

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1346 Order No. R-1098

APPLICATION OF PAN AMERICAN PETROLEUM CORPORATION FOR A NON-STANDARD GAS PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION IN THE BLANCO MESAVERDE GAS POOL IN SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 20, 1957, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>18th</u>, day of December, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, proposes the establishment for a 408-acre non-standard gas proration unit in the Blanco Mesaverde Gas Pool consisting of the S/2 S/2 of Section 19 and the N/2 of Section 30, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

(3) That the owners of all leases included in the proposed unit have verbally agreed to communitize their interests.

(4) That the applicant proposes to dedicate the above-described unit to a well to be drilled to the Blanco Mesaverde Gas Pool at a point 990 feet from the North line and 1650 feet from the East line of said Section 30. -2-Case No. 1346 Order No. R-1098

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(5) That approval of the subject application will not cause waste nor impair correlative rights.

(6) That the subject application should be approved contingent upon receipt by the Commission of proof of communitization of the abovedescribed non-standard gas provation unit.

IT IS THEREFORE ORDERED:

(1) That a 408-acre non-standard gas provation unit in the Blanco Mesaverde Gas Pool consisting of the S/2 S/2 of Section 19 and the N/2 of Section 30, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico, be and the same is hereby established.

(2) That the applicant, Pan American Petroleum Corporation, be and the same is hereby authorized to drill a gas well in the Blanco Mesaverde Gas Pool on an unorthodox location at a point 990 feet from the North line and 1650 feet from the East line of said Section 30, said well to be assigned to the above-described non-standard gas proration unit.

(3) That the above-described well be granted an acreage factor for allowable purposes in the Blanco Mesaverde Gas Poel in the proportion that the acreage in the above-described unit bears to the acreage in a standard gas prevation unit for the Blanco Mesaverde Gas Poel, subject to the provisions of Rule 9 of the Special Rules and Regulations for the Blanco Mesaverde Gas Pool as set forth in Order R-128-D.

(4) That the provisions of Paragraphs 1, 2, and 3 above shall be contingent upon receipt by the Commission of proof of formal communitization of the above-described non-standard gas provation unit.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR CONTACT THE PURPOSE OF CONSIDERING:

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CON-SIDER ESTABLISHING NON-STANDARD GAS PRORATION UNITS IN THE BASIN-DAKOTA GAS POOL IN CERTAIN PARTIAL SECTIONS, SAN JUAN COUNTY, NEW MEXICO. CASE No. 2327 Order No. R-2046

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ORDER OF THE COMMISSION

BY THE COMMISSION:

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This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>14th</u> day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.

(3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.

(4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management. -2-CASE No. 2327 Order No. R-2046

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established: ÷

75	5 Mo. 232	TOW	NSHIP 29 NOF	RTH, RANGE 9 WEST
-2046	- ^g <u>Tract</u>	<u>Acreage</u>	Section	
	A	264.00	6	N/2
ſ	О -в	334.14	6	s/2
e			7	N/2 N/2 N/2
· · · (B) c	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
Ċ		331.68	· 7	S/2 S/2
			18	N/2 N/2, N/2 S/2 N/2
(De Ensis	330,98	18	S/2 S/2 N/2, S/2
Strates Sector	Restances	409.24	19	N/2, N/2 S/2
martin bar of	Gunt	407.56	19	s/2 s/2
	∠ aziemcD m	Carl Starst	- 30	N/2
to the	viica ton, Examiner:	268.42	30	s/2
	Portmored	251.72	31	N/2
		251.01	31	s/2
ver bortu	en as req	The most of	ISHTD 29 NOD	TH BANGE 13 WEST

Jost due and bas ears a TOWNSHIP 29 NORTH, RANGE 13 WEST

Tract Acreage Section	· · · ·
6 . 6 Commission of A . 831 356.19	W/2
W. S. M. MERCER, S. HENNED, Ranges 4, 5, -	W/2
B 364.60 18 .	W/2
19 holtenson 900 to 1 holtens 19	W/2
C 366.40	W/2
active to a state of the state	W/2

-3-CASE No. 2327 Order No. R-2046

	TO	OWNSHIP 30 N	ORTH, RANGE 6 WEST
Tract	Acreage	Section	
A	339.46	1/	E/2 (This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
Anna Brann	-319.69	1	W/2 E/2 Nec P. LOY6-A
C	227.48	. 12	E/2 XILL 1 LOT 0 17
D	227.76	13	E/2
E	228.52	24	E/2
F	229/56	25	E/2
G	230.24	36	E/2
	TO	WNSHIP 30 NC	DRTH, RANGE 7 WEST
Tract	Acreage	Section	
A	296.02	6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
B ,	298.90	7	W/2
	-	18	NW/4
С	307.44	18	SW/4
	•	19	W/2
D	209.36	30	W/2
E	211.32	31	W/2
	<u>TOI</u>	WNSHIP 30 NO	RTH, RANGE 9 WEST
Tract	Acreage	Section	
Α	299.85	6	W/2
		7	NW/4
В	304.39	7	SW/4
		18	W/2

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CASE No. 2327 Order No. R-2046

	<u>T</u>	OWNSHIP 30	NORTH, RANGE 9 WEST - (CONTINUED)
Tract	<u>Acreage</u>	<u>Section</u>	
	310.56	19	₩/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2
	T	OWNSHIP 30 1	NORTH, RANGE 13 WEST
Tract	<u>Acreage</u>	Section	
A	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains acreage in Section 31, Township 31 North, Range 13 West consist- ing of Lots 1, 2, 3, 4, E/2 W/2.)
в	324.79	6	Lot 7, SE/4 SW/4
e geologija se		7	W/2
e filos		18	NW/4
С	314.60	18	SW/4
		19	W/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
		31	W/2

TOWNSHIP 31 NORTH, RANGE 4 WEST

Tract	<u>Acreage</u>	Section	
A	331.82	. 1	E/2
В	327.26	1	W/2
С	326.90	2	E/2
D	326.62	2	W/2
E	326.52	3	E/2

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-5-CASE No. 2327 Order No. R-2046

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	-	TOWNSHIP 31	NORTH, RANGE 4	WEST -	(CONTINU
Tract	Acreage	Section			
F	326.60	3	W/2		
G	326.57	4	E/2		
Н	326.43	4	₩/2		
I	326.49	5	E/2		
J	326.69	5	W/2		
ĸ	316.40	6	N/2		
Ľ	305.44	6	S/2		
м	305.67	7	N/2		
N	305.89	7	S/2		
0	306.11	18	N/2		
Р	306.33	18	s/2		
Q	306.53	19	N/2		
R	306.71	19	S/2		
S	306.90	30	N/2		
Т	307.10	30	S/2		
$\mathbf{U} \in [0, 2\pi]$ \mathbf{U}	307.31	31	N/2		
V	307.53	31	S/2		
	: ጥ ί	WNSHTP 31	NORTH BANGE 5	WEST	

(CONTINUED) TOWNSHIP 31 NORTH RANGE & WEST

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TOWNSHIP	31	NORTH.	RANGE	5	WEST

<u>Tract</u>	Acreage	Section	
А	360.20	1	A11
В	368.60	2	A11
С	368.40	3	A11
D	368.28	4	A11
E	367.96	5	A11

-6-CASE No. 2327 Order No. R-2046

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		TOWNSHIP 31	NORTH, RANGE 5 WEST - (CONTINUED)
Tract	Acreage	Section	
F	336.42	6	A11
		7	NW/4
G	323.79	7	SW/4
		18	W/2
		19	NW/4, N/2 SW/4
н	327.63	19	s/2 sw/4
		30	W/2
		31	W/2

TOWNSHIP 31 NORTH, RANGE 6 WEST

Tract	<u>Acreage</u>	Section	
A	319.44	l	A11
		12	NE/4 NE/4
В	356.26	2	A11
С	353.00	3	A11
		4	That portion of Tract 37 lying in Section 4.
D	343.23	4	All, except that portion of Tract 37 lying in this section.
E	350.16	5	A11
F	351.89	6	A11
G	318.50	12	SE/4, W/2 NE/4, SE/4 NE/4
		13	NE/4
н	335.66	13	SE/4
		24	E/2

-7-CASE No. 2327 Order No. R-2046

	TOWNS	HIP 31 NORT	H, RANGE 6	WEST - (0	CONTINUED)	
Tract	<u>Acreage</u> S	ection		$\Delta \phi t$	R-204	
A Contractor	337.04	25	E/2	NUC	民一とシタ	614
		`36	NE/4			
	339:46	36	acreage i	n Township	init contains o 30 North, bed under that	
· ·	· · · · ·	а а С	Township.			

TOWNSHIP 31 NORTH, RANGE 7 WEST

	<u>Tract</u>	<u>Acreage</u> <u>Se</u>	ction	
	A to as top	367.08	1	All
		310.48	2	Lot 8, E/2, E/2 W/2
		324.82	2	W/2 SW/4
•	· /1 (an tea tea de la companya de la comp La companya de la comp	3.1 to 1	E/2, SE/4 SW/4
		318.57		Lot 7, NE/4 SW/4, W/2 W/2
			4	E/2 E/2, SW/4 SE/4
	E	323.15	4	Lot 6, NW/4 SE/4, W/2
			5	Lot 5
	F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
	G	319.16	5	Tract No. 53, Lot 9
		, ·	6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
		324.39	5	SW/4 SW/4
	. 1413	ε μ ΄ • ΄	6	Lots 12, 14, 15, S/2 SE/4
			7	Lot 5, N/2 NE/4, SE/4 NE/4
	n in teachtrainn I fair An t	317.23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
	J	325.68	7	Lots 8 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.

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	2	OWNSHIP 31 N	IORTH, RANGE 7 WEST - (CONTINUED)
Tract	Acreage	Section	
		18	Lots 5, 6, 7, NE/4 NE/4, S/2 NE/4, that portion of Tract 55 lying in this section.
K	321.61	18	Lots 8, 9, 10, SE/4 NW/4, E/2 SW/4, SE/4
L	259.82	19	Lots 5, 6, 7, 8, E/2 W/2
		30	Lot 5, NE/4 NW/4
М	250.65	30	Lots 6, 9, 10, SE/4 NW/4, E/2 SW/4
		31	Lots 7, 8, E/2 NW/4
N	296.02	31	Lots 11, 12, E/2 SW/4. The balance of this Tract lies in Section 6, Township 30 North, Range 7 West and consists of Lots 10, 11, 12, 17, 18, 19, NW/4 SE/4, SW/4 NE/4, and the portion of Tract 40 lying in the SW/4 SE/4 of that section.
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TOWNSHIP 31 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	322.36	6	W/2
ti ja d	• • • • • • • • • • • • •	7	NW/4, N/2 SW/4
	315.59		
SW/4,		18	W/2
		19	Lots 9, 16, N/2 NW/4
C	329.75		Lot 17, E/2 SW/4, SE/4 NW/4
Му		30 Jacobian	-
		31	A portion of this unit contains acreage in Township 30 North, Range 13 West described under that Township.

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· · · · · ·			f.
	TO	WNSHIP 32 NORT	H, RANGE 5 WEST
Tract	Acreage	Section	
A	353.24	12	W/2, E/2 SW/4
В	354.65	12	NW/4, W/2 SW/4
$(0,0,0,0,0) \in \mathbb{C}^{n+1}$		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
C	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	W/2
F . N. 283	339.54		E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	्यः र∖य 9 ्रायः २५म	NW/4 NE/4, NW/4, W/2 SW/4
	• •	8	SE/4 NE/4, E/2 SE/4
Н	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
\$5 B \$\	316.14	8 · · · · · ·	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
85/4	Constants Constants A		All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18 Zosania de Charletta	
	•	19	All
K	345.59	30 11 个人的	A11
		21	711

TOWNSHIP 32 NORTH, RANGE 6 WEST

A11

<u>Tract</u>	Acreage	Section	1
A	336.31	12 "	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
в . В	356.82	12	SE/4 SW/4, W/2 W/2

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TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
C	334.45	11 19 17 - 19 19 19 19 19 19 19 19 19 19 19 19 19	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D I	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	1 10 Kurrent anterna	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F		9	N/2, W/2 SE/4
G	317.51	9 دېريم	SW/4
NAPO SAW	a an h w	8 2. (1997) 2. (1997)	E/2 E/2, NW/4 NE/4
H	320.00	•িজ <mark>৪</mark> জ स (জন্মর বিজেয়	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
		1 17 211 1-7 EN	N/2 NW/4, SW/4 NW/4
		7	N/2
$\mathbb{H}^{\mathbb{N}}$ L $\mathbb{C}^{\mathbb{N}}$	318.27	1. 148 7 1801	S/2
n AB (K WII	318.39 🤐	· 31 \M	N/2 N/2, S/2 NE/4, N/2 SE/4
of 1 .ett n 42, bogg 6 % nb 40, de ynot,	315.12 ** 	- gider or	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	Section	,
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
в	298.38	7	E/2 E/2
	e.	8	₩/2
С	298.33	8	W/2
		9	W/2 W/2
$\mathbf{D}^{w(\mathbf{R})}$	376.88	9	E/2 W/2, E/2
	· · · ·	10	Lots 3, 4, NW/4 SW/4

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	TO	NSHIP 32 NORT	TH, RANGE 7 WEST - (CONTINUED)
Tract	Acreage	Section	
E	357.84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11	Lots 3, 4
F	359.20	11	Lots 1, 2, 5/2
G	399.00	12	A11

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TOWNSHIP 32 NORTH, RANGE 8 WEST

Tract	Acreage	Section	
А	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
		8	Lot 4, NW/4 SW/4
В	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
С	329.16 1078	9 2 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9	Lot 1, NE/4 SE/4
		10	Lot 2, W/2, NW/4 SE/4
E	317.34	10	E/2 E/2, SW/4 SE/4
		11	W/2 W/2, E/2 SW/4
F	328.17	11	Lots 1, 2, 3, SE/4
		12	W/2 W/2
G	305.18	12	E/2 W/2, E/2
н	312.56	7	S/2 SW/4
		18	W/2
		19	W/2 NW/4
I	316.35	19	E/2 NW/4, SW/4
		30	NW/4, NW/4 SW/4
J	316.70	30	NE/4 SW/4, S/2 SW/4
		31	W/2

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	Ţ	OWNSHIP 32 NOR	TH, RANGE 11 WEST
<u>Tract</u>	Acreage	Section	
А	332,27	7	A11
в	327.80		W/2
		. 17	W/2 W/2
С	328,20	8	E/2
		17	E/2 E/2
D	320.00	17	E/2 W/2, W/2 E/2
E	336.40	9	A11
er e poje F	335.60	10	A11
G	334.00	11	A11
1983 - 1997 H	333.60	12	All

N OR CNW (PARE FROM

TOWNSHIP 32 NORTH, RANGE 12 WEST

<u>Tract</u>	Acreage	Section	
A	335.38	7 (1999)	A11
В	309.43	8 · · · · ·	A11 -
С	280.38	9	A11
D	326.68	10	A11
Е	336.40	11	A11
F	336.00	12	A11

TOWNSHIP 32 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	363.83	7	A11
		8	W/2, W/2 E/2
В	339.80	8	E/2 E/2
		9	All
		10	SW/4 SW/4

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335.02

325.85

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unit shall conform to the change.

<u>Tract</u>	Acreage	Section	
С	336.95	10	Lot 8, $E/2 W/2$, $E/2$
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
Е	325.32	18	Lot 13, $N/2$, $NW/4$ SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

J 328.45 31 Lot 7, SW/4 NE/4, S/2 (2) That the acreage contained in each of the abovedescribed proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

Lots 8, 13, 14, SW/4 NE/4, SE/4

Lot 13, NW/4 SE/4, N/2

Lot 14, NE/4 SE/4, S/2 SE/4

Lot 6, SE/4 NE/4, N/2 NE/4

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

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·4, s

A. L. PORTER, Jr., Member & Secretary

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7479 Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE CORPORATION FOR AMENDMENT OF ORDER NO. R-2046, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>2nd</u> day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

	TOWNSHIP	30 NORTH,	RANGE 6 WEST, NMPM
Tract	Acreage	Section	· · ·
A	339.46	1 E/2	(This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
В	319.69	1 W/2	

-2-Case No. 7479 Order No. R-2046-A

	TOWNSHIP 31	NORTH, RANGE 6 WEST, NMPM
Tract	<u>Acreage</u> S	ection
I .		25 E/2 36 NE/4
J	339.46	36 A portion of this unit contains acreage in Township 30 North, Range 6 West, described under that township.

(3) That the applicant, Northwest Pipeline Corporation, seeks the amendment of Division Order No. R-2046, to delete the four non-standard gas proration units described in Finding No. (2) above and to create six new non-standard proration units for wells to be drilled in the Basin-Dakota Pool at standard locations.

That the six new proposed non-standard units consist (4) of the following described acreage:

	TOWNSHIP 30 NORTH, RANGE 6 WEST, NMP	M
Tract	Acreage Section	
1 2	272.811N/2273.491S/2	
	TOWNSHIP 31 NORTH, RANGE 6 WEST, NMP	M

Tract	Acreage	Section			
3	272.16	25	N/2		
4	272.32	25	S/2		
5	272.56	36	N/2		
6	272.88	36	S/2		
4 5 6	272.56	36	N/		

(5) That the non-standard proration units may reasonably be presumed productive of gas from the Basin-Dakota Gas Pool and that all of the non-standard gas proration units can be efficiently and economically drained and developed by the aforesaid wells.

(6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Basin-Dakota Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoic the augmentation of risk arising from the drilling of an

-3-Case No. 7479 Order No. R-2046-A

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.

(2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract		Acreage			Section			
1 2		272.81 273.49						N/2 S/2
	TOWNSHIP	31	NORTH,	RANGE	6	WEST,	NMI	<u>M</u>
Tract		<u>A</u>	Acreage			Section		
3 4 5 6		2 2	72.16 72.32 72.56 72.88			25 25 36 36	5	N/2 S/2 N/2 S/2

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

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