

Production Department Hobbs Division North American Production Conoco Inc. 726 East Michigan P.O. Box 460 Hobbs, NM 88241 (505) 397-5800

February 13, 1989

Mr. Michael Stogner New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Dear Mr. Stogner:

Application For Special Pool Rules, Warren Drinkard Pool, Lea County, New Mexico CUSE 9622

FEB 17 1923

OIL CONSERVATION DIVISION

SANTA FE

Attached is Conoco's Application for Examiner Hearing for special pool rules for the Warren Drinkard Pool to allow a producing GOR in excess of 2000-1. Please schedule this matter for Examiner Hearing on March 15, 1989.

Yours very truly,

Hugh Ingram
Conservation Coordinator

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cc: List Attached

MAILING LIST - APPLICATION FOR SPECIAL POOL RULES, WARREN DRINKARD POOL, LEA COUNTY, NEW MEXICO

W. Thomas Kellahin Kellahin, Kellahin & Aubrey El Patio Building, 117 N. Guadalupe P.O. Box 1769 Santa Fe, New Mexico 87501

Antweil Oil Company P.O. Box 2010 Hobbs, New Mexico 88240

Chevron, USA P.O. Box 1635 Houston, Texas 77079

Elk Oil Company and Verda Vista Company P.O. Box 310 Roswell, NM 88201

Exxon Corporation P.O. Box 1600 Midland, Texas 79702

Shell Western E&P P.O. Box 576 Houston, Texas 77001

BEFORE THE OIL CONSERVATION DIVISION OF THE ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF CONOCO INC. FOR SPECIAL POOL RULES ESTABLISHING A LIMITING GOR OF 10,000-1 FOR THE WARREN DRINKARD POOL, LOCATED IN ALL OR PARTS OF SECTIONS 27, 28, 29, AND 32, T-20-S, R-38-E, LEA COUNTY, NEW MEXICO

Case 9622

APPLICATION

Applicant, Conoco Inc., respectfully requests approval of special pool rules for the Warren Drinkard Pool, located in all or parts of Sections 27, 28, 29, and 32, T-20-S, R-38-E, Lea County, New Mexico, to provide for a limiting GCR of 10,000-1 for said pool, retroactive to the initial producing date of its Warren Unit Well No. 94, and in support thereof will show:

- 1. Applicant is co-owner and operator of the Warren Unit, which in addition to other lands contains 1520 acres of the 1840 acres comprising the Warren Drinkard Pool, for which this exception is sought.
- 2. Applicant has drilled and completed as an oil producing well its Warren Unit Well No. 94 at a standard location 1840' FNL and 2020' FWL.
- 3. On test, said well has produced oil and gas at a stabilized rate with a gas-oil ratio in excess of 2000-1.
- 4. In order to produce said well at a rate that would be economical, a higher than 2000-1 GOR must be obtained.
- 5. That all known operators in the Warren Drinkard Pool and all known offset operators have been furnished a copy of this application.
- 6. That granting this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, Applicant respectfully requests that this application be set for hearing before the Division's duly appointed Examiner on March 15, 1989, and upon hearing, an order be entered providing for special pool rules with a GOR greater than 2000-1 for the Warren Drinkard Pool.

Respectfully submitted,

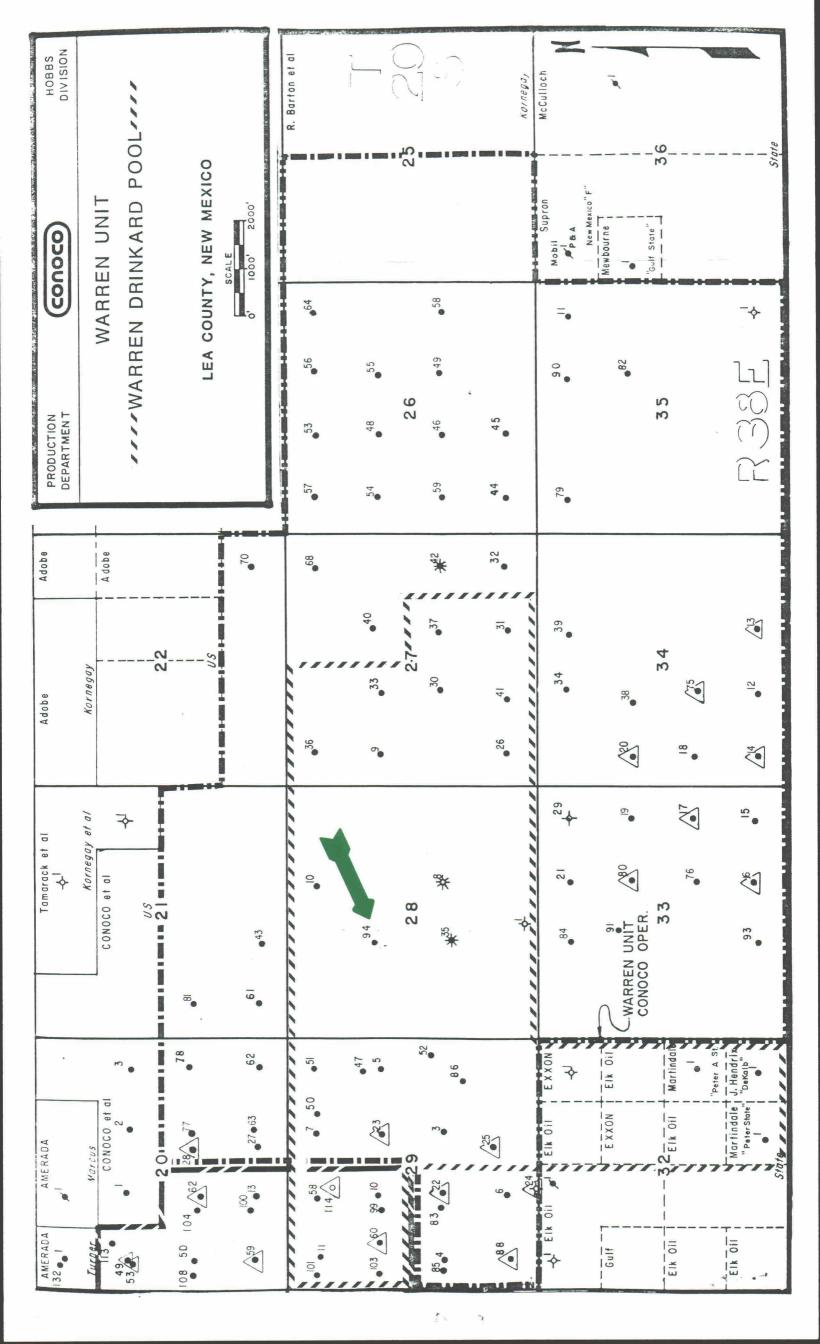
Conoco Inc.

David I Wasker

Division Manager, Exploration and Production

Hobbs Division

HAI/tm





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Conoco Inc.

David L. Wacker

Division Manager, Exploration and Production

Hobbs Division

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