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IN THE MATTER OF THE APPLICATION OF MOBIL EXPLORATION & PRODUCING U.S. AS AGENT FOR MOBIL PRODUCING TEXAS-NEW MEXICO, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. Case No. <u>7626</u>

APPLICATION

Comes now Mobil Exploration & Producing U.S. as agent for Mobil Producing Texas-New Mexico, Inc. by and through its attorneys, Montgomery & Andrews, P.A., and applies to the Oil Conservation Division as follows:

Applicant seeks an order pooling all mineral interests in the North Vacuum Atoka Morrow Gas Pool underlying the South half of Section 17, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320 acre spacing and proration unit to be dedicated to a well at a previously approved non-standard location thereon.

In support thereof applicant states that:

1. Applicant is the owner of an interest in and has a right to drill and develop a portion of the lands within Section 17, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

(a) Sought voluntary agreement among the owners within the South half of Section 17.

(b) Failed to reach voluntary agreement with other interest owners in that acreage.

3. As part of this application, applicant further requests that it be named operator of the well to be drilled at a previously approved non-standard location, 2034' FSL and 2064' FWL within a standard 320 acre spacing unit comprised of the South half of Section 17, that the order make provision for applicant to recover out of the production from such well its costs of drilling the subject well and its costs for completing and equipping it, costs of operation of the well, including costs of supervision and a risk factor in the amount of 200% of the costs of drilling, completing and equipping the well.

4. Pursuant to division notice requirement, applicant has given notice as required by Rule 1207 to Chevron U.S.A. Inc., to Shell Westen E & P Inc. and to Marathon Oil Company and asks that this case be set for hearing before the Oil Conservation Division on March 15, 1989.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

By 🌶 A 11 W. Perry Pearce

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

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IN THE MATTER OF THE APPLICATION OF MOBIL EXPLORATION & PRODUCING U.S. AS AGENT FOR MOBIL PRODUCING TEXAS-NEW MEXICO, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. _____9626_____

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Respectfully submitted,

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IN THE MATTER OF THE APPLICATION **OF MOBIL EXPLORATION & PRODUCING** U.S. AS AGENT FOR MOBIL PRODUCING TEXAS-NEW MEXICO, INC. FOR . A GOALED'S AND STATEGON COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

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IN THE MATTER OF THE APPLICATION OF MOBIL EXPLORATION & PRODUCING U.S. AS AGENT FOR MOBIL PRODUCING TEXAS-NEW MEXICO, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

GIL CONSERVATION DIVISION

9626 Case No.

APPLICATION

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