1 2 3 4 5 6	STATE OF NEW I ENERGY, MINERALS AND NATURAL OIL CONSERVATION I STATE LAND OFFICE SANTA FE, NEW I 29 March 1 EXAMINER HEA	RESOURCES DEPARTMENT DIVISION BUILDING MEXICO 989
7	IN THE MATTER OF:	
8 9	Application of Yates Pe oration for an unorthod location, Chaves County	ox gas well 9627
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11	BEFORE: David R. Catanach, Exami	ner
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13	TRANSCRIPT OF	HEARING
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15	APPEARA	NCES
16		
17	For the Division:	
18		d Dickerson
19	DIC	orney at Law KERSON, FISK & VANDIVER
20		enth & Mahone/Suite E esia, New Mexico 88210
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INDEX THERESA PADILLA Direct Examination by Mr. Dickerson Cross Examination by Mr. Catanach Redirect Examination by Mr. Dickerson Recross Examination by Mr. Catanach LESLIE BENTZ Direct Examination by Mr. Dickerson Cross Examination by Mr. Catanach EXHIBITS Yates Exhibit One, Plat Yates Exhibit Two, Application, etc. Yates Exhibit Three, Affidavit 

3 1 MR. CATANACH: We'll call Case 2 9627. Application of Yates Petroleum Corporation for an 3 unorthodox gas well location, Chaves County, New Mexico. 4 Are there appearances in this 5 case? 6 MR. DICKERSON: Mr. Examiner, 7 I'm Chad Dickerson of Artesia, New Mexico, on behalf of 8 Yates Petroleum Corporation and I have one witness. 9 MR. CATANACH: Any other ap-10 pearances in this case? 11 Will the witness please stand 12 and be sworn in? 13 14 (Witness sworn.) 15 16 THERESA PADILLA, 17 being called as a witness and being duly sworn upon her 18 oath, testified as follows, to-wit: 19 20 DIRECT EXAMINATION 21 BY MR. DICKERSON: 22 Q Ms. Padilla, will you state your full 23 name, your occupation and where you reside, please? 24 My name is Theresa Padilla. I'm an en-А 25 gineer with Yates Petroleum out of Artesia.

4 1 Q You have not previously testified as a 2 petroleum engineer before this Division. 3 Will you briefly summarize your educa-4 tional and work experience for Mr. Catanach? 5 For the last eight or nine months I've А 6 been with Yates Petroleum as an engineer in the Reservoir 7 Department. 8 Prior to that I attended school for six 9 years and received my degrees in petroleum engineering, 10 Bachelor of Science, and also geological engineering with 11 petroleum option, from New Mexico Tech in Socorro. 12 Prior to that I had worked with some oil 13 companies in Michigan because my first three years of edu-14 cation was at Northwestern Michigan College in Traver City, 15 Michigan. 16 Okay, and in connection with your em-Q 17 ployment and related to Yates Case 9267, have you examined 18 the available geologic and engineering data and made a 19 study of the circumstances surrounding these applications? 20 Yes, I did. А 21 MR. DICKERSON: Tender Ms. 22 Padilla as a petroleum engineer, Mr. Catanach. 23 MR. CATANACH: She is so qual-24 ified. 25 Padilla, will you refer to what we Q Ms.

5 1 have submitted as Yates Exhibit Number One and orient the 2 Examiner with respect to the well location and summarize 3 the purpose of Yates in this case? 4 The well location is for the Yates А 5 No. 1, which is located 330 feet from the Lightcap "YR" 6 north and east lines of Section 25, Township 7 South, Range 7 29 East. 8 The purpose of this unorthodox gas loca-9 tion is that it is in an unorthodox location. It was ori-10 ginally drilled to the San Andres anticipating oil. As a 11 result it was -- it had dedicated 40 acres for that inten-12 tion; however, after Yates had drilled the well, we found 13 gas. 14 And that was a standard location for a Q 15 40-acre San Andres oil well? 16 That's correct. А 17 Q All right. Looking at your land plat 18 submitted as Exhibit Number One, there are three other 19 well symbols, it appears, in that northeast quarter of Sec-20 tion 25. 21 Yes. А 22 Q Briefly tell us the history of those 23 wells and what their current status is. 24 The Magnolia Lightcap, which is А Okay. 25 located in the northwest quarter of the northeast quarter

6 1 abandoned well and also the Franklin Lightcap is an is an 2 abandoned well, which is just south of there. 3 Yates also drilled the Lightcap "YR" 4 No. 3, which is located just southeast. 5 Just outside the circle surrounding this Q 6 subject well application? 7 Α That is correct, and the well was -- is 8 producing out of the Abo formation at the present time. 9 Q Okay, and from examination of the land 10 map, it is entirely offset by Yates Petroleum Corporation 11 acreage with the exception of Stevens Oil Company to the 12 east of the location and unleased Federal acreage in the 13 south half of Section 19, is it not? 14 That's correct. А 15 Q All right. Refer to the instruments 16 which we have attached together and submitted as Exhibit 17 Number Two, and summarize what each of those shows for the 18 Examiner. 19 The first page of Exhibit Two would be А 20 application to drill the Lightcap "YR" No. 1 and, as the 21 you will note, we anticipated oil in the upper lefthand 22 section of this page. 23 Q That well was evidently drilled in late 24 1983, was it not? 25 А That is correct. It was completed in

7 1 1984. 2 The second page of Exhibit Two is our 3 location and acreage dedication plat, receiving well 4 40-acre dedication for this well, and that would be the 5 northeast guarter of the northeast guarter of Section 25. 6 And what does that completion report Q 7 reflect as far as the initial potential test for this sub-8 ject well? 9 The initial potential is 330 MCF a day. А 10 Do you know the current status of the Q 11 well? 12 The well is still producing. А 13 The alternative to granting an unortho-Q 14 dox location for this already drilled well, Ms. Padilla, 15 would be to plug and abandon the existing well and drill a 16 new well at a standard location. In your opinion as an 17 engineer would that be economically wasteful, given a well 18 of this capacity to produce, to abandon the already drilled 19 well and replace it with one at a standard location? 20 Yes, it would. А 21 In your opinion will the granting of Q 22 this application prevent that economic waste caused by the 23 drilling of unnecessary wells? 24 Yes, it will. А 25 Mr. Examiner, MR. DICKERSON:

8 1 Exhibit Number Three is merely the affidavit of mailing in 2 accordance with your Rule 1207 to the offsetting operators, 3 most of whom are in-house Yates parties and all the others. 4 Stevens Oil Company and the Bureau of Land Management. 5 And I have no further gues-6 tions of Ms. Padilla in this case. 7 8 CROSS EXAMINATION 9 BY MR. CATANACH: 10 Padilla, this well was drilled in Ms. Q 11 1984. Has it been producing since then? 12 А No, it has not. I believe it was con-13 nected in December of '88 or January of '88, this year, so 14 I might have two months production. 15 January of '89. Q 16 А '89, I'm sorry. 17 Do you know if the Division has in fact Q 18 created a pool for this well in this case, a gas pool in 19 the San Andres? 20 А To the best of my knowledge it's just 21 strictly a wildcat yet. I don't believe -- I have not seen 22 any (unclear) designating a pool. 23 MR. DICKERSON: Mr. Catanach, 24 I neglected to ask her one question that I needed to. 25

9 1 REDIRECT EXAMINATION 2 BY MR. DICKERSON: 3 The well that you indicated the -- shown Q 4 on the map that is just slightly outside the circle sur-5 rounding the subject well, that well is currently producing 6 from the Abo formation, is it not? 7 That is correct. А 8 And so the same subdivision, being the Q 9 northeast quarter, is dedicated to that existing well --10 Yes, it is. А 11 -- but for gas production from the Abo Q 12 formation. 13 Ά Yes. 14 And the application in this case is Q 15 limited to gas production from the San Andres formation. 16 That is correct. А 17 Even though the ownership and the title Q 18 to both formations is the same? 19 А Yes, uh-huh. 20 21 RECROSS EXAMINATION 22 BY MR. CATANACH: 23 Ms. Padilla, are there any other San Q 24 Andres wells in this area, that you know of? 25 А believe there are some San Andres Т

10 ۱ Wells in this area; however, they have produced oil, and 2 this is why we -- we were surprised when we found gas. 3 But you know where -- where these wells Q 4 are in relation to your well? 5 А Not offhand I don't, no. 6 MR. DICKERSON: Mr. Examiner, 7 understanding that the closest San Andres producit's my 8 tion is off this map but back to the east. I do have the 9 geologist present who actually oversaw the drilling of this 10 well and she can answer your question, if you'd like. I've 11 not anticipated formally calling her, but she does know 12 that information. 13 MR. CATANACH: Do you know how 14 far east this might be? 15 I guess we'd better swear you 16 in. 17 18 (Ms. Bentz sworn.) 19 20 LESLIE BENTZ, 21 being called as a witness and being duly sworn upon her 22 oath, testified as follows, to-wit: 23 24 DIRECT EXAMINATION 25 BY MR. DICKERSON:

11 1 Will you state your name and occupation, Q 2 please? 3 My name is Leslie Bentz. I'm employed А 4 by Yates Petroleum as a petroleum geologist in Artesia, New 5 Mexico. 6 Q And in that capacity you have testified 7 on numerous occasions before this Division so your cre-8 dentials are a matter of record, are they not? 9 Yes, they are. А 10 Q You heard Mr. Catanach's inquiry regard-11 ing the location of the nearest San Andres production. 12 Will you state where that production is? 13 А It is approximately 3 miles to the 14 southeast. 15 16 CROSS EXAMINATION 17 BY MR. CATANACH: 18 Q Ms. Bentz, is that a -- do you know if 19 that is in the San Andres Oil Pool? 20 А Yes, it is. 21 Q Do you know the name of that pool? 22 I believe it is the Cado (sic). А 23 Cado San Andres? Q 24 Uh-huh. А 25

12 1 MR. CATANACH: Ms. Bentz, is 2 that a -- do you know if that is in the San Andres Oil 3 Pool? 4 А Yes, it is. 5 Do you know the name of that pool? Q 6 I believe it is the Cado. А 7 The Cado San Andres? Q 8 Uh-huh. А 9 Ms. Bentz, have you -- do you have an Q 10 opinion as to whether this is a new source of supply, 11 whether it is or is not connected to --12 I do not think it is connected. А 13 Q Do you know of any dry holes in between 14 the two? 15 А There are numerous dry holes --16 Q There are? 17 A -- between the two. There's all of 18 those numerous San Andres dry holes around this well. 19 If it's possible to confirm that that is 20 the Cado, after this is over I will call and check, and if 21 that's not the correct name I can --22 I can verify that, Ms. Bentz. We have Q 23 the nomenclature in the --24 Okay, I just don't have any maps of that А 25 particular -- the whole area --

13 1 That would be fine. All right. Q 2 CATANACH: Mr. Dickerson, MR. 3 I take it that you've not been in communication with our 4 District Office as far as --5 MR. DICKERSON: No, I have 6 not. Yates has been in communication with it. 7 MR. CATANACH: Do you know if 8 the District Office anticipates creating the new pool? 9 MR. DICKERSON: I don't really 10 know. You can see, I don't know your office practices well 11 enough, Mr. Catanach. This is shown total aberration; it's 12 virtually surrounded by San Andres dry holes in the imme-13 diate vicinity. It looks like this is most likely the ex-14 tent of the pool if one needs to be created. 15 MR. CATANACH: Well, one needs 16 to be created, I would think. 17 Ms. Padilla, you said the Mag-18 nolia and the Franklin were abandoned. Were those drilled 19 to the San Andres? 20 MS. PADILLA: They look like 21 they've been drilled a little bit deeper. I do not know 22 the specifics on these two wells. I do not have the in-23 formation with me. 24 MR. DICKERSON: You can see, 25 Mr. Catanach from the map that those well were drilled to

in excess of 8000 feet, so it is apparent that they were drilled for some substantially deeper horizon than this San Andres production which Exhibit Two shows to occur at total depth of the well, 3400 feet, and the actual production from perforations from 3009 feet to 3245 feet. MR. CATANACH: No further questions. The witness may be excused. Anything further in this case? MR. DICKERSON: No, sir. MR. CATANACH: If not, it will be taken under advisement. (Hearing concluded.) 

CERTIFICATE I, SALLY W. BOYD, C. S. R. DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true and correct record of the hearing, prepared by me to the best of my ability. Sally W. Boyd CSR I do have give the linet the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 9607, heard by me on North 29 19 89 , Examiner Oil Conservation Division 

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# YATES PETROLEUM CORP.

APPLICATION FOR UNORTHODOX GAS WELL LOCATION

LIGHTCAP "YR" #1

SEC. 25-7S-29E

CHAVES COUNTY, NEW MEXICO

YATES PETROLEUM CORPORATION Case No. 9627 3/29/89 Examiner Hearing Exhibit No. 1

Exhibits 1 through 3 Complete set

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3/29/89 Examiner Hearing Exhibit No. 2

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law Tubing Press.	Casing Pressur		I- OU - BI	>   bl.	Gus - M	110 CF W	ater - Bbl.	-	Gravity - API (Corr.)
230	Pkr	Hour Hate	-   -	-	330	,			
. Dispusition of Gas								Witnessed L	·
V. List of Allechments	ented - wil	L be sold						Randy Wi	ebenga
	Deviation S	Survey							
. I hereby certify thus			s of this fo	rm is tru	e and complete	to the best of	my knowled	se and belief	· · · · · · · · · · · · · · · · · · ·
SIGNED L	file 2	so iliv	TIT:	LE Pr	oduction	Superviso	or	DATE	-28-84
	)							······································	· · · · · · · · · · · · · · · · · · ·

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or despended well. It shall be accompanied by one copy of all electrical and indio-activity logicitum on the well and a summary of all special tests conducted, including drift stem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, two vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

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. .

#### Northwestern New Mexico

_		~	0	m		<b>.</b>	Penn. "B"
	Anhy 103		•				
т.	Selt 105						Penn. "C"
B.	Salt	T.					Penn, "D"
Т.	Yeles	T.	Miss	. <b>T</b> .	Cliff llouse	_ T.	Leadville
т.	7 Rivers	T.	Devonian	<b>T</b> .	Menefee	T.	Madison
т.	Queen 170	6т.	Silurian	т.	Point Lookout	. т.	Elbert
Т.	Crayburg	T.	Montoya	. T.	Mancos		McCracken
Т.							Ignacio Qtzte
τ.							Granite
т.	Paddock	r.	Ellenburger	т.	Dakota	<u> </u>	
Τ.							• • • • • • • • • • • • • • • • • • •
<b>T</b> .	Tubb	Т,	Granite	Т.	Todilto	. т.	
т.							
т.							
Ť.							
Т.	Penn			. <b>T</b> .	Permian	T.	
т	Cisco (Bough C)	Т.		. T.	Penn. "A"	_ т.	
			OIL OR GAS	SÆ	NDS OR ZONES		
No.	1, from	ببدية ويرد المنع	to	No	. 4, from	•••••	
No.	2, from		to	No	. 5, from		to
No.	3, from		to	No	. Б, Írom	•••••••	

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	fcct,	
No. 3, from	to		•
No. 4, from	to	fcct.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	, Formation	From	То	Thickness in Feet	l Formetion		
0 381 2082 3165	381 2082 3165 3400		Surface, Redbeds Redbeds, Anhydrite, Salt Anhydrite, Shale Dolomite						

STATE OF NOW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION P. O. HOX 2088 JANTA FE, NEW MEXICO 07501

forn C-102 Revited 10-1-23

			Att dist	ences must be	from the outer boun	ductes of	the Section.			
Yates Petroleum Corporation					1.+450				Well No.	
					Lightcap "YR"				1	
Joit Letter	Secu	on	Township		Itange		County			
А	.	25	7 S	outh	29 Eas	29 East Chaves				
Civel Fastage Lac 330		t Well; from the	North	line and	330	Ice	from the	East	line	
round Level Clev. 4113'			San Andres		Pool Wildcat	San A	ndres		Dedicated Acreoge: 160	kcre=

1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

i			330'	CERTIFICATION
			330'	I hereby certify that the Information com- tained herein Is true and complete to the
1				best of my knowledge and belief.
				Name Juanita Goodlett
1				Position Production Supervisor
1				Company Yates Petroleum Corporatio
1				Doto 6-2984
				I hereby certily that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Refer to original plat Date Surveyed dated 12-10-83 Heytstered Professional Engineer and/or Land Surveyor
				Centificate No.
330 660 90 1370	16.60 10.80 2010 2040	2000 1506	0 008 0201	

### BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

:

:

:

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCA-TION, CHAVES COUNTY, NEW MEXICO

CASE NO. 9627

### AFFIDAVIT OF MAILING

STATE	OF	NEW	MEXICO	)	
				:	SS.
COUNTY	<u>,</u>	OF	EDDY	)	

PATTI WIER, being first duly sworn, upon oath, states that the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good-faith diligent effort to find the correct addresses of all interested persons entitled to receive notice, and that pursuant to Rule 1207, notice has been given at the correct addresses as provided by such rule.

In support hereof, affiant states that true copies of the Application of Yates Petroleum Corporation for an Unorthodox Gas Well Location, Chaves County, New Mexico, were mailed in accordance with Rule 1207, to any operator of a spacing unit or owner of an undrilled lease which adjoins the Applicant's spacing unit on one or more of the two sides or the single corner closest to the proposed well, in securely sealed, certified mail, return

> YATES PETROLEUM CORPORATION Case No. 9627 3/29/89 Examiner Hearing Exhibit No. 3

receipt requested, postage prepaid envelopes, addressed to the following named parties:

Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210

Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210

Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Stevens Operating Corporation P. O. Box 2203 Roswell, New Mexico 88201

State Office Bureau of Land Management P. O. Box 1449 Santa Fe, New Mexico 87504-1449

District Office Bureau of Land Management P. O. Box 1397 Roswell, New Mexico 88201

on the 13th day of February, 1989, as reflected by the copies of the letters transmitting such copies of the application and the return receipts executed on behalf of the addressees, attached hereto.

Patte Atur

SUBSCRIBED AND SWORN TO before me this 13th day of February, 1989, by PATTI WIER.

My commission expires: 1-2-90

Korens Reuss

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210

> Re: Lightcap "YR" No. 1 Well <u>Township 7 South, Range 29 East, NMPM</u> Section 25: NE/4 Chaves County, New Mexico

Gentlemen:

Enclosed, please find a copy of the Application of Yates Petroleum Corporation for an Unorthodox Gas Well Location, Chaves County, New Mexico.

Hearing is scheduled before the New Mexico Oil Conservation Division, in Santa Fe, New Mexico, on March 15, 1989.

Please contact the undersigned if you have any questions regarding this application.

Sincerely yours,

DICKERSON, FISK & VANDIVER

- had Dickerson

Chad Dickerson

CD:pvw Enclosure

cc: Yates Petroleum Corporation

Chad Dickerson

John Fisk

David R. Vandiver

James W. Catron

DICKERSON, FISK & VANDIVER ATTORNEYS AT LAW

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James W. Catron

DICKERSON, FISK & VANDIVER ATTORNEYS AT LAW

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Stevens Operating Corporation P. O. Box 2203 Roswell, New Mexico 88201

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James W. Catron

DICKERSON, FISK & VANDIVER ATTORNEYS AT LAW CERTIFIED MAIL RETURN RECEIPT REQUESTED

State Office Bureau of Land Management P. O. Box 1449 Santa Fe, New Mexico 87504-1449

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James W. Catron

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John Fisk

David R. Vandiver

James W. Catron

DICKERSON, FISK & VANDIVER ATTORNEYS AT LAW

# P 920 346 865

#### RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

PO State and ZIP Code Artesia, NM 882 Postage	2 <b>10</b>
	Č
Certified Fee	
Special Derivery Fee	1
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1
Return Receipt showing to whom. Date lianh Address of Delivery	
TOTAL Flowauk and Fees	÷
Fustmark of Date	

### P 520 346 867

### RECEIPT FOR CERTIFIED MAIL

NC INSURANCE COVERAGE PROVIDED NCT FOR INTERNATIONAL MAIL (See Reverse)

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PS Form 3800, June 1985

Sent to Abo Petroleum Co Street and No	orp
105 South Fourth	)
Artesia, NM 882 Postage	10 5
Certified Fee	
Special Derivery Fee	
Restricted Derivery Fee	
Return Receipt showing to whom and Date Desvered	
Return Receipt showing to whom. Date, and Address of Delivery	
TOTAL Postage and Fees	ŝ
Postmark or Date	

# P 920 346 866

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

105 South Fourt PO. State and ZIP Code Artesia, NM 88	210
Postage	5
Certified Fee	
Special Derivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date and Address of Delivery	1
TOTAL Postage and Fees	ŝ
Postmark or Date	<u>t</u>

# 848 44E 05P 9

### RECEIPT FOR CERTIFIED MAIL

NG INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

	Sent to Stevens Operatin Street and No P. O. Box 2203 P.O. State and ZIP Code Roswell, NM 882 Postage	
	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt showing to whom and Date Delivered	
198	Return Receipt showing to whom. Date and Address of Delivery	
June	TOTAL Postage and Fees	S
PS Form 3800, June 1985	Postmark or Date	

# P 920 346 869

## RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to State Office Street and No Bureau of Land Management P.O. State and ZIP Code P. O. Box 1449 S Postage Santa Fe, NM 87504-1449 Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered 1985 Return Receipt showing to whom Date and Address of Delivery June 1 TOTAL Postage and Fees ŝ Form 3800. Postmark or Date Sd

# P 920 346 870

RECEIPT FOR CERTIFIED MAIL NC INSURANCE COVERAGE PROVIDED NOT FOP INTERNATIONAL MAIL

(See Reverse)

	Sert to District Office	
	Street and No Bureau of Land Manageme	ent
	P.O. State and ZIP Code P.O.Box 1397	
	Postage Roswell, NM 88201 Certilied Fee	
;	Special Delivery Fee	
	Restricted Dervers Fee	
	Return Receipt shuwing to whom and Date Dervered	
e 1989	Beturn Becelpt showing to whom Date: and Address of Dervery	
June .	TOTAL Postage and Fees S	
PS Form 3800, June 1985	Postmark of Date	

SENDER: Complete items 1 and 2 when additional serv	ices are desired, and complete items 3 an
Put your address in the "RETURN TO" space on the rever	e side. Failure to do this will prevent thi
card from being returned to you. The return receipt fee will delivered to and the date of delivery. For additional fees the	e following services are evailable. Consul
postmaster for fees and check box(es) for additional service	(s) requested.
1.  Show to whom delivered, date, and addressee's addres	ess. 2. Restricted Delivery.
3. Article Addressed to:	4. Article Number
	P 920 346 865
Yates Drilling Company	Type of Service:
105 South Fourth Street	Registered Insured
Artesia, NM 88210	Certified COD
ALCOIA, NEL 00210	Express Mail
	Always obtain signature of addressee
	agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if
x V	requested and fee paid)
6. Signature – Agent	7
X	1
7. Date of Delivery	1
1/14/98/	]
C E 2011 Eab 1096	DOMESTIC RETURN REC
S Form 3811, Feb. 1986	DOMESTIC RETORN REC
SENDER: Complete items 1 and 2 when additional service	vices are desired and complete items 2 a
Put your address in the "RETURN TO" space on the rever card from being returned to you. The return receipt fee wi	
delivered to and the date of delivery. For additional fees the	ne following services are available. Consu
postmaster for fees and check box(es) for additional servic	e(s) requested.
1. 🔲 Show to whom delivered, date, and addressee's addr	ress. 2. Restricted Delivery.
3. Article Addressed to:	4. Article Number
	P 920 346 866
Myco Industries, Inc.	Type of Service:
105 South Fourth Street	
Artesia, NM 88210	Registered Insured
	Express Mail
/	Always obtain signature of addressee
$\sim$ /	agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if
x	requested and fee paid)
6. Signature – Agent	-
X	
	-1
7. Date of Delivery	
·///// 0)	
PS Form 3811, Feb. 1986	DOMESTIC RETURN REC
SENDER: Complete items 1 and 2 when additional ser	vices are desired, and complete items 3 -
Put your address in the "RETURN TO" space on the rever	
card from being returned to you. The return receipt fee wi	Il provide you the name of the person
delivered to and the date of delivery. For additional fees the	he following services are available. Consu
postmaster for fees and check box(es) for additional servic	· _
1. Show to whom delivered, date, and addressee's add	
3. Article Addressed to:	4. Article Number
	P 920 346 867
Abo Petroleum Corp.	Type of Service:
105 South Fourth Street	Registered Insured
	Certified COD
Artesia, NM 88210	Express Mail
	Always obtain signature of addressee
	agent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if
	requested and fee paid)
	requested and fee paid)
6. Signature – Agent	requested and fee paid)
6. Signature Agent X	requested and fee paid)
6. Signature – Agent	requested and fee paid)
6. Signature – Agent X	requested and fee paid)
6. Signature – Agent X	DOMESTIC RETURN RE

postmaster for fees and check box(es) for additional servi 1. Show to whom delivered, date, and addressee's edd	vill provide you the name of the person the following services are available. Consul	
t Show to whom delivered data and addresses's add	ce(s) requested.	
I. LI DITUTE LO VELONI CONVOIOU, COLO, ONC BUCIESSOO S BUC	dress. 2. Restricted Delivery.	
3. Article Addressed to:	4. Article Number	
	P 920 346 868	
Stevens Operating Corp.	Type of Service:	
P. O. Box 2203	Registered Insured	
Roswell, NM 88201	Certified COD	
	Always obtain signature of addressee of agent and DATE DELIVERED.	
5. Signature – Addressee	8. Addressee's Address (ONLY if	
X	requested and fee paid)	
6. Signature – Agent		
X Jun and ( KX		
7. Date of Delivery		
2144129	1	
S Form 3811, Feb. 1986	DOMESTIC RETURN REC	
SENDER: Complete items 1 and 2 when additional se	• •	
Put your address in the "RETURN TO" space on the reve card from being returned to you. The return receipt fee w		
delivered to and the date of delivery. For additional fees t	the following services are available. Consul	
postmaster for fees and check box(es) for additional servi	ce(s) requested.	
1. Show to whom delivered, date, and addressee's add	· · · · · · · · · · · · · · · · · · ·	
3. Article Addressed to:	4. Article Number	
	P 920 346 869	
State Office	Type of Service:	
Bureau of Land Management	Registered Insured	
P. O. Box 1449	Certified L COD	
Santa Fe, NM 87504-1449	Always obtain signature of addressee	
	agent and DATE DELIVERED.	
5. Signature – Addressee	8. Addressee's Address (ONLY if	
x	requested and fee paid)	
6. Signature – Agent		
x /// hug tolla		
7. Date of Delivery		
S Form 3811, Feb. 1986	DOMESTIC RETURN REC	
······································	-	
SENDER: Complete items 1 and 2 when additional se		
Put your address in the "RETURN TO" space on the reve card from being returned to you. The return receipt fee w	vill provide you the name of the person	
delivered to and the date of delivery. For additional fees postmaster for fees and check box(es) for additional servi	the following services are available. Consul	
•		
1. Show to whom delivered, date, and addressee's add 3. Article Addressed to:	4. Article Number	
J. ALLIG AUVIDOOU U.	P 920 346 870	
District Office	Type of Service:	
	Certified COD	
Bureau of Land Management	Express Mail	
Bureau of Land Management P. O. Box 1397		
Bureau of Land Management P. O. Box 1397 Roswell, NM 88201	Always obtain signature of addressee	
Bureau of Land Management P. O. Box 1397	Always obtain signature of addressee agent and DATE DELIVERED.	
Bureau of Land Management P. O. Box 1397 Roswell, NM 88201	Always obtain signature of addressee agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if	
Bureau of Land Management P. O. Box 1397 Roswell, NM 88201	Always obtain signature of addressee agent and DATE DELIVERED.	
Bureau of Land Management P. O. Box 1397 Roswell, NM 88201 5. Signature - Addressee	Always obtain signature of addressee agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if	
Bureau of Land Management P. O. Box 1397 Roswell, NM 88201 5. Signature - Addressee X	Always obtain signature of addressee agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if	

PS	Form	3811	I, Feb.	1986

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DOMESTIC RETURN RECEIPT