

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

15 March 1989

29

EXAMINER HEARING

IN THE MATTER OF:

In the matter of cases called on this
date and continued or dismissed with-
out testimony presented.

CASES

9200

9633

9634

9636

9637

~~9697~~ 9597

9638

9639

9640

9641

BEFORE: David R. Catanach, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

I N D E X

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3	CASE 9200	3
4	CASE 9633	4
5	CASE 9634	5
6	CASE 9636	6
7	CASE 9637	7
8	CASE 9597	8
9	CASE 9638	9
10	CASE 9639	10
11	CASE 9640	11
12	CASE 9641	12

1 MR. CATANACH: The hearing
2 will come to order for Docket Number 10-89. I'm David
3 Catanach, Hearing Examiner for today's hearing.

4 We'll call first Case 9200.
5 In the matter of Case 9200 being reopened pursuant to the
6 provisions of Division Order No. R-8518, which promulgated
7 temporary special rules and regulations for the South Shoe
8 Bar Upper Pennsylvanian Pool, Lea County, New Mexico.

9 This case will be continued to
10 April 12th, 1989.

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12 (Hearing concluded)

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1 MR. CATANACH: Case 9633, the
2 application of Sun Exploration and Production Company for
3 compulsory pooling, Lea County, New Mexico.

4 This case will be dismissed.

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6 (Hearing concluded.)

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1 MR. CATANACH: Case 9634. The
2 application of Sun Exploration and Production Company for
3 compulsory pooling, Lea County, New Mexico.

4 This case will also be dis-
5 missed.

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7 (Hearing concluded.)
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1 MR. CATANACH: Case 9636, the
2 application of Grand Resources, Incorporated, for statu-
3 tory unitization, San Juan County, New Mexico.

4 This case will be continued to
5 April 12th, 1989.

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7 (Hearing concluded.)
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1 MR. CATANACH: Case 9637.
2 Application of Grand Resources, Inc., for a waterflood
3 project, San Juan County, New Mexico.

4 This case will also be con-
5 tinued to April 12th, 1989.

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7 (Hearing concluded.)

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1 MR. CATANACH: Case 9597.
2 Application of Meridian Oil, Inc., for compulsory pooling,
3 San Juan County, New Mexico.

4 This case will be dismissed.

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6 (Hearing concluded.)

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1 MR. CATANACH; Call next Case
2 9638.

3 Application of Meridian Oil,
4 Inc., to amend Division Order No. R-8882, San Juan County,
5 New Mexico.

6 This case will be continued to
7 April 26th, 1989.

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9 (Hearing concluded.)

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1 MR. CATANACH: Case 9639.
2 Application of Meridian Oil, Inc., for compulsory pooling,
3 San Juan County, New Mexico.

4 This case will be continued to
5 April 26th, 1989.

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7 (Hearing concluded.)

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1 MR. CATANACH: Case 9640.
2 Application of Meridian Oil, Incorporated, for compulsory
3 pooling, San Juan County, New Mexico.
4 This case will also be con-
5 tinued to April 26th, 1989.
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7 (Hearing concluded.)
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1 MR. CATANACH: And the appli-
2 cation of Meridian Oil, Inc., for compulsory pooling, San
3 Juan County, New Mexico.

4 This is Case 9641. This case
5 will also be continued to April 26th, 1989.

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7 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C. S. R. DO HEREBY
CERTIFY that the foregoing Transcript of Hearing before the
Oil Conservation Division (Commission) was reported by me;
that the said transcript is a full, true and correct record
of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. March 29,
heard by me on 1989.

David P. Catanzaro, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

26 April 1989

EXAMINER HEARING

IN THE MATTER OF:

In the matter of cases called on this
date and continued or dismissed with-
out testimony presented.

CASES
9654
9639
9640
9641
9662

*Transcript in
Case 9654*

BEFORE: David R. Catanach, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

Robert G. Stovall
Attorney at Law
Legal Counsel to the Division
State Land Office Building
Santa Fe, New Mexico

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

10 May 1989

EXAMINER HEARING

IN THE MATTER OF:

In the matter of cases called on this
date and continued or dismissed with-
out testimony presented.

CASES
9654
9682
9663
9639
9641

BEFORE: Michael E. Stogner, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

I N D E X

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CASE 9654

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CASE 9682

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CASE 9663

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CASE 9639

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CASE 9641

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1 MR. STOGNER: This hearing
2 will come to order for Docket Number 14-89. I'm Michael E.
3 Stogner and today's date is May 10th, 1989.

4 I'm going to now call Case
5 Number 9654, which is the application of of Yates Petroleum
6 Corporation for a unit agreement in Roosevelt County, New
7 Mexico.

8 At the applicant's request
9 this case will be dismissed.

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11 (Hearing concluded.)
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1 MR. STOGNER: I'll call next
2 Case Number 9282, which is the application of Mobil Pro-
3 ducing Texas & New Mexico, Incorporated, for the expansion
4 of the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba
5 County, New Mexico.

6 At the applicant's request
7 this case will be dismissed.

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9 (Hearing concluded.)
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1 MR. STOGNER: I'll call next
2 Case Number 9663, which is the application of Petroleum
3 Corporation of Delaware for downhole commingling, the
4 amendment of Division Order No. R-7269, and the amendment
5 of Division Administrative Order NSP-1290, that's Eddy
6 County, New Mexico.

7 At the applicant's request
8 this case will be continued to the Examiner's Hearing
9 scheduled for June 7th, 1989.

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11 (Hearing concluded.)
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1 MR. STOGNER: I'll call next
2 Case Number 9639. That is the application of Meridian Oil,
3 Incorporated, for compulsory pooling, San Juan County, New
4 Mexico.

5 At the applicant's request
6 this case will be continued to the Examiner's Hearing
7 scheduled for June 7th, 1989.

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9 (Hearing concluded.)
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1 MR. STOGNER: I'll call next
2 Case Number 9641, which is the application of Meridian Oil,
3 Incorporated for compulsory pooling, San Juan County, New
4 Mexico.

5 At the applicant's request
6 this case will be continued to the Examiner's Hearing
7 scheduled for June 7th, 1989.

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9 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C. S. R. DO HEREBY
CERTIFY that the foregoing Transcript of Hearing before the
Oil Conservation Division (Commission) was reported by me;
that the said transcript is a full, true and correct record
of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case Nos 9654, 9682, 9663, 9639,
heard by me on 10 May 1989. 9641
Michael E. Hopper, Examiner
Oil Conservation Division

Dockets Nos. 19-89 and 20-89 are tentatively set for June 21 and July 12, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 7, 1989

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO**

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, or Victor T. Lyon, Alternate Examiners:

- ALLOWABLE:** (1) Consideration of the allowable production of gas for July, 1989, from fourteen prorated gas pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for July, 1989, from four prorated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8413: (Continued and Readvertised.)

Application of Union Texas Petroleum for exemption from the New Mexico Natural Gas Pricing Act, (NMPA). Applicant, in the above-styled cause, seeks the exemption from the NMPA of certain infill wells in the Basin-Dakota, Tapacito-Pictured Cliffs, Blanco-Mesaverde, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, and Aztec-Pictured Cliffs Pools of Northwest New Mexico as provided in Section 62-7-5 NMSA, 1978. To be considered will be the granting of these exemptions from the date of the filing of the application. A list of wells for which exemptions are being sought may be obtained by contacting the Oil Conservation Division's Santa Fe office.

CASE 9123: (Continued and Readvertised.)

Application of Curtis J. Little for a non-standard gas proration unit and for an exception to Rule 5(a)2(2) of Division Order No. R-8170, as amended, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit comprising the SE/4 of Section 14, Township 27 North, Range 13 West, Basin-Dakota Pool, to be dedicated to the applicant's Fairfield Well No. 1-E, located 1850 feet from the South line and 800 feet from the East line (Unit I) of said Section 14. Applicant further seeks an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable for said non-standard gas proration unit. Said well is located approximately 10.7 miles south by east of Farmington, New Mexico.

CASE 9124: (Continued and Readvertised.)

Application of Rocanville Corporation for a non-standard gas proration unit and for an exception to Rule 5(a)2(2) of Division Order No. R-8170, as amended, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit comprising the NE/4 of Section 14, Township 27 North, Range 13 West, Basin-Dakota Pool, to be dedicated to the applicant's Fairfield Well No. 1, located 1100 feet from the North line and 990 feet from the East line (Unit A) of said Section 14. Applicant further seeks an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable for said non-standard gas proration unit. Said well is located approximately 10.3 miles south by east of Farmington, New Mexico.

CASE 9675: (Continued from the May 24, 1989, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation, underlying the NW/4 of Section 20, Township 6 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 160-acre spacing (which includes but is not necessarily limited to the Pecos Slope-Abo Gas Pool) and the NE/4 NW/4 of said Section 20 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on statewide 40-acre spacing. Both aforementioned units are to be dedicated to a well to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 8.5 miles east of Milepost No. 137 of U.S. Highway 285.

CASE 9685: Application of McClellan Oil Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 330 feet from the North and East lines (Unit A) of Section 35, Township 9 South, Range 25 East, South Pecos Slope-Abo Gas Pool, the NE/4 of said Section 35 to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. Said location is approximately 6.75 miles north by west of the junction of U.S. Highway 380 and New Mexico 409.

CASE 9663: (Continued from May 10, 1989, Examiner Hearing.) (This case will be continued to June 21, 1989.)

Application of The Petroleum Corporation of Delaware for downhole commingling, the amendment of Division Order No. R-7269, and the amendment of Division Administrative Order NSP-1290, Eddy County, New Mexico. Applicant, in the above-styled cause, and as operator of the Superior Federal Well No. 6 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 6, Township 20 South, Range 29 East, seeks to downhole commingle production from the Undesignated East Burton Flat-Atoka Gas Pool and the East Burton Flat-Morrow Gas Pool. Applicant also seeks to permit such commingled production to be produced through tubing and the production of gas from the East Burton Flat-Strawn Gas Pool through the casing-tubing annulus of said well and that Division Order No. R-7269 be amended accordingly. Applicant further seeks to amend Division Administrative Order No. NSP-1290, dated April 28, 1982; which authorized a 299.84-acre, more or less, gas spacing and proration unit for the East Burton Flat-Strawn Gas Pool comprising Lots 6 and 7, the E/2 SW/4, and the SE/4 of said Section 6 for said well; to include both the Undesignated East Burton Flat-Atoka Gas Pool and the East Burton Flat-Morrow Gas Pool. Applicant also requests that any such order issued in this case be made effective retroactively to May 1987. Said well is located approximately 7.5 miles northwest of the junction of New Mexico Highway No. 31 North and U.S. Highway 62/180.

CASE 9686: Application of Enron Oil and Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn and Atoka formations underlying the S/2 of Section 15, Township 24 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit in the Strawn formation, Undesignated Malaga-Atoka Gas Pool, Undesignated West Malaga-Atoka Gas Pool, and Undesignated Willow Lake-Atoka Gas Pool, said unit to be dedicated to its proposed Willow Lake "15" Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately seven-eighths of a mile south of Malaga, New Mexico.

CASE 9639: (Continued from May 10, 1989, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 (equivalent) of Section 23, Township 31 North, Range 10 West, forming a standard 313.78-acre gas spacing and proration unit for said pool, to be dedicated to its Atlantic "D" Com Well No. 205 to be drilled at a standard coal gas well location in the NW/4 of said Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 9 miles northeast of Aztec, New Mexico.

CASE 9641: (Continued from May 10, 1989, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 (equivalent) of Section 23, Township 31 North, Range 10 West, forming a standard 315.75-acre gas spacing and proration unit for said pool, to be dedicated to its Atlantic "B" Com Well No. 205 to be drilled at a standard coal gas well location in the SW/4 of said Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 9 miles northeast of Aztec, New Mexico.

CASE 9682: (Continued from May 24, 1989, Examiner Hearing.)

Application of Kerr-McGee Corporation for statutory unitization, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the designated and Undesignated Chaveroo-San Andres Pool underlying 1280.37 acres, more or less, of State lands in all of Sections 1 and 2, Township 8 South, Range 33 East. Said unit is to be designated the K-M Chaveroo San Andres Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of the production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be

necessary and appropriate for carrying on efficient unit operations; including but not limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any nonconsenting working interest owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said unit area is located approximately 11 miles west of Milnesand, New Mexico.

CASE 9683: (Continued from May 24, 1989, Examiner Hearing.)

Application of Kerr-McGee Corporation for a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the designated and Undesignated Chaveroo-San Andres Pool, in its proposed K-M Chaveroo San Andres Unit (Division Case No. 9682) underlying all of Sections 1 and 2, Township 8 South, Range 33 East. Said area is located approximately 11 miles west of Milnesand, New Mexico.

CASE 9687: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Lea County, New Mexico.

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Reeves-Wolfcamp Pool. The discovery well is the Terra Resources Inc. Terra Exxon 23 State Well No. 1 located in Unit H of Section 23, Township 18 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 23: NE/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Sand Springs-Atoka Gas Pool. The discovery well is the Yates Petroleum Corporation Tenneco ADP State Com Well No. 1 located in Unit P of Section 2, Township 11 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM
Section 2: S/2

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the North Young-Delaware Pool. The discovery well is the Harvey E. Yates West Young 8 Federal Well No. 1 located in Unit I of Section 8, Township 18 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 8: SE/4

- (d) EXTEND the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 11: SE/4

- (e) EXTEND the Bilbrey-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Section 28: E/2
Section 33: N/2

- (f) EXTEND the Hare-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 22: NW/4

- (g) EXTEND the Humble City-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM
Section 11: NE/4

- (h) EXTEND the South Lea-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 1: SW/4
Section 12: NW/4

- (i) EXTEND the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 36 EAST, NMPM
Section 12: SE/4

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM
Section 21: E/2

- (j) EXTEND the West Lusk-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 30: NE/4

- (k) EXTEND the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM
Section 35: SW/4

- (l) EXTEND the Monument-Tubb Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 23: NW/4

- (m) EXTEND the West Pitchfork Ranch-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM
Section 18: W/2
Section 19: NW/4

- (n) EXTEND the Querecho Plains-Upper Bone Springs Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 13: SW/4

- (o) EXTEND the South Shoe Bar-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
Section 22: SE/4

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

7 June 1989

EXAMINER HEARING

IN THE MATTER OF:

In the matter of cases called on this date and continued or dismissed without testimony presented.

CASES
8413
9123
9124
9663
9639
9641

BEFORE: Michael E. Stogner, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

Robert G. Stovall
Attorney at Law
Legal Counsel to the Division
State Land Office Building
Santa Fe, New Mexico

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CASE 8413

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CASE 9123

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CASE 9124

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CASE 9663

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CASE 9639

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CASE 9641

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1 MR. STOGNER: I'll start by
2 just calling all the continuances and dismissals today.

3 Call first Case Number 8413.

4 MR. STOVALL: Application of
5 Union Texas Petroleum for exemption from the New Mexico
6 Natural Gas Pricing Act.

7 Applicant requests this case
8 be continued to the June 21st, 1989, hearing.

9 MR. STOGNER: Case Number
10 8413 will be so continued.

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12 (Hearing concluded.)

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1 MR. STOGNER: Call next Case
2 Number 9123.

3 MR. STOVALL: Application of
4 Curtis J. Little for a nonstandard gas proration unit and
5 for an exception to Rule 5(a)2(2) of Division Order No.
6 R-8170, as amended, San Juan County, New Mexico.

7 Applicant requests this case
8 be dismissed.

9 MR. STOGNER: Case Number 9123
10 will be dismissed.

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12 (Hearing concluded.)
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1 MR. STOGNER: Call next Case
2 Number 9124.

3 MR. STOVALL: Application of
4 Rocanville Corporation for a nonstandard gas proration unit
5 and for an exception to Rule 5(a)2(2) of Division Order
6 R-8170, as amended, San Juan County, New Mexico.

7 Applicant requests this case
8 be dismissed.

9 MR. STOGNER: Case Number 9124
10 will be dismissed.

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12 (Hearing concluded.)
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1 MR. STOGNER: Call next Case
2 Number 9663.

3 MR. STOVALL: Application of
4 The Petroleum Corporation of Delaware for downhole com-
5 mingling and the amendment of Division Order No. R-7269 and
6 the amendment of Division Administrative Order NSP 1290,
7 Eddy County, New Mexico.

8 Applicant requests this case
9 be continued to June the 21st, 1989.

10 MR. STOGNER: Case Number 9663
11 will be so continued.

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13 (Hearing concluded.)
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1 MR. STOGNER: Call next Case
2 Number 9639.

3 MR. STOVALL: Application of
4 Meridian Oil, Inc., for compulsory pooling, San Juan
5 County, New Mexico.

6 The applicant requests this
7 case be dismissed.

8 MR. STOGNER: Case Number 9639
9 will be dismissed.

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11 (Hearing concluded.)

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MR. STOGNER: Call next Case

Number 9641.

MR. STOVALL: Application of
Meridian Oil, Inc., for compulsory pooling, San Juan
County, New Mexico.

Applicant requests this case
be continued to August 23rd, 1989.

MR. STOGNER: Case Number 9641
will be so continued.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C. S. R. DO HEREBY
CERTIFY that the foregoing Transcript of Hearing before the
Oil Conservation Division (Commission) was reported by me;
that the said transcript is a full, true and correct record
of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case Nos. 8413, 9123, 9124, 9663,
heard by me on 7 June 1989 9639, 9641
Michael A. Rogers, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

23 August 1989

EXAMINER HEARING

IN THE MATTER OF:

In the matter of cases called on this
date and continued or dismissed with-
out testimony presented.

CASES
9725
9698
9700
9726
9710
9727
9641
9729
9721
9722
9736
9572
9573
9703

*Transcript in
Case 9725*

BEFORE: David R. Catanach, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Division:

Robert G. Stovall
Attorney at Law
Legal Counsel to the Division
State Land Office Building
Santa Fe, New Mexico