KELLAHIN, KELLAHIN AND AUBREY

Attorneys at Law

W. Thomas Kellahin Karen Aubrey

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March 20, 1989

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HAND-DELIVERED

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501 OIL CONSERVATION DIVISION

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Re: Application of Meridian Oil, Inc.

for Amendment of Order R-8868

Well Name: San Juan 30-6

Unit Well 443

Case No. 9550

San Juan County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil, Inc., please find enclosed our Application to amend Order R-8868 which we would request be set for hearing on the next available Examiner's docket now scheduled for April 12, 1989.

By copy of this letter to all interested parties to be pooled, we are notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the Application. Those parties are directed to contact the Division or the applicant's attorney to determine what additional rights they may have.

W. Thomas Kellahir

Very Truly

WTK/rs Encl.

cc: Mr. Alen Alexander Mr. John Caldwell

> Certified Mail-Return Receipt to all parties listed on Exhibit A of the Application, w/encl.

STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND NATURAL RESOURCES

OIL CONSERVATION DIVISION

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OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL INC. TO REOPEN DIVISION CASE NO. 9550 TO AMEND ORDER R-8868 TO PROVIDE FOR THE APPROVAL OF A NON-STANDARD LOCATION AND SPACING UNIT FOR A BASIN FRUITLAND COAL GAS WELL RATHER THAN A FRUITLAND SANDSTONE GAS WELL, RIO ARRIBA

COUNTY, NEW MEXICO

...

Case No. 9550 Reopened

APPLICATION

COMES NOW Meridian Oil Inc. by and through its attorneys, KELLAHIN, KELLAHIN & AUBREY, and applies to the New Mexico Oil Conservation Division to reopen Division Case No. 9550 and to amend Division Order R-8868 to delete the approval of non-standard gas proration unit consisting of 115.04 acres in the Fruitland sandstone gas formation and to substitute, therefore approval of a 230.24 acre non-standard proration spacing unit for the Basin Fruitland Coal Gas Pool consisting of lots 1, 2, 3 and 4 and the W/2 E/2 of Section 36, T30N, R6W, NPMP Rio Arriba County, New Mexico and in support thereof would show:

- 1. Applicant was the original applicant in Division Case No. 9550 which was docketed as a hearing for approval of a 115.04 acre non-standard fruitland sandstone gas well consisting of lots 1 and 2 and the W/2 NE/4 of said Section 36, T30N, R6W.
- 2. At the time of the hearing of Case No. 9550 on January 18, 1989, applicant sought an amendment of the non-standard spacing unit to provide for the dedication of 230.24 acres consisting of lots 1, 2, 3 and 4 and the W/2 E/2 of said Section.
- 3. The unorthodox well location of 2,200' FNL and 1360' FEL of said Section 36 approved by Order R-8868 remains unchanged for the Basin Fruitland Coal Gas well.
- 4. Division Order R-8868 entered on February 23, 1989, approved the requested unorthodox well location but approved a 115.04 acre fruitland sandstone gas formation non-standard spacing and proration unit as shown on Exhibit A attached.
- 5. Pursuant to the Division notice requirements, applicant has notified the following parties and the applicant's request for a hearing before the Division to be set on April 12, 1989:

Northwest Pipeline Corporation P.O. Box 8900 Salt Lake City, Utah 84108 Attn: Mr. W.O. Curtis

Northwest Pipeline Corporation 7101 Old Aztec Highway Farmington, New Mexico 87401 Attn: Mr. P.C. Thompson

- 6. Applicant further requests that the transcript and record made at the hearing on January 18, 1989 be incorporated into this case and that in the absence of objection no further evidence or testimony be required at the April 12, 1989 hearing.
- 7. In order to obtain its just and equitable share of the potential production underlying the above tract, applicant needs the requested order to protect applicant's correlative rights and prevent waste.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner and that after notice and hearing as required by law, the Division enter the requested order.

Respectfully submitted,

y : _____

W. Thomas Kellahin Kellahin, Kellahin & Aubrey

Post Office Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

1989

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9550 ORDER NO. R-8868

APPLICATION OF MERIDIAN OIL, INC. FOR A NON-STANDARD GAS PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION, RIO ARRIBA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on January 18 and on February 1, 1989, at Santa Fe, New Mexico, before Examiners Victor T. Lyon and David R. Catanach, respectively.

NOW, on this <u>23rd</u> day of February, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Meridian Oil, Inc., seeks approval of a 115.04-acre non-standard gas proration unit comprising Lots 1 and 2 and the W/2 NE/4 of Section 36, Township 30 North, Range 6 West, NMPM, to be dedicated to a well to be drilled at an unorthodox gas well location 2200 feet from the North line and 1360 feet from the East line (Unit G) of said Section 36.
- (3) The entire non-standard proration unit may reasonably be presumed productive of gas from the Fruitland (Sand) formation and the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) Approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Fruitland (Sand) formation, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

Case No. 9550 Order No. R-8868 Page No. 2

- (5) The Fruitland sand interfingers with coal deposits in the Easin-Fruitland Coal (Gas) Pool which is spaced on 320-acre spacing and proration units and there is a likelihood that coal gas will be produced in this well.
- (6) In the event it is determined after the well has been completed that it is producing gas from the Basin-Fruitland Coal (Gas) Pool, applicant should consult with the Supervisor of the Division's Aztec District Office to determine if a standard proration unit for that pool should be formed and if other filings may be required.

IT IS THEREFORE ORDERED THAT:

- (1) A 115.04-acre non-standard gas proration unit in the Fruitland (Sand) formation comprising Lots 1 and 2 and the W/2 NE/4 of Section 36, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, is hereby established and dedicated to a well to be drilled at an unorthodox gas well location 2200 feet from the North line and 1360 feet from the East line (Unit G) of said Section 36.
- (2) In the event it is determined after the well has been completed that it is producing gas from the Basin-Fruitland Coal (Gas) Pool, applicant shall consult with the Supervisor of the Division's Aztec District Office to determine if a standard proration unit for that pool should be formed and if other filings may be required.
- (3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

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