CAMPBELL & BLACK, P.A.

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SUITE I - 110 NORTH GUADALUPE

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421
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Case 9668

April 18, 1989

RECEIVED

APR 18 1989

1

OIL CONSERVATION DIVISION

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

Re: In the Matter of the Application of Nearburg Producing Company for an Unorthodox Gas Well Location, Lea County,

New Mexico

Dear Mr. LeMay:

HAND-DELIVERED

Enclosed in triplicate is the above-referenced Application of Nearburg Producing Company. Nearburg respectfully requests that this matter be placed on the docket for the Examiner hearings scheduled on May 10, 1989.

Very truly yours,

WILLIAM F. CARR

WFC:mlh Enclosures

cc w/enclosures: Mr. Mark K. Nearburg

Nearburg Producing Company

RECEIVED

APR 1.8 1989

BEFORE THE

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF NEARBURG PRODUCING COMPANY FOR AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO.

CASE NO. 9668

APPLICATION

COMES NOW NEARBURG PRODUCING COMPANY, by and through its undersigned attorneys, hereby makes application to the Oil Conservation Division for an order approving an unorthodox well location, and in support thereof would show the Division:

- 1. Applicant is the operator of the N/2 NW/4 of Section 12, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico and proposes to drill its Mary Ann 12C #1 Well at a point 990 feet from the North line and 1500 feet from the West line of said Section 12.
- 2. Applicant seeks an exception to the well location requirements of Oil Conservation Division Rule 104 to permit the drilling of the well at the above described unorthodox location to a depth sufficient to adequately test the Strawn formation, Northeast Lovington Penn Field.
- 3. That approval of this application will afford applicant the opportunity to produce its just and equitable share of the hydrocarbons underlying this spacing unit and will otherwise be in

the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed Examiner of the Oil Conservation Division on May 10, 1989, and that after notice and hearing as required by law, the Division enter its order granting this application and providing such other and further relief as is proper.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

y: W

WILLIAM F. CARR
Post Office Box 2208

Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR NEARBURG PRODUCING COMPANY

APR 18 1989

BEFORE THE

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

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Respectfully submitted,

CAMPBELL & BLACK, P.A.

WILLIAM F. CARF

Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR NEARBURG PRODUCING COMPANY

APR 18 1989

BEFORE THE

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF NEARBURG PRODUCING COMPANY FOR AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO.

case no. 7668

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Respectfully submitted,

CAMPBELL & BLACK, P.A.

y: Wil

WILLIAM F. CARR

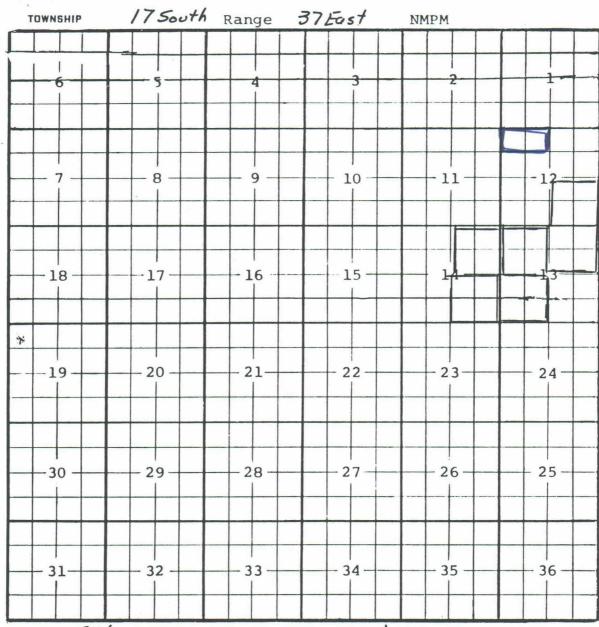
Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR NEARBURG PRODUCING COMPANY

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(SAN LUIS-MESAVERDE POOL - Cont'd.)

(2) That for allowable purposes, the 40-acre proportional factor for pools in the 0-5000 foot depth range shall apply to the said San Luis-Mesaverde Oil Pool.

(3) That special rules and regulations for the said San Luis-Mesaverde Oil Pool be and the same are hereby promulgated as hereinafter set forth.

SPECIAL RULES AND REGULATIONS FOR THE SAN LUIS-MESAVERDE OIL POOL

RULE 1. Each well drilled in the San Luis-Mesaverde Oil Pool shall be located no nearer than 150 feet to the outer boundary of the quarter-quarter section on which it is located and shall be located no nearer than 300 feet to the nearest well producing from the same common source of supply; provided, however, that offset wells to the discovery well which are drilled in the NW/4 SE/4 of Section 21 may be located nearer than 300 feet to the discovery well.

RULE 2. No 40-acre proration unit in said San Luis-Mesaverde Oil Pool shall produce in excess of the 40-acre top unit allowable for wells in the 0-5000 foot depth in Northwest New Mexico, regardless of the number of wells drilled on such 40-

acre proration unit.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SHIPP-STRAWN POOL Lea County, New Mexico

Order No. R-8062-A, Creating and Adopting Temporary Operating Rules for the Shipp-Strawn Pool, Lea County, New Mexico, January 21, 1986.

Application of the Oil Conservation Division on its Own Motion to Amend Division Order No. R-8062 and to Contract the Horizontal Limits of the East Lovington-Pennsylvanian Pool, Lea County, New Mexico.

CASE NO. 8790 Order No. R-8062-A

ORDER OF THE DIVISION

BY THE DIVISION: This cause came on for hearing at 8 a.m. on December 18, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 21st day of January, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Division Order No. R-8062 issued on October 31, 1985, in Case No. 8696 classified, created and designated the Shipp-Strawn Pool, promulgated temporary special rules and regulations therefor, and assigned an oil discovery allowable to the Pennzoil Company Viersen Well No. 1, located 2130 feet from the South line and 660 feet from the East line (Unit I) of Section 4, Township 17 South, Range 37 East, NMPM, all in Lea County, New Mexico.

- (3) In the present case, the New Mexico Oil Conservation Division (Division) on its own motion seeks the following amendments to Division Order No. R-8062:
- (a) correction of the oil discovery allowable assigned to Pennzoil Company Viersen Well No. 1;
 - (b) amendment of the horizontal limits of the pool;
- (c) revision of the well location provisions of the Special Pool Rules to require well locations to be no further than 150 feet from the center of a governmental quarter-quarter section or lot; and
- (d) deletion of the limitation imposed on the pool restricting the applicability of the Special Pool Rules to the area within the pool boundaries.
- (4) The Division further seeks to contract the horizontal limits of the East Lovington-Pennsylvanian Pool by the deletion therefrom of the NW/4 NW/4 of Section 4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico.
 - (5) The evidence presented in this case indicated that:
- (a) The NW/4 NW/4 of said Section 4 is more properly classified as being in the Shipp-Strawn Pool that the East Lovington-Pennsylvanian Pool;
- (b) there is insufficient evidence at this time to include more than the N/2 and SE/4 of said Section 4 within the boundaries of said Shipp-Strawn Pool;
- (c) the special rules for the Shipp-Strawn Pool should not be limited to that area only within the boundaries of said pool but should apply also within one mile thereof; and,
- (d) rules requiring well locations within 150 feet of the center of the quarter-quarter section would better serve to protect the correlative rights of the owners within said pool.
- (6) The evidence presented at this hearing also demonstrated that the discovery allowable assigned to the Pennzoil Company Viersen Well No. 1, located 2130 feet from the South line and 660 feet from the East line of said Section 4, was improperly calculated and should be reduced to 55,595 barrels of oil total.
- (7) An order entered amending said discovery allowable, revising said pool boundaries as described above, and incorporating the above described changes in special pool rules will better protect correlative rights and will not result in waste.
- (8) The effective date of this order should be January 21, 1986.

IT IS THEREFORE ORDERED THAT:

- (1) The East Lovington-Pennsylvanian Pool as heretofore defined and described is hereby contracted by the deletion therefrom of the NW/4 NW/4 of Section 4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico.
- (2) The horizontal limits of the Shipp-Strawn Pool, as heretofore defined and described in Lea County, New Mexico, are hereby amended to include therein the following described area only:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 4: N/2 and SE/4

(SHIPP-STRAWN POOL - Cont'd.)

(3) The temporary Special Rules and Regulations for the Shipp-Strawn Pool are hereby amended to read in their entirety as follows:

SPECIAL RULES AND REGULATIONS FOR THE SHIPP-STRAWN POOL

- RULE 1. Each well completed or recompleted in the Shipp-Strawn Pool or in the Strawn formation within one mile of the Shipp-Strawn Pool, and not nearer to or within the limits of another designated Strawn pool shall be spaced, drilled, operated, and prorated in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well completed or recompleted in the Shipp-Strawn Pool shall be located on a unit containing 80 acres, more or less, which consists of the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.
- RULE 3. For good cause shown, the Director may grant an exception to the requirements of Rule 2 without notice and hearing when the application is for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of such non-standard unit.

The allowable assigned to any such non-standard unit shall bear the same ratio to a standard allowable in the Shipp-Strawn Pool as the acreage in such non-standard unit bears to 80 acres.

- RULE 4. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.
- RULE 5. The Division Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proration unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proration unit or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application.
- RULE 6. Top unit allowable for a standard proration unit (79 through 81 acres) shall be based on a depth bracket allowable of 445 barrels per day, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres."

- IT IS FURTHER ORDERED THAT:
 (4) The location of any well permitted, in drilling to, or completed in the Strawn formation within the boundaries of the Shipp-Strawn Pool prior to January 21, 1986, which location was orthodox under pool rules existing prior to that time and which location is now unorthodox, is hereby approved.
- (5) The locations of any other wells presently permitted in, drilling to, or completed in the currently defined Shipp-Strawn Pool or in the Strawn formation within one mile thereof are hereby approved; the operator of any well having an unorthodox location shall notify the Hobbs District office of the Division in writing of the name and location of the well on or before April 1,
- (6) The amount of the discovery allowable assigned to the Pennzoil Company Viersen Well No. 1 located 2130 feet from the South line and 660 feet from the East line of Section 4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, as set out in Division Order No. R-8062 is hereby amended to a total of 55,595 barrels of oil to be produced at a rate not to exceed 76 barrels per day in accordance with Division General Rule 509.
- (7) The effective date of this order and of the pool and pool rule changes included herein shall be January 21, 1986.
- (8) Pursuant to Paragraph A. of Section 70-2-18, NMSA (1978), existing wells in the Shipp-Strawn Pool shall have dedicated thereto 80 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the division dedicating 80 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the Shipp-Strawn Pool or in the Strawn formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

- (9) This case shall be reopened at an examiner hearing in November, 1986, at which time the operators in the subject pool may appear and show cause why the Shipp-Strawn Pool should not be developed on 40-acre proration units.
- (10) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

