KELLAHIN, KELLAHIN and AUBREY Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fé, New Mexico 87504-2265

Telephone 982-4285 Area Code 505 Fax: 505/982-2047

August 15, 1989

HAND-DELIVERED

Mr. William J. LeMay Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Application of Quinoco Petroleum Inc. for a Non-Standard Proration Unit, Basin Fruitland Coal Gas Pool Well Name: Quinoco State N Well #4 San Juan County, New Mexico RECEIVED

AUG 16 ;

TIL CONSERVATION DIVISION

Case 9751

Dear Mr. LeMay:

On behalf of Quinoco Petroleum Inc. please find enclosed our application for a non-standard proration unit which we would request be set for hearing on the next available Examiner's docket now scheduled for September 6, 1989.

By copy of this letter to all parties to be pooled, we are notifying them by certified mail, return-receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and crossexamine witnesses either in support of or in opposition to the application. Those parties are directed to contact the Division or the Applicant's attorney to determine what additional rights they may have.

Very truly yours,

Thomas Kellahin

WTK/rs Encl.

cc: Quinoco Petroleum, Inc. Ms. Kathleen Doyle

> Certified Mail-Return Receipt to all parties listed on Exhibit B of the Application, w/encl.

W. Thomas Kellahin Karen Aubrey

Jason Kellahin Of Counsel

#### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

Case 9751

IN THE MATTER OF THE APPLICATION OF QUINOCO PETROLEUM INC. FOR APPROVAL OF A NON-STANDARD PRORATION AND SPACING UNIT, BASIN FRUITLAND COAL GAS POOL, SAN JUAN COUNTY, NEW MEXICO RECEIVED

AUG 161

OIL CONSERVATION DIVISION

#### APPLICATION

COMES NOW QUINOCO PETROLEUM INC., by and through it attorneys, Kellahin, Kellahin & Aubrey, and applies to the New Mexico Oil Conservation Division for approval of a nonstandard spacing and proration unit in the Basin Fruitland Coal Gas Pool for the Quinoco State N Well #4 Well to be located in the SE/4 SW/4 of Section 2, T31N, R7W, San Juan County, New Mexico with the subject non-standard unit consisting of 310.88 acres, more or less being described as follows:

Section	2:	S/2	NE/4
		SE/4	4
		E/2	SW/4
		S/2	NW / 4

1. Applicant in a working interest owner and operator for the described non-standard proration and spacing unit. 2. As a result of governmental surveys, the northern side of Township 31 North, Range 7 West, consists of a series of irregular shaped lots each of which contains more or less than 40 acres resulting in the necessity of a proration and spacing unit for the described acreage consisting of part of two - one half sections contrary to Rule 6 of Order R-8768 for a Basin Fruitland Coal Gas Well.

3. The subject non-standard proration and spacing unit has been previously approved for Mesa Verde production.

4. Attached as Exhibit A is a plat showing the described acreage and the well location.

5. Attached as Exhibit B is a list of the offsetting interest owners who are required by Division rules to receive notification of this application.

6. Pursuant to Division notice rules, a copy of this application was mailed by certified mail, return-receipt to each of the parties listed on Exhibit B.

WHEREFORE, Applicant requests that after notice and hearing, the application will be granted.

Kellahin, Kellahin & Aubrey

By: Thomas Kellahin W.

Post Office Box 2265 Santa Fe, New Mexico 87504

(505) 982-4285

. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 Ĺ

P.1/1

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 38210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

AUG 14 '89 11:27 FARM

### WELL LOCATION AND ACREAGE DEDICATION PLAT

OUINOCO   STATE   5     Inix Letter   Section   Township   Range   County     N   2   31N   TW   NMPM   SAN JUAN     Inctual Footage Location of Well:   1020   feet from the South   line and   1805   feet from the West   line     Inctual Footage Location   Pool   Pool   Dedicated Acreage:			All Dista	inces must be	from the oute	r boundaries (	of the section	·	· · · · · · · · · · · · · · · · · · ·
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Exhibit "B"

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Blackwood and Nichols Co. Ltd. Box 1237 Durango, Colorado 81302 Attn: Mr. Bill Clark

Northwest Pipeline Corporation Box 8900 Salt Lake City, Utah 84108-0900