

1569

S J Unit 32-7

PALMER

S J Unit 32-7

20.07 (5)

18.43 (6)

16.81 (6)

15.17 (5)

PALMER

Quinone Petroleum Inc.  
State Unit No. 2  
1190 FSL - 1623 FSL  
Sud: 11/1/77  
Sud's Los Pinos  
Fruitland  
P.C. Pool  
Completion

Quinone Petroleum Inc.  
State Unit No. 2  
1850 FSL - 800 FSL  
Sud: 6/23/77  
Blanco Mesquite  
Completion

203 43-A

65 202

Cog. 50 rotations  
To be  
Squeezed

State

63 20

64

205 64-A

43

N. E. Blanco Unit

N. E. Blanco Unit

15.17  
16.81  
31.98  
18.43  
50.41  
20.07  
70.48  
240.04  
310.48

47  
1  
13  
240

(m) The vertical limits of the Jasis Canyon-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Jasis Canyon-Fruitland Sand Pool.

(n) The vertical limits of the Kutz-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Kutz-Fruitland Sand Pool.

(o) The vertical limits of the West Kutz-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the West Kutz-Fruitland Sand Pool.

(p) The vertical limits of the La Jara-Fruitland Pool in Rio Arriba County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the La Jara-Fruitland Sand Pool.

(q) The vertical limits of the North Los Pinos-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the North Los Pinos-Fruitland Sand Pool.

\* (r) The vertical limits of the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the South Los Pinos Fruitland Sand-Pictured Cliffs Pool.

(s) The proposed contraction of the vertical limits of the Mt. Nebo-Fruitland Pool in San Juan County, New Mexico, is hereby dismissed.

(t) The vertical limits of the Ojo Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Ojo Fruitland Sand-Pictured Cliffs Pool.

(e) The vertical limits of the Cottonwood-Fruitland Pool in Rio Arriba County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Cottonwood-Fruitland Sand Pool.

(f) The vertical limits of the Crouch Mesa-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Crouch Mesa-Fruitland Sand Pool.

(g) The vertical limits of the Farmer-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Farmer-Fruitland Sand Pool.

(h) The vertical limits of the Flora Vista-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Flora Vista-Fruitland Sand Pool.

(i) The vertical limits of the Gallegos-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Gallegos-Fruitland Sand Pool.

(j) The vertical limits of the South Gallegos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the South Gallegos Fruitland Sand-Pictured Cliffs Pool.

(k) The vertical limits of the Glades-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Glades-Fruitland Sand Pool.

(l) The vertical limits of the Harper Hill Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Harper Hill Fruitland Sand-Pictured Cliffs Pool.

(4) The proposed contraction of the vertical limits of the Mt. Nebo-Fruitland Pool in San Juan County, New Mexico, should be dismissed inasmuch as Division Order No. R-7588-B approved said contraction.

(5) There is need for the contraction of the vertical limits and the redesignation of the Aztec-Fruitland Pool, the North Aztec-Fruitland Pool, the Blanco-Fruitland Pool, the Conner-Fruitland Pool, the Crouch Mesa-Fruitland Pool, the Farmer-Fruitland Pool, the Flora Vista-Fruitland Pool, the Gallegos-Fruitland Pool, the South Gallegos Fruitland-Pictured Cliffs Pool, the Glades-Fruitland Pool, the Harper Hill Fruitland-Pictured Cliffs Pool, the Jasis Canyon-Fruitland Pool, the Kutz-Fruitland Pool, the West Kutz-Fruitland Pool, the North Los Pinos-Fruitland Pool, the South Los Pinos Fruitland-Pictured Cliffs Pool, the Ojo Fruitland-Pictured Cliffs Pool, the Pinon-Fruitland Pool, the North Pinon-Fruitland Pool, the Pump Mesa-Fruitland Pool, the Sedro Canyon-Fruitland Pool, the Twin Mounds Fruitland-Pictured Cliffs Pool, and the WAW Fruitland-Pictured Cliffs Pool, all in San Juan County, New Mexico, and the Cottonwood-Fruitland Pool and the La Jara-Fruitland Pool, both in Rio Arriba County, New Mexico, to include only the sandstone intervals.

IT IS THEREFORE ORDERED THAT:

(a) The vertical limits of the Aztec-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Aztec-Fruitland Sand Pool.

(b) The vertical limits of the North Aztec-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the North Aztec-Fruitland Sand Pool.

(c) The vertical limits of the Blanco-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Blanco-Fruitland Sand Pool.

(d) The vertical limits of the Conner-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Conner-Fruitland Sand Pool.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9421  
Order No. R-8769

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION ON ITS OWN MOTION FOR  
AN ORDER CONTRACTING THE VERTICAL  
LIMITS AND REDESIGNATING CERTAIN  
POOLS IN SAN JUAN AND RIO ARriba  
COUNTIES, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:30 a.m. on July 6, 1988, at Farmington, New Mexico, before Examiner David R. Catanach.

NOW, on this 17th day of October, 1988, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Division Case Nos. 9421 and 9420 were consolidated at the time of the hearing for the purpose of testimony.

(3) By Order No. R-8768, entered in companion Case No. 9420, the Division has created and defined the Basin-Fruitland Coal Gas Pool with vertical limits comprising all coal seams within the equivalent of the stratigraphic interval from a depth of approximately 2450 feet to 2880 feet as shown on the Gamma Ray/Bulk Density Log from Amoco Production Company's Schneider Gas Com "B" Well No. 1 located 1110 feet from the South line and 1185 feet from the West line of Section 28, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico.

Case No. 9421  
Order No. R-8769-A  
Page No. 2

(3) Decretory Paragraph (r) on page 4 of said Order No. R-8769 be and the same is hereby amended to read as follows:

"(r) The vertical limits of the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the Pictured Cliffs formation and the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the South Los Pinos Fruitland Sand-Pictured Cliffs Pool."

(4) Decretory Paragraph (t) on page 4 of said Order No. R-8769 be and the same is hereby amended to read as follows:

"(t) The vertical limits of the Ojo Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the Pictured Cliffs formation and the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Ojo Fruitland Sand-Pictured Cliffs Pool."

(5) Decretory Paragraph (y) on page 5 of said Order No. R-8769 be and the same is hereby amended to read as follows:

"(y) The vertical limits of the Twin Mounds Fruitland- Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the Pictured Cliffs formation and the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Twin Mounds Fruitland Sand-Pictured Cliffs Pool."

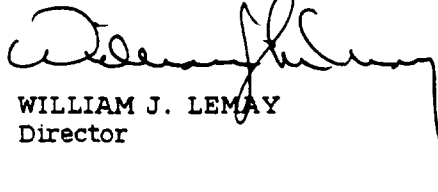
(6) Decretory Paragraph (z) on page 5 of said Order No. R-8769 be and the same is hereby amended to read as follows:

"(z) The vertical limits of the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the Pictured Cliffs formation and the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the WAW Fruitland Sand-Pictured Cliffs Pool."

(7) The corrections set forth in this order be entered nunc pro tunc as of October 17, 1988.

(8) DONE at Santa Fe, New Mexico, on this 11th day of April, 1989.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 9421  
ORDER NO. R-8769-A

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION ON  
ITS OWN MOTION FOR AN ORDER CONTRACTING  
THE VERTICAL LIMITS AND REDESIGNATING  
CERTAIN POOLS IN SAN JUAN AND RIO ARRIBA  
COUNTIES, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-8769 dated October 17, 1988,  
does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Decretory Paragraph (j) on page 3 of said Order No. R-8769 be and  
the same is hereby amended to read as follows:

"(j) The vertical limits of the South Gallegos Fruitland-Pictured  
Cliffs Pool in San Juan County, New Mexico, are hereby contracted  
to include only the Pictured Cliffs formation and the sandstone  
interval of the Fruitland formation and said pool is hereby  
redesignated as the South Gallegos Fruitland Sand-Pictured Cliffs  
Pool."

(2) Decretory Paragraph (1) on page 3 of said Order No. R-8769 be and  
the same is hereby amended to read as follows:

"(1) The vertical limits of the Harper Hill Fruitland-Pictured Cliffs  
Pool in San Juan County, New Mexico, are hereby contracted to  
include only the Pictured Cliffs formation and the sandstone interval  
of the Fruitland formation and said pool is hereby redesignated as the  
Harper Hill Fruitland Sand-Pictured Cliffs Pool."

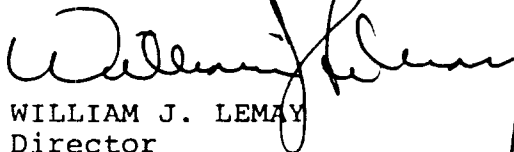
-6-

Case No. 9421

Order No. R-8769

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

fd/



(u) The vertical limits of the Pinon-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Pinon-Fruitland Sand Pool.

(v) The vertical limits of the North Pinon-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the North Pinon-Fruitland Sand Pool.

(w) The vertical limits of the Pump Mesa-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Pump Mesa-Fruitland Sand Pool.

(x) The vertical limits of the Sedro Canyon-Fruitland Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Sedro Canyon-Fruitland Sand Pool.

(y) The vertical limits of the Twin Mounds Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the Twin Mounds Fruitland Sand-Pictured Cliffs Pool.

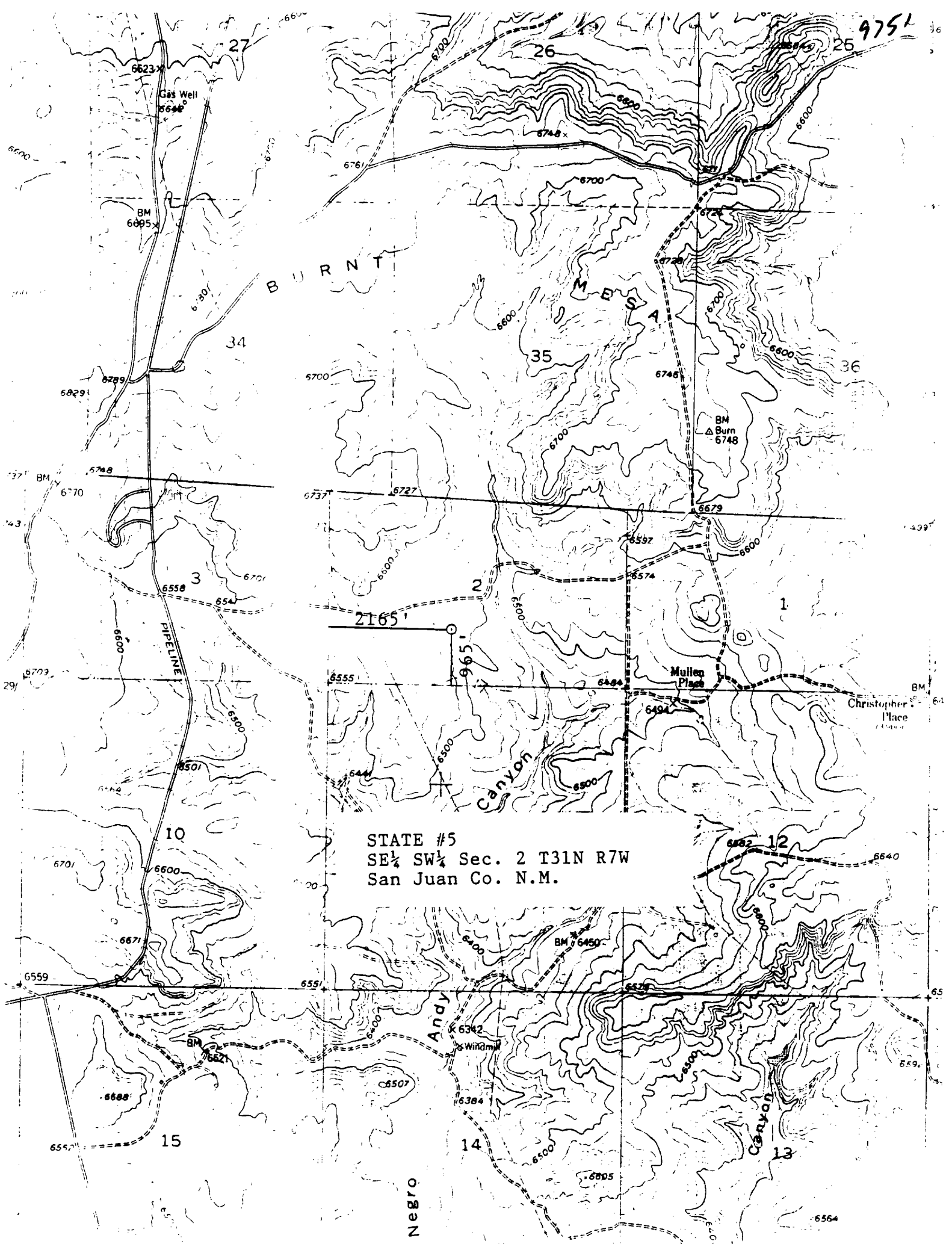
(z) The vertical limits of the WAW Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, are hereby contracted to include only the sandstone interval of the Fruitland formation and said pool is hereby redesignated as the WAW Fruitland Sand-Pictured Cliffs Pool.

IT IS FURTHER ORDERED THAT:

(1) The effective date of this order and all contractions of vertical limits and redesignations included herein shall be November 1, 1988.



9751



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5835  
Order No. R-5364

APPLICATION OF PALMER OIL COMPANY  
FOR NON-STANDARD PRORATION UNITS  
AND UNORTHODOX LOCATIONS, SAN JUAN  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 2, 1977,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 8th day of February, 1977, the Commission,  
a quorum being present, having considered the testimony, the  
record, and the recommendations of the Examiner, and being  
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the  
subject matter thereof.

(2) That the applicant, Palmer Oil Company, seeks approval  
of the following non-standard proration units in Township 31  
North, Range 7 West, NMPM, San Juan County, New Mexico:

- (a) a 310.48-acre Basin-Dakota unit comprising  
Lots 5, 6, 7, and 8 and the E/2 SW/4 and  
SE/4 of Section 2;
- (b) a 323.39-acre Blanco-Mesaverde and Basin-Dakota  
unit comprising Lots 5, 6, 7, and 8 and W/2 SW/4  
of Section 3 and Lot 5 and the E/2 SE/4 and SW/4 SE/4  
of Section 4;
- (c) a 320-acre Blanco Mesaverde and Basin-Dakota  
unit comprising the E/2 SW/4 and S/2 SE/4 of  
Section 3 and NW/4 of Section 10; and

- (d) a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the W/2 SW/4 of Section 2, N/2 SE/4 of Section 3, and NE/4 of Section 10;
- (e) a 150.48-acre Fruitland and Pictured Cliffs unit comprising Lots, 5, 6, 7, and 8 and the E/2 SW/4 of Section 2;
- (f) a 175.76-acre Fruitland and Pictured Cliffs unit comprising Lots 5, 6, 7, and 8 and W/2 SW/4 of Section 3;
- (g) a 160-acre Fruitland and Pictured Cliffs unit comprising the W/2 SW/4 of Section 2 and N/2 SE/4 of Section 3;
- (h) a 160-acre Fruitland and Pictured Cliffs unit comprising the E/2 SW/4 and S/2 SE/4 of Section 3; and
- (i) a 147.63-acre Fruitland and Pictured Cliffs unit comprising Lot 5 and the SW/4 SE/4 and E/2 SE/4 of Section 4.

(3) That the non-standard proration unit described in Finding No. (2)(d) above does not comprise wholly contiguous acreage, and to approve the dedication of non-contiguous lands would be contrary to long-established Commission policy and not in the public interest.

(4) That the aforesaid non-standard proration unit described in Finding No. (2)(d) above should be denied.

(5) That denial of said non-standard proration unit will necessitate a re-alignment of the lands originally proposed to be dedicated to said unit as well as the lands proposed to be dedicated to the non-standard unit described in Finding No. (2)(c) above.

(6) That the following-described non-standard proration units should be approved in lieu of the units described in Findings Nos. (2)(c) and (2)(d) above:

a 320-acre Blanco-Mesaverde and Basin Dakota unit comprising the W/2 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the NE/4 of Section 10; and

a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the W/2 SE/4 and E/2 SW/4 of Section 3 and the NW/4 of Section 10.

(7) That the re-alignment of the subject lands to form the 320-acre units described in Finding No. (6) above will necessitate the re-alignment of the lands proposed to be dedicated to the Fruitland and Pictured Cliffs proration units described in Findings Nos. (2)(g) and (2)(h) above.

(8) That the following-described non-standard proration units should be approved in lieu of the units described in Findings Nos. (2)(g) and (2)(h) above:

a 160-acre Fruitland and Pictured Cliffs unit comprising the W/2 SW/4 of Section 2 and the E/2 SE/4 of Section 3; and

a 160-acre Fruitland and Pictured Cliffs unit comprising the E/2 SW/4 and W/2 SE/4 of Section 3.

(9) That the non-standard proration units described in Findings Nos. (2)(a), (2)(b), (2)(e), (2)(f), and (2)(i) and Findings Nos. (6) and (8) above are in the interest of conservation, will prevent waste, and will not impair correlative rights, and should be approved.

(10) That the above non-standard proration units will be developed by the drilling of certain wells to the Fruitland, Pictured Cliffs, Mesaverde, and Dakota formations, said wells to be located at orthodox and unorthodox locations.

(11) That among said locations will be the following unorthodox locations in Township 31 North, Range 7 West, which will not cause waste nor impair correlative rights, and should be approved:

800 feet from the South line and 1675 feet from the West line of Section 2;

1550 feet from the South line and 800 feet from the East line of Section 3;

800 feet from the South line and 1850 feet from the West line of Section 3;

800 feet from the North line and 800 feet from the West line of Section 3; and

800 feet from the South line and 800 feet from the East line of Section 4.

IT IS THEREFORE ORDERED:

(1) That the following non-standard gas proration units in Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, are hereby approved:

- \* (a) a 310.48-acre Basin-Dakota unit comprising Lots 5, 6, 7, and 8 and the E/2 SW/4 and the SE/4 of Section 2;
- (b) a 323.39-acre Blanco Mesaverde and Basin-Dakota unit comprising Lots 5, 6, 7, and 8 and the W/2 SW/4 of Section 3 and Lot 5 and the E/2 SE/4 and SW/4 SE/4 of Section 4;
- (c) a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the W/2 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the NE/4 of Section 10;
- (d) a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the W/2 SE/4 and E/2 SW/4 of Section 3 and the NW/4 of Section 10;
- (e) a 150.48-acre Fruitland and Pictured Cliffs unit comprising Lots 5, 6, 7, and 8 and the E/2 SW/4 of Section 2;
- (f) a 175.76-acre Fruitland and Pictured Cliffs unit comprising Lots 5, 6, 7, and 8 and W/2 SW/4 of Section 3;
- (g) a 160-acre Fruitland and Pictured Cliffs unit comprising the W/2 SW/4 of Section 2 and the E/2 SE/4 of Section 3;
- (h) a 160-acre Fruitland and Pictured Cliffs unit comprising the W/2 SE/4 and E/2 SW/4 of Section 3; and
- (i) a 147.63-acre Fruitland and Pictured Cliffs unit comprising Lot 5 and the SW/4 SE/4 and E/2 SE/4 of Section 4.

(2) That the following unorthodox gas well locations for the Fruitland, Pictured Cliffs, Mesaverde, and Dakota formations in Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, are hereby approved:

800 feet from the South line and 1675 feet from the West line of Section 2;

1550 feet from the South line and 800 feet from the East line of Section 3;

800 feet from the South line and 1850 feet from the West line of Section 3;

800 feet from the North line and 800 feet from the West line of Section 3; and

800 feet from the South line and 800 feet from the East line of Section 4.

(3) That the following non-standard gas proration units in Township 31 North, Range 7 West, NMPM, San Juan County, New Mexico, are hereby denied:

- (a) a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the E/2 SW/4 and S/2 SE/4 of Section 3 and NW/4 of Section 10;
- (b) a 320-acre Blanco Mesaverde and Basin-Dakota unit comprising the W/2 SW/4 of Section 2, N/2 SE/4 of Section 3, and NE/4 of Section 10;
- (c) a 160-acre Fruitland and Pictured Cliffs unit comprising the W/2 SW/4 of Section 2 and the N/2 SE/4 of Section 3; and
- (d) a 160-acre Fruitland and Pictured Cliffs unit comprising the E/2 SW/4 and S/2 SE/4 of Section 3.

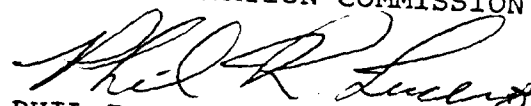
(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.




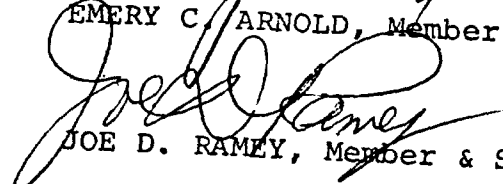
-6-  
Case No. 5835  
Order No. R-5364

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
PHIL R. LUCERO, Chairman

  
EMERY C. ARNOLD, Member

  
JOE D. RAMEY, Member & Secretary

S E A L

dr/

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1307  
Order No. R-1066

APPLICATION OF PACIFIC NORTHWEST  
PIPELINE CORPORATION FOR APPROVAL  
OF SEVERAL UNORTHODOX GAS WELL  
LOCATIONS AND NON-STANDARD GAS  
DRILLING AND PRORATION UNITS IN  
THE BLANCO MESAVERDE IN SAN JUAN  
AND RIO ARRIBA COUNTIES, NEW MEXICO.

*Also R-1066*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on September 11, 1957, at Farmington, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission" in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of October, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pacific Northwest Pipeline Corporation, is the operator of the San Juan 32-7 Unit in Township 31 North, Range 7 West, Township 32 North, Range 7 West, and Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.

(3) That the applicant proposes to establish fifteen non-standard gas drilling and proration units within the boundaries of the above-described San Juan 32-7 Unit due to variations in the legal sub-divisions of the United States Public Land Surveys.

(4) That the applicant also seeks approval of six unorthodox gas well locations on certain of the above-described non-standard drilling and proration units.

(5) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

1. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described non-standard gas drilling and proration units in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

TOWNSHIP 31 NORTH, RANGE 7 WEST

BLOCK "A"

Section 18: SE/4, E/2 SW/4, SE/4 NW/4, and  
Lots 8, 9, 10.

BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE/4, and  
Lots 5, 6, 7.  
Section 7: SE/4 SE/4, Lots 8 and 9, and  
All of Tract 55 lying in Sections  
18 and 19 as recorded on the Federal  
Survey Plat approved November 13,  
1917.

BLOCK "C"

Section 7: N/2 SE/4, SW/4 NE/4, Lots 6 and 7, and  
All of Tract 54 lying in Sections  
6 and 7.

BLOCK "D"

Section 5: SW/4 SW/4  
Section 6: S/2 SE/4, and Lots 12, 14 and 15.  
Section 7: E/2 NE/4, NW/4 NE/4, and Lot 5.

BLOCK "E"

Section 5: Lot 9  
Section 6: Lots 8, 9, 10, 11, and 13, and  
NW/4 SE/4, NE/4 SW/4, and  
All Tract 53 lying in Sections  
5 and 6.

BLOCK "F"

Section 5: Lots 6, 7, and 8, and SE/4, and E/2 SW/4.

BLOCK "G"

Section 4: SW/4, NW/4 SE/4, and Lots 6, 7, and 8.

Section 5: Lot 5.

BLOCK "H"

Section 3: NE/4 SW/4, W/2 SW/4, and  
Lots 7 and 8.

Section 4: E/2 SE/4, SW/4 SE/4, and Lot 5.

BLOCK "I"

Section 2: W/2 SW/4

Section 3: SE/4, SE/4 SW/4, and Lots 5 and 6.

BLOCK "J"

Section 2: SE/4, E/2 SW/4, and Lots 5, 6, 7, and 8

TOWNSHIP 32 NORTH, RANGE 7 WEST

BLOCK "K"

Section 7: <sup>80</sup>W/2 SE/4, <sup>90</sup>E/2 SW/4, and Lots 2, 3, 4, 5,  
and 6.

BLOCK "L"

Section 7: E/2 SE/4 and Lot 1

Section 8: SW/4 and Lots 3 and 4

BLOCK "M"

Section 8: SE/4 and Lots 1 and 2.

Section 9: W/2 SW/4 and Lot 4.

BLOCK "N"

Section 23: SW/4

Section 26: NW/4

TOWNSHIP 32 NORTH, RANGE 6 WEST

BLOCK "Q"

Section 31: SW/4, S/2 NW/4 and S/2 SE/4

all in San Juan County, New Mexico.

Provided, however, that the approval of the non-standard units described above as "Block 'H' " and "Block 'I' " shall not become effective until proof of communitization of said blocks has been filed with the Commission.

2. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described unorthodox gas well locations in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

NE/4 SE/4 Section 8, Township 32 North, Range 7 West.

NE/4 SE/4 Section 2, Township 31 North, Range 7 West.

NE/4 SE/4 Section 3, Township 31 North, Range 7 West.

NE/4 SE/4 Section 5, Township 31 North, Range 7 West.

NW/4 SW/4 Section 5, Township 31 North, Range 7 West.

NW/4 SE/4 Section 7, Township 31 North, Range 7 West.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2747  
Order No. R-1066-A

APPLICATION OF EL PASO NATURAL  
GAS COMPANY FOR CANCELLATION OF  
A NON-STANDARD GAS PRORATION UNIT,  
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks cancellation of a non-standard gas proration unit comprising the SW/4 of Section 23 and the NW/4 of Section 26, Township 32 North, Range 7 West, NMPM, Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

(3) That the above-described non-standard gas proration unit was created by Order No. R-1066 entered by the Commission on October 9, 1957, and designated as Block "N" by said order.

(4) That the applicant is now the operator of all acreage contained in said Block "N" and has established that a need no longer exists for such a non-standard gas proration unit inasmuch as a standard unit will be formed of the W/2 of said Section 23.

(5) That Order No. R-1066 should be amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."

-2-  
CASE No. 2747  
Order No. R-1066-A

IT IS THEREFORE ORDERED:

(1) That Order No. R-1066, entered by the Commission on October 9, 1957, is hereby amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 1307  
Order No. R-1066-B

APPLICATION OF PACIFIC NORTHWEST  
PIPELINE CORPORATION (NORTHWEST  
PIPELINE CORPORATION) FOR APPROVAL  
OF SEVERAL UNORTHODOX GAS WELL  
LOCATIONS AND NON-STANDARD GAS  
DRILLING AND PRORATION UNITS IN  
THE BLANCO MESAVERDE POOL IN SAN  
JUAN AND RIO ARriba COUNTIES,  
NEW MEXICO.

*See also  
Order No. R-1066  
R-1066-B*

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-1066, dated October 9, 1957, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That the description of BLOCK "B" in Order No. (1) on page 2 of Order No. R-1066 be and the same is hereby amended to read in its entirety as follows:

"BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE,4, and  
Lots 5, 6, 7  
Section 7: SE/4 SE/4, Lots 8 and 9,  
and All of Tract 55 lying  
in Sections 7 and 18 as  
recorded on the Federal  
Survey Plat approved November  
13, 1917."

(2) That the corrections set forth in this order be entered nunc pro tunc as of October 9, 1957.

DONE at Santa Fe, New Mexico, on this 4th day of August, 1983.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Joe D. Ramey*  
JOE D. RAMEY  
Director

S E A L  
fd/



1 this case?

2 A I am.

3 Q Briefly stated, what is proposed by the applicant?

4 A The non-standard proration units to set forth --  
5 an application in an attempt to ask for the drain of Blanco  
6 Masaverde formations.

7 Q Does it also include the Dakota formation?

8 A Yes, sir, it does.

9 Q And the Pictured Cliffs and the Fruitland?

10 A Yes.

11 Q Now, what Palmer is proposing is a series of non-  
12 standard units and unorthodox well locations too, is this  
13 not correct?

14 A That is correct.

15 Q Now, referring to what has been marked as the  
16 Applicant's Exhibit Number One would you discuss the informa-  
17 tion shown on that exhibit?

18 A This exhibit shows the area of the application for  
19 the non-standard proration units outlined in red. All wells  
20 offsetting in both direct and diagonal around the application  
21 are shown. By each well it shows the month and year the well  
22 was completed, below that the operator, the well number and  
23 the initial potential. In a dark figure on the left of the  
24 well or over it, is the cumulative gas production through  
25 1-1-76 in millions of cubic feet. Now, this is all dry gas.

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Dallas, Texas 75201

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1 the entire area involved and the dedication of these particular  
2 units and the location of wells, I can't see that the  
3 prevention of waste or the protection of correlative rights  
4 would be a factor in this particular case.

5 MR. NUTTER: Thank you, Mr. Kellahin.

6 MR. KELLAHIN: Yes, sir.

7 MR. NUTTER: Does anyone have anything further to  
8 offer in Case 5835?

9 MR. LEMAY: Yes, sir.

10 MR. NUTTER: Mr. LeMay?

11 MR. LEMAY: William J. LeMay with the Harvard and  
12 LeMay Exploration Company. We support the application of  
13 Palmer Oil in Case Number 5835. If the Commission would see fit  
14 to grant these spacing units we would participate in the  
15 drilling of four wells in the proposed new unit area.

16 MR. NUTTER: Thank you. Are there any further  
17 statements in this case?

18 MR. KENDRICK: Yes.

19 MR. NUTTER: Mr. Kendrick?

20 \* MR. KENDRICK: A. R. Kendrick with the Oil Conserva-  
21 tion Commission. As a matter of clarification I think the  
22 proration units shown as approved on Exhibit Four were  
23 approved by Order No. R-1055.

24 MR. NUTTER: Thank you. Does anyone else have  
25 anything else to offer in this case? If there is nothing

all records regarding events  
concerning this case are  
in the files of the  
Oil Commission, Room 1708  
Building 100, Dallas, Texas

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