

- (c) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM
Section 20: NE/4
- (d) EXTEND the Escrito-Gallup Oil Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
Section 30: E/2 NW/4
- (e) EXTEND the Gavilan-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 3: All
- (f) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 28: S/2
- (g) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 15: S/2 N/2 and S/2
Section 16: N/2 and N/2 SE/4
- (h) EXTEND the North Pinion-Fruitland Sand Pool in San Juan County, New Mexico, to include therein:
TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 29: NW/4

Docket 28-89

DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 21, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

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- CASE 9768: In the matter of the hearing called by the Oil Conservation Division on its own motion to amend Rules 0.1, 106, 111, 117, 118, 301, 303, 309-C, 503, 505, 506, 509, 1100, 1113, 1122, and 1304 of the General Rules and Regulations for the New Mexico Oil Conservation Division. These changes are primarily to clarify language and do not change the impact of the rules. Copies of the proposed changes can be obtained from the Division's office in Santa Fe.
- CASE 9769: In the matter of the hearing called by the Oil Conservation Division of the Energy, Minerals and Natural Resources Department on its own motion to amend General Rules 312 and 711 to require bonds for treating plants to be in place prior to the commencement of construction instead of at the time of application.

Commission Hearing - Thursday - September 21, 1989

ASE 9667: (De Novo) (Continued and Readvertised.)

Application of Midland Phoenix Corporation for an unorthodox gas well location and compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Pitchfork Ranch-Atoka Gas Pool and the Undesignated Pitchfork Ranch-Morrow Gas Pool underlying the E/2 of Section 34, Township 24 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit for both pools, to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the South line and 1980 feet from the East line (Unit C) of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west-southwest of the Junction of Old State Highway No. 128 and County Road No. 2. Upon application of Enron Oil and Gas Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

ASE 9543: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617: (De Novo) (Continued from August 17, 1989. Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard De Novo pursuant to the provisions of Rule 1220.