Submit 5 Copies Appropriate District Office DISTRICT (State of Ne Energy, Minerals and Nati		Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088		al Bottom of Page
P.O. Drawer DD, Arteala, NM \$1210 DISTRICT III	P.U. Bo Santa Fe, New Me		· · · · ·
1000 Rio Brazos Rd., Aztec, NM \$7410	REQUEST FOR ALLOWAE TO TRANSPORT OIL		ION
Operation		AND NATONAL GAS	Well API No.
Harvey E. Yates C	company		30-025-00898
P.O. Box 1933, R	oswell, New Mexico 8820		LUSGEIVED
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Dither (Please explain) CICLE (SVV)	ne ctiviolet - 6 1989
Change in Operator	Casinghead Gas Condensate		SANTA FE
II. DESCRIPTION OF WELL	AND LEASE		
Lusk 16 State	Welt No. Pool Name, Includin #1 West Lusk		Kind of Lease Lease No. State, Federal or Fee VB-0176
Location Unit LetterM	: 660 Feet From The	outh Lipe and 660	Feel From The West Line
Section 16 Township	p 19S Range 32E	NMPM,	Lea County
Name of Authorized Transporter of Oil		Address (Give address to which op	proved copy of this form is to be sent) bilene, Texas 79604
Name of Authorized Transporter of Casing	nead Gas or Dry Gas	Address (Give address to which op	proved capy of this form is to be sent)
If well produces oil or liquids,		Is gas actually connected?	Britlisulle (16- 74004 When?
rive location of tanks.	M 16 19 32	C.j.e.	9.29.19
IV. COMPLETION DATA	from any other lease or pool, give commingli		epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6503 & 6509			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARLE		
OIL WELL (Test must be after ro	ecovery of total volume of load oil and must		
Date First New Oil Run To Tank	Due of Test	Producing Method (Flow, pump, g	as lýh, etc.)
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gai- MCF
GAS WELL	<u></u>		······································
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pstot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complets to the best of my knowledge and helief.		Date Approved CCT & 1988	
Sharn ble	<u>L1</u>	By	16/aut
Signatur Signatur Pringed Name Title Title (505) 623-6601		Title	Geologist
Dale	Telephone No.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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