

ORDI	ER F	<u>₹-3401,</u>	AS	AM	IENDED
AS	OF	NOVEMBI	ER 1	l,	1989

SPECIAL RULES AND REGULATIONS FOR THE BMG WEST PUERTO CHIQUITO-MANCOS PRESSURE MAINTENANCE PROJECT

<u>RULE 1</u>. The project area of the BMG West Puerto Chiquito-Mancos Pressure Maintenance Project, hereinafter referred to as the Project, shall comprise the area in Rio Arriba County, New Mexico, described as follows:

> TOWNSHIP 25 NORTH, RANGE 1 WEST, NMPM Sections 10 and 11: All Section 13: W/2 Sections 14 and 15: All Section 16: E/2 Section 23: N/2 Section 24: NW/4

<u>RULE 2</u>. The allowable for the Project shall be the sum of the allowables of the several wells within the project area, including those wells which are shut-in, curtailed, or used as injection wells. Allowables for all wells shall be determined in a manner hereinafter prescribed.

<u>RULE 3.</u> Allowables for injection wells may be transferred to producing wells within the project area, as may the allowables for producing wells which, in the interest of more efficient operation of the Project, are shut-in or curtailed because of high gas-oil ratio or are shut-in for any of the following reasons: pressure regulation, control of pattern or sweep efficiencies, or to observe changes in pressures or changes in characteristics of reservoir liquids or progress of sweep.

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<u>RULE 4.</u> The allowable assigned to any well which is shut-in or which is curtailed in accordance with the provisions of Rule 3, which allowable is to be transferred to any well or wells in the project area for production, shall in no event be greater than its ability to produce during the test prescribed by Rule 6, below, or greater than the current top unit allowable for the pool during the month of transfer, whichever is less.

<u>RULE 5</u>. The allowable assigned to any injection well on a 320-acre proration unit shall be top unit allowable for the West Puerto Chiquito-Mancos Oil Pool.

"Rule 6. The allowable assigned to any well which is shut-in or curtailed in accordance with Rule 3, shall be determined by a 24-hour test at a stabilized rate of production, which shall be the final 24-hour period of a 72-hour test throughout which the well should be produced in the same manner and at a constant rate. The daily tolerance limitation set forth in Commission Kule 502 I (a) and the limiting gas-oil ratio for the West Puerto Chiquito-Mancos Oil Pool shall be waived during such tests. The project operator shall notify all operators offsetting the well, as well as the Commission, of the exact time such tests are to be conducted. Tests may be witnessed by representatives of the offsetting operators and the Commission, if they so desire."

"Rule 7. The allowable assigned to each producing well in the Project shall be equal to the well's ability to produce or top unit allowable for the West Puerto Chiquito-Mancos Oil Pool, whichever is less, provided that any producing well in the project area which directly or diagonally offsets a well outside the Canada Ojitos Unit Area producing from the same common source of supply shall not produce in excess of top unit allowable for the pool. Production of such well at a higher rate shall be authorized only after notice and hearing. Each producing well shall be subject to the limiting gas-oil ratio for the West Puerto Chiquito-Mancos Oil Pool except that any well or wells within the project area producing with a gas-oil ratio in excess of the limiting gas oil ratio may be produced on a "net gas-oil ratio" basis, which shall be determined by applying credit for daily average gas injected, if any, into the West Puerto Chiquito-Mancos Oil Pool within the project area to such high gas-oil ratio well. The daily adjusted oil

allowable for any well receiving gas injection credit shall be determined in accordance with the following formula:

$$A_{adj} - TUA \times F_a \times \frac{GOR}{P_g - I_g}$$

where A_{adi} = the well's daily adjusted allowable.

TUA = top unit allowable for the pool.

- F_a = the well's acreage factor (1.0 if one well on a 640 acre proration unit or 1/2 each if two wells on a 640 acre unit, and 1/2 for a well in a section along the Gavilan boundary which lies closer than 2310' from the Gavilan boundary).
- P = average daily volume of gas produced by the g well during the preceding month, cubic feet.
- g = the well's allocated share of the daily g average gas injected during the preceding month, cubic feet.
- P ≈ average daily volume of oil produced by the well during the preceding month, barrels.
- COR = limiting gas-oil ratio for the West Puerto Chiquito-Mancos Oil Pool.

In no event shall the amount of injected gas being credited to a well be such as to cause the net gas-oil ratio, $P_{g} = 1$ to be less than the limiting gas-oil ratio for the $\frac{g}{p}$. West Puerto Chiquito Mancos Oil Pool.

<u>Provided however</u>, that wells located in the area described as: Sections 5 and 8, Township 24 North, Range 1

> West; Sections 5, 8, 17, 20, 29 and 32, Township 25 North, Range 1 West; Sections 29 and 32 and W/2 of Sections 5, 8, 17 and 20, Township 26 North, Range 1 West

shall be limited to 50% of the allocated share of injection gas in the l_{q} term of the formula above.

<u>RULE 8.</u> Each month the project operator shall, within three days after the normal unit allowable for Northwest New Mexico has been established, submit to the Commission a Pressure Maintenance Project Operator's Report, on a form prescribed by the Commission, outlining thereon the data required, and requesting allowables for each of the several wells in the Project as well as the total Project allowable. The aforesaid Pressure Maintenance Project Operator's Report shall be filed in lieu of Form C-120 for the Project.

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<u>RULE 9.</u> The Commission shall, upon review of the report and after any adjustments deemed necessary, calculate the allowable for each well in the Project for the next succeeding month in accordance with these rules. The sum of the allowables so calculated shall be assigned to the Project and may be produced from the wells in the Project in any proportion except that no well in the Project which directly or diagonally offsets a well outside the Project producing from the same common source of supply shall produce in excess of two times top unit allowable for the pool.

<u>RULE 10</u>. The conversion of producing wells to injection, the drilling of additional wells for injection, and expansion of the project area shall be accomplished only after approval of the same by the Secretary-Director of the Commission. To obtain such approval, the project operator shall file proper application with the Commission, which application, if it seeks authorization to convert additional wells to injection or to drill additional injection wells shall include the following:

(1) A plat showing the location of proposed injection well, all wells within the project area, and offset operators, locating wells which offset the project area.

(2) A schematic drawing of the proposed injection well which fully describes the casing, tubing, perforated interval, and depth showing that the injection of gas will be confined to the Niobrara member of the Mancos shale.

(3) A letter stating that all offset operators to the proposed injection well have been furnished a complete copy of the application and the date of notification.

The Secretary-Director may approve the proposed injection well if, within 20 days after receiving the application, no objection to the proposal is received. The Secretary-Director may grant immediate approval, provided waivers of objection are received from all offset operators.

Expansion of the project area may be approved by the Secretary-Director of the Commission administratively when good cause is shown therefor.

<u>RULE 11</u>. That the subject pressure maintenance project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations insofar as said rules are not inconsistent with the rules prescribed by this order.

Order R-3401-B

Rule 7: Add the following paragraph at the end of Rule 7:

Allowable is provided for excess gas injection. The intent of this provision is to increase the Unit's total allowable by an amount equal to the excess of gas injected over that produced as a consequence of acquiring (non-project area) gas.

Order R-3401

Rule 8: Rewrite as follows:

Each month the Project Operator shall, within three weeks following the production month, submit to the Commission a Pressure Maintenance Project Operator's Report, on a form prescribed by the Commission outlining thereon the data required, and setting out the allowables for that production month and showing thereon overproduction, if any, for each of the several wells in the Project as well as the total project allowable. The aforesaid Pressure Maintenance Project Operator's Report shall be filed in lieu of Form C-120 for the Project.

Rule 9: Rewrite as follows:

The Commission shall, upon review of the report and after any adjustments deemed necessary, confirm the allowable and overproduction, if any, and, if the Project Operator is not so doing, issue instructions to bring production and allowables into balance. The sum of the allowables so calculated shall be assigned to the Project and may be produced from the wells in the Project in any proportion except that no well in the Project which directly or diagonally offsets a well outside the Project producing from the same common source of supply shall produce in excess of two times top unit allowables for the pool.

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BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
B-M-G EXHIBIT NO. 3
CASE NO. 9837

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS JEFFERSON PLACE SUITE I - IIO NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 7, 1989

HAND-DELIVERED

RECEIVED NOV - 7 1989 OIL CONSERVATION DIVISION

- William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503
 - Re: In the Matter of the Application of Benson-Montin-Greer Drilling Corp. for Amendment of Division Order No. R-3401, as Amended, Which Promulgated the Special Pool Rules for the West Puerto Chiquito-Mancos Pressure Maintenance Project to Permit Calculation of Injection Credits on a Cumulative or Annual Basis, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Enclosed in triplicate is the above-referenced application of Benson-Montin Greer Drilling Corp. Benson-Montin Greer Drilling Corp. respectfully requests that this matter be placed on the docket for the Examiner hearings scheduled on November 29, 1989.

Very truly yours,

WILLIAM F. CARR

WFC:mlh Enclosures cc w/enclosure:

Mr. Albert R. Greer Benson-Montin-Greer Drilling Corp.

BEFORE THE

OIL CONSERVATION DIVISION

DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF BENSON-MONTIN-GREER DRILLING CORP. FOR AMENDMENT OF DIVISION ORDER NO. R-3401, AS AMENDED, WHICH PROMULGATED THE SPECIAL POOL RULES FOR THE WEST PUERTO CHIQUITO-MANCOS PRESSURE MAINTENANCE PROJECT TO PERMIT CALCULATION OF INJECTION CREDITS ON A CUMULATIVE OR ANNUAL BASIS, RIO ARRIBA COUNTY, NEW MEXICO.

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OIL CONSERVATION DIVISION

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CASE NO. <u>983</u>7

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APPLICATION

BENSON-MONTIN-GREER DRILLING CORP., hereby makes application to the Oil Conservation Division for amendment of Division Order No. R-3401, as amended, which promulgated Special Pool Rules for the West Puerto Chiquito-Mancos Pressure Maintenance Project to permit the calculation and cumulation of gas injection credits on an annual basis and states:

1. Applicant is the operator of the Canada Ojitos Unit in which it conducts the West Puerto Chiquito-Mancos Pressure Maintenance Project on certain acreage located in Townships 24, 25 and 26 North, Range 1 West, N.M.P.M., Rio Arriba County, New Mexico.

2. The West Puerto Chiquito-Mancos Pressure Maintenance Project operates under Division Order R-3401, as amended, which provides Special Rules governing this pressure maintenance project. 3. These special rules provide a credit on a monthly basis for gas injected into the West Puerto Chiquito Mancos Oil Pool in the project area.

4. Applicant now seeks amendment of Rules 7 (Order R-3401-B) and Rules 8 and 9 (Order R-3401) of the Special Pool Rules for the West Puerto Chiquito-Mancos Pressure Maintenance Project to permit it to cumulate gas injection credits on an annual basis and to establish procedures for reporting and otherwise accounting for this credit to the Division.

5. Approval of this application will permit Applicant to increase the recovery of hydrocarbons from the West Puerto Chiquito-Mancos Pressure Maintenance Project area and will otherwise be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set or hearing before a duly appointed Examiner of the Oil Conservation Division on November 29, 1989 and, after notice and hearing, the Division enter its Order approving this application and granting such other relief as is proper.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYSFOR BENSON-MONTIN-GREER DRILLING CORP.

BEFORE THE

OIL CONSERVATION DIVISION

DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF BENSON-MONTIN-GREER DRILLING CORP. FOR AMENDMENT OF DIVISION ORDER NO. R-3401, AS AMENDED, WHICH PROMULGATED THE SPECIAL POOL RULES FOR THE WEST PUERTO CHIQUITO-MANCOS PRESSURE MAINTENANCE PROJECT TO PERMIT CALCULATION OF INJECTION CREDITS ON A CUMULATIVE OR ANNUAL BASIS, RIO ARRIBA COUNTY, NEW MEXICO.

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CASE NO. <u>983</u>7

APPLICATION

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1. Applicant is the operator of the Canada Ojitos Unit in which it conducts the West Puerto Chiquito-Mancos Pressure Maintenance Project on certain acreage located in Townships 24, 25 and 26 North, Range 1 West, N.M.P.M., Rio Arriba County, New Mexico.

2. The West Puerto Chiquito-Mancos Pressure Maintenance Project operates under Division Order R-3401, as amended, which provides Special Rules governing this pressure maintenance project. 3. These special rules provide a credit on a monthly basis for gas injected into the West Puerto Chiquito Mancos Oil Pool in the project area.

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WHEREFORE, Applicant requests that this matter be set or hearing before a duly appointed Examiner of the Oil Conservation Division on November 29, 1989 and, after notice and hearing, the Division enter its Order approving this application and granting such other relief as is proper.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

Bv:

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYSFOR BENSON-MONTIN-GREER DRILLING CORP.

2

BEFORE THE

OIL CONSERVATION DIVISION

DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF BENSON-MONTIN-GREER DRILLING CORP. FOR AMENDMENT OF DIVISION ORDER NO. R-3401, AS AMENDED, WHICH PROMULGATED THE SPECIAL POOL RULES FOR THE WEST PUERTO CHIQUITO-MANCOS PRESSURE MAINTENANCE PROJECT TO PERMIT CALCULATION OF INJECTION CREDITS ON A CUMULATIVE OR ANNUAL BASIS, RIO ARRIBA COUNTY, NEW MEXICO.

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OIL CONSERVATION DIVISION

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CASE NO. 9839

APPLICATION

BENSON-MONTIN-GREER DRILLING CORP., hereby makes application to the Oil Conservation Division for amendment of Division Order No. R-3401, as amended, which promulgated Special Pool Rules for the West Puerto Chiquito-Mancos Pressure Maintenance Project to permit the calculation and cumulation of gas injection credits on an annual basis and states:

1. Applicant is the operator of the Canada Ojitos Unit in which it conducts the West Puerto Chiquito-Mancos Pressure Maintenance Project on certain acreage located in Townships 24, 25 and 26 North, Range 1 West, N.M.P.M., Rio Arriba County, New Mexico.

2. The West Puerto Chiquito-Mancos Pressure Maintenance Project operates under Division Order R-3401, as amended, which provides Special Rules governing this pressure maintenance project. 3. These special rules provide a credit on a monthly basis for gas injected into the West Puerto Chiquito Mancos Oil Pool in the project area.

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5. Approval of this application will permit Applicant to increase the recovery of hydrocarbons from the West Puerto Chiquito-Mancos Pressure Maintenance Project area and will otherwise be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set or hearing before a duly appointed Examiner of the Oil Conservation Division on November 29, 1989 and, after notice and hearing, the Division enter its Order approving this application and granting such other relief as is proper.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR BENSON-MONTIN-GREER DRILLING CORP.

2

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF BENSON-MONTIN-GREER DRILLING CORP. FOR AMENDMENT OF DIVISION ORDER NO. R-3401, AS AMENDED, WHICH PROMULGATED THE SPECIAL POOL RULES FOR THE WEST PUERTO CHIQUITO-MANCOS PRESSURE MAINTENANCE PROJECT TO PERMIT CALCULATION OF INJECTION CREDITS ON A CUMULATIVE OR ANNUAL BASIS, RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 9837

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO COUNTY OF SANTA FE

) ss.

WILLIAM F. CARR, attorney in fact and authorized representative of Benson-Montin-Greer Drilling Corp., the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested persons entitled to receive notice, as shown by Exhibit "A" attached hereto, and that pursuant to Rule 1207, notice has been given at the correct addresses provided by such rule.

	EXAMINER STOGNER
B-M-G	EXHIBIT NO.
CASE NO	9837

1

SUBSCRIBED AND SWORN to before me this 28th day of November, 1989.

O MONTONO Euro Notary Public

My Commission Expires: August 19,1991

EXHIBIT A

Jerome McHugh 650 S. Cherry Street Suite 1225 Denver, CO 80222

Amoco Production Company P.O. Box 591 Tulsa, OK 74101

Dugan Production Corp. Attn: Tom Dugan P.O. Box 420 Farmington, NM 87499

Mesa Grande Resources Attn: Gregory Phillips 1200 Philtower Bldg. Tulsa, OK 74103

Meridian Oil Inc. Attn: Alan Alexander P.O. Box 4289 Farmington, NM 87499

Amoco Production Company Attn: Richard Bottjer P.O. Box 800 Denver, CO 80201

Fina Oil & Chemical Co. P.O. Box 2159 Dallas, TX 75221

Jicarilla Apache Tribe P.O. Box 507 Dulce, NM 87528

Mesa Grande, Ltd. Attn: Larry Sweet 1305 Philtower Bldg. Tulsa, OK 74103 Mobil Oil Corp. Attn: Crude Oil Account P.O. Box 9104082 Dallas, TX 75391

Mobil Prod. Texas & NM P.O. Box 633 Midland, TX 79702

Mallon Oil Co. Attn: Kevin Fitzgerald 1616 Glenarm Place, #28 Denver, CO 80202

Southern Union Expl. Co. Texas Federal Bldg. #400 1217 Main Street Dallas, TX 75202

Oscar Abraham 525 Central, NE Albuquerque, NM 87102

ARCO Oil & Gas Co. Permian District P. O. Box 1610 Midland, TX 79702 Attn: T.S. McCorkle

Thomas D. Chace P. O. Box 464 Santa Fe, NM 87504

A.G. Hill 5000 Thanksgiving Tower Dallas, TX 75201 Attn: Phil Garner

Lynco Oil Corp. 5290 DTC Parkway Englewood, CO 80111 Phillips Oil Co. P. O. Box 1967 Houston, TX 77251

Billie S. Werntz 606 Loma Linda Place, SE Albuquerque, NM 87108

Wexpro Co. P. O. Box 11070 Salt Lake City, UT 84147

Southern Union Exp. Co. 1201 Elm Street Suite 1800 Renaissance Tower Dallas, Texas 75270

CAMPBELL & BLACK, P.A.

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 7, 1989

<u>CERTIFIED MAIL -</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL OPERATORS AND INTEREST OWNERS IN THE WEST PUERTO CHIQUITO-MANCOS OIL POOL AREA

Re: In the Matter of the Application of Benson-Montin-Greer Drilling Corp. for Amendment of Division Order No. R-3401, as Amended, Which Promulgated the Special Pool Rules for the West Puerto Chiquito-Mancos Pressure Maintenance Project to Permit Calculation of Injection Credits on a Cumulative or Annual Basis, Rio Arriba County, New Mexico

Gentlemen:

This letter is to advise you that the above-referenced application has been set for hearing before an Examiner of the New Mexico Oil Conservation Division on November 29, 1989. A copy of the application is enclosed for your information.

Notice of this application is being sent to you pursuant to Oil Conservation Division Rules 1207(a) 4 since you are an operator or an unleased mineral owner in the West Puerto Chiquito-Mancos Oil Pool or an operator within one mile thereof. You are not required to attend this hearing but you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR BENSON-MONTIN-GREER DRILLING CORP. WFC:mlh Enclosure

	6. Signature – <u>Agent</u> X	5. Signature – Address X		Suite 1225 Denver, Colorado 80222	650 S. Cherry Street	ATUCIE AQQIESS	
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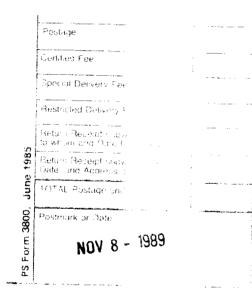
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Mesa Grande Resources 1200 Philtower Bldg. Tulsa, OK 74103



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tional services are desired, and complete items	SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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PS Form 3800, June 1985

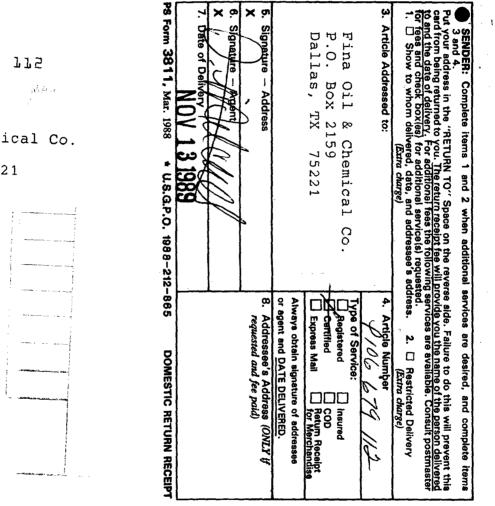
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ompany tjer	PS Form 3811, Mar. 1988 + U.S.Q.P.O. 1988-212-865	7. Date of Delivery	Q	8. Signature - Agont	5. Signature – Address		Denver. CO 80201	ttn:	Amoco Production Company		3 Article Addressed to:	to and check box(e) for additional see way way ways for fees and check box(e) for additional service(s) request 1. □ Show to whom delivered, date, and addressee's ad	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to an address of the person delivered to a set the termination of terminati	SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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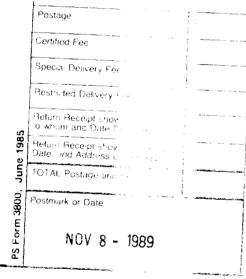
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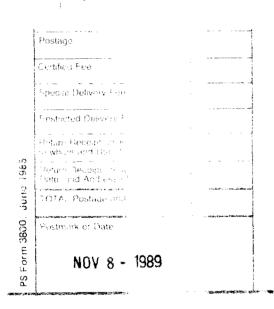
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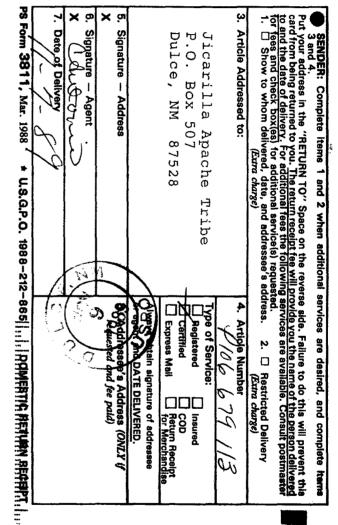
Fina Oil & Chemical Co. P.O. Box 2159 Dallas, TX 75221



P-106 679 113

Jicarilla Apache Tribe P.O. Box 507 Dulce, NM 87528





P-106 679 114

Mesa Grande, Ltd. Attn: Larry Sweet 1305 Philtower Bldg. Tulsa, OK 74103

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 Bhow to whom delivered, date, and addressee's address.
 Extra charge) 8. × 3. Article Addressed to: 7 × ġ Date of Delivery Signature -Tulsa, OK 74103 Attn: Larry Sweet Mesa Grande, Ltd. 1305 Philtower Bldg. nature Agent Aggress نۍ J 3.H + U.S.G.P.O. 1988-212-865 `s Type of Service: 8. Addressee's Address (ONLY if requested and fee paid) or agent and DATE DELIVERED. Always obtain signature of addressee Article Number 79 114 DOMESTIC RETURN RECEIPT Insured COD Return Receipt for Merchandise

-865 DOMESTIC RETURN RECEIPT	PS Form 3811, Mar. 1988 * U.S.Q.P.O. 1988-212-865
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8. Addressee's Address (UNLY if requested and fee paid)	5. Signature – Address X
Always obtain signature of addressee or agent and DATE DELIVERED.	Dalias, TX 75391
Express Mail for Merchandise	Attn: Crude Oil Account P.O. Box 9104082
Type of Service:	Mobil Oil Corp.
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Mobil Oil Corp. Attn: Crude Oil Account P.O. Box 9104082 Dallas, TX 75391

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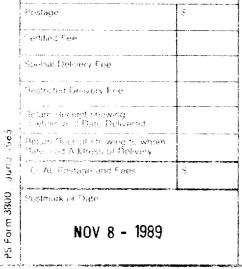
PS Form 3800, June 1985

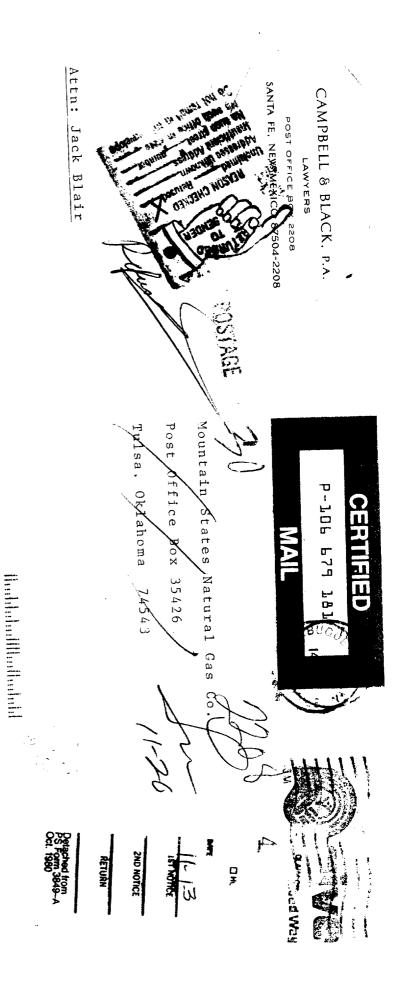


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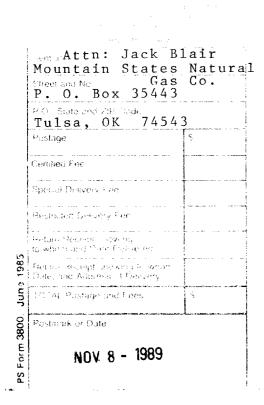
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Mallon Oil Co. Attn: Kevin Fitzgerald 1616 Glenarm Place, #28 Denver, CO 80202





P-106 679 181



CAMPBELL & BLACK. P.A.

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POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208

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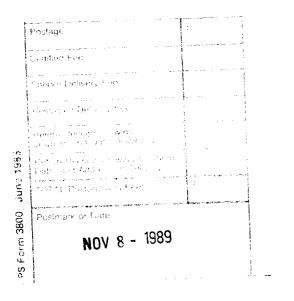






P-106 676 809

Oscar Abraham 525 Central, NE Albuquerque, NM 87102



Oscar Abraham 525 Central, NE Albuquerque, NM 87102

ARCO Oil & Gas Co. Permian District P. O. Box 1610 Midland, TX 79702 Attn: T.S. McCorkle

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Thomas D. Chace P. O. Box 464 Santa Fe, NM 87504

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A.G. Hill 5000 Thanksgiving Tower Dallas, TX 75201 Attn: Phil Garner

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PS Form 3811, Mar. 1988 YV U.S.G.P.O. 1988-212-865	7. Date NOV 1 3 1000	× ML MCLOUDS	6. Signature – Agent	5. Signature – Address X	Attn: Phil Garner	Dallas, TX 75201	5000 Thanksgiving Tower	A.G. Hill	3. Article Addressed to:	1. C Show to whom delivered, date, and addressee's ac (Extra charge)	card from being returned to you. The maturn receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(8) requested.	• SENDER: Combise (regrs $\frac{1}{3}$, and 2 when additional services are desired, and complete items • Pur your address in the "REEMAN TO" Space on the reverse side Failure to do this will prevent this Pur your address in the "REEMAN TO" Space on the reverse side Failure to do this will prevent this	8 MQ
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CAMPBELL & BLACK, P.A.

LAWYERS POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208

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Lynco Oil Corp. 5290 DTC Parkway Englewood, CO 80111

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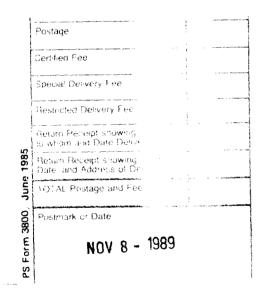
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PS Form 3800, June 1980

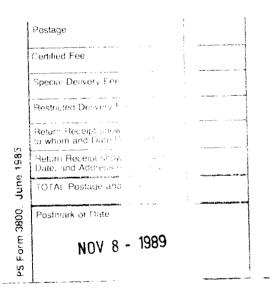
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 Always obtain signature of addressee or agent and DATE DELIVERED.	Alv			
	Γα	17251	Houston, TX 77251	
Registered I Insured	far		P. O. Box 1967	
Ype of Service:	ਸ		Phillips Oil Co.	
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Phillips Oil Co. P. O. Box 1967 Houston, TX 77251

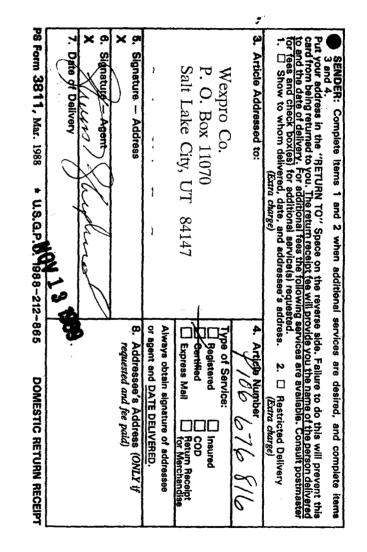


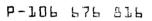
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Billie S. Werntz 606 Loma Linda Place, SE Albuquerque, NM 87108



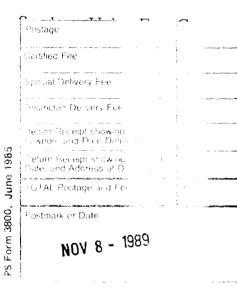
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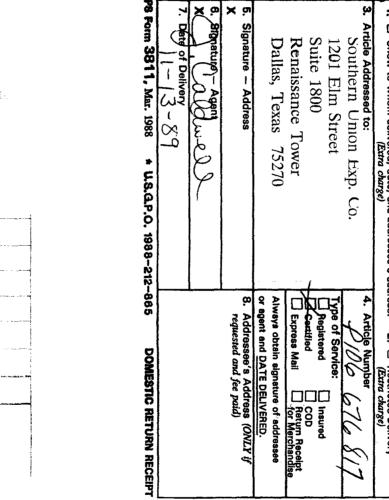




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Wexpro Co. P. O. Box 11070 Salt Lake City, UT 84147





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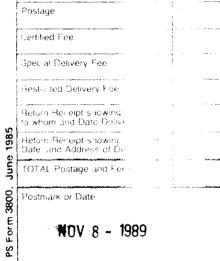
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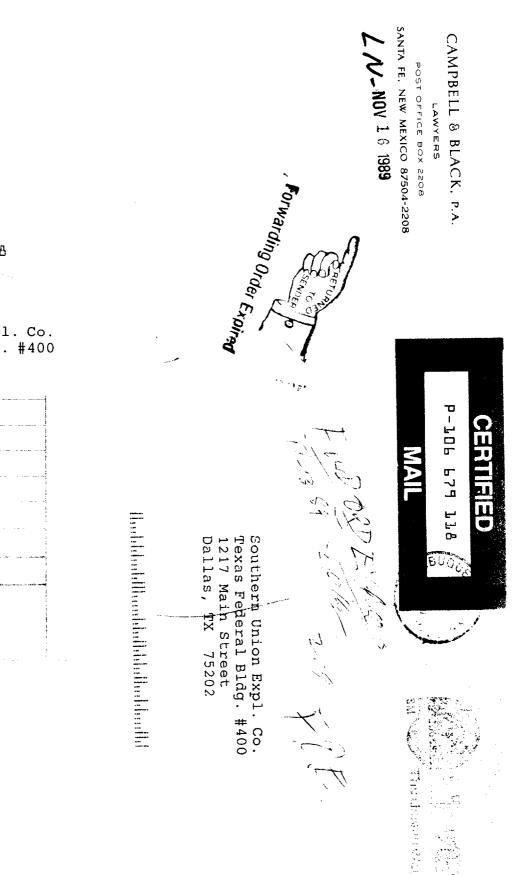
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Southern Union Exp. Co. 1201 Elm Street Suite 1800

Renaissance Tower Dallas, Texas 75270





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Southern Union Expl. Co. Texas Federal Bldg. #400 1217 Main Street Dallas, TX 75202

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