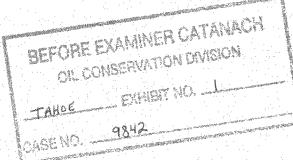
Exhibits 1 through 5 Complete Set

MYERS LANG	TEXACO (OPF	Contl., eral 27774 Rebecca Doom /2 (5) J.W.E, D.J. Doom /2 (5)	Rebecca Doom 1/2(S) U.S. *	TENJES Hap 0325458 0325458 0325458 008G(OPER) LANGLIE	UNIT MUL U.S. M.I. Rebecco Doom 1/2(S) J.W. E, D. J.		Getty Getty Hoir Tonto"	SCB-732 W.DOL SCB-732 ON. L Tahoo SIF Ener. ICOLLI
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### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3199 Order No. R-2867

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A NON-STANDARD GAS PRO-RATION UNIT, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 27, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this <u>llth</u> day of February, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

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والمراجع وال

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil & Gas Company, seeks approval of a 240-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4 and the N/2 SW/4 of Section 20, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to its William H. Harrison "C" WN Well No. 3 located in Unit L of said Section 20.

(3) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable -2-CASE No. 3199 Order No. R-2867

share of the gas in the pool, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 240-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4 and the N/2 SW/4 of Section 20, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby created and dedicated to the Sinclair Oil & Gas Company William H. Harrison "C" WN Well No. 3 located in Unit L of said Section 20.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

### SEAL

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BEFOR	E EXAMINER CATANACH				
OIL CONSERVATION DIVISION					
TAHOE	EXHIBIT NO. 2				
CASE NO	9842				

esr/ .

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NO. OF CUPILS RECEIVED			Ĵ	30-025-25629
DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSI	ON	Porm C-101
SANTA FE				Revised 1-1-65
FILE				5A. Indicate Type of Leane
U.S.G.S.				STATE FEE X
LAND OFFICE				5. State Oll & Gas Loase No.
OPERATOR				
	ERMIT TO DRILL, DEEPEN			
In. Type of Work			······	7. Unit Agreement Name
DRILL X	DEEPEN	PLU	С ВАСК	8. Form or Lease Name
		SINGLE X M	ULTIPLE	
2. Name of Operator	HER	ZONE	ZONT.	King Foundation, et a
				<b>1</b>
Doyle Hartman		······	·	10. Field and Pool, or Wildcat
	Midland Ty 70701		•	•
312 C&K Petroleum Bldg., 4. Location of Well F	$\frac{\text{midiand}, \text{IX}, \text{79701}}{2310}$	No		Langlie Mattix
UNIT LETTER	LOCATED 2310	FEET FROM THE HU	rth cine	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
AND 330 FEET FROM THE WE	St LINE OF SEC. 20	TWP. 245 RGE.	37E NMPM	
				Lea
		19, Proposed Depth	19A. Formation	i .U. Hotary or C.T.
X		3700	Queen	Rotary
21. Elevations (Show whether DF, RT, ctc.)	21A. Kind & Stutus Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
3294 G.L.	Single Well Approve	d Capitan		9-1-77
23.	PROPOSED CASING AI	ND CEMENT PROGRAM		

0 5/0	00			
0 2/0	28	400	235	Surface
4 1/2	10.5	3700	1000	Surface
	4 1/2	4 1/2 10.5	4 1/2 10.5 3700	4 1/2 10.5 3700 1000

The proposed well will be drilled to 3700 feet and will be completed as a Langlie Mattix producer. The BOP system will consist of a 3,000 psi double-ram system and will be used from the base of the surface pipe through the running of production casing.

Note: All gas produced from the subject lease has previously been dedicated to El Paso Natural Gas Co.

	Operator-Part Owner Geologist	Date 8-12-77 AUG 1 5 1977.
TANCE EXHIBIT NO. 3 CASE NO. 9842 IN A BOAR CASE NO. 9842 TIVE 20HE. CIVL BLOWOUT PAREVENTER PROCESSION IN ANY. Thereby certify that the information above is true and complete to the	T EXI 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON	DRILLING COMMENT
BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION		APPROVAL VALID FOR 90 DAYS UNLESS

NEW MEXICO OF CONSERVATION COMMINIES. HELL LOCATION AND ACREAGE DEDICATION PLAT

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Doyle Hartmar	· · · · · · · · · · · · · · · · · · ·	··	King Foundation	, et al	}
E2		4 South	37 East	Lea	
2310		<u> </u>	330	West	
-	even Rivers- Q		Langlie Mattix	· · · · ·	40
Outline the acrea	ge dedicated to th	ie rubject wel	1 by colored pravil or	has have near some tre	• • · · · ·
If more than one interest and royal		d to the well.	outline each and cleat	if the construction de	• •
If more than one I dated by communit			-dicated to the well-ha s. etc?	eventus anterasts of .	· · · · ·
门 Yes 🔲 No	If answer is	"ves" upp of	consolidation		
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this form if necess	· ·	well until all	elecests have reer		
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2310			1 . 1 1 1 1 1 1 1 1 1 1 1 1 1	Doyle Ha	-Part Owner
2310	<u></u>			Doyle Ha Doyle Ha Operator Individu	-Part Owner
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				Doyle Ha Operator Individu 8-12-77	-Part Owner
				Doyle Ha Operator Individu 8-12-77	-Part Owner
				Doyle Ha Operator Individu 8-12-77	8, 1977
				Doyle Ha Operator Individu 8-12-77	8, 1977

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Eliective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	SEP 23 1977	State Fee X
OPERATOR		5. State Oil & Gas Lease No.
	ŢI	
(00 NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELL'S posals to drill or to deepen or plug back to a Gipperent reservoir. ion for permit -" (form C-101) for such proposals.)	
1. OIL A GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm of Lease Name
Doyle Hartman		
3. Address of Operator		King Foundation et al
508 C & K Petrole	um Bldg., Midland, Texas 79701	1
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
UNIT LETTER E 2	310 FEET FROM THE North LINE AND 330 FEET FROM	- Langlie Mattix
West	DN 20 TOWNSHIP 24-S RANGE 37-E NMPM	
THELINE, SECTIO	DN TOWNSHIP RANGE NMPM	•{/////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3294 G.L.	Lea AIIIIII
16. Check A	Appropriate Box To Indicate Nature of Notice, Report or Or	her Data
NOTICE OF IN	TENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	()
	OTHER	
OTHER		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed

work) SEE RULE 1103.

.

Drilled well to a total depth of 3705 RKB. Ran 93 jts (3712 feet) of 4 1/2 O.D., 10.5 lb/ft, J-55, ST&C casing and landed at 3705 RKB. Cemented casing with 750 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Flocel followed by 300 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt and 1/4 lb/sx Flocel. Plug down 2:55 p.m. C.D.T. 9-18-77. Circulated 140 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I horeby certify that the information above is true and complet	e to the best of my knowledge and bellef.	
SIGNED Dayh fait	Operator-Part Owner	DATE 9-19-77
APPROVED BY	SUPERVISOR DISTRICT	SEP 21 1977
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVE	D							Form C Revise	-105 ed 11-1-78
SANTA FE								54. Indicat	e Type of Lease
FILE								State [	Fee []
U.S.G.S.	~~~   <sup>v</sup>	ELL COMPL	ETION C	IR RECU		N REPORT A		5. State Of	il & Cas Lease No.
LAND OFFICE					1. 0		F 1 1		
OPERATOR					P = O	T 21 197		m	77/1///////////////////////////////////
L	l			r		~ 197	7 1	()////	
14. TYPE OF WELL				·				7. Unit Aq	reea.eut Name
	016	CAS WEL		[]		$\mathbb{E}_{\mathcal{F}}$ is a			
D. TYPE OF COMPLE	TION				01464 _			8, Furm or	Lease Name
WELL X OVE				SVR.	OTHER			King Fo	oundation et al
2. Name of Operator								9. Well No.	•
Doyle Hartma	<u>n</u>							1	
3. Address of Operator								10, Field c	and Pool, or Wildcat
508 C & K Pe	troleum Bui	<u>lding, Mid</u>	land, l	<u>'exas 7</u>	9701			Lang	lie Mattix
4. Elocation of wert					•			()/////	
UNIT LETTERE	2	310		North		330			
UNIT LETTER	LOCATED	FEET	FROM THE _	1101 011	LIKE AVD	77777777	FEET FROM	12. County	77777777777777
THE West LINE OF	20	24 5	37 6	-	()))))	HHHHH	111111	1.	
15. Date Spudded	15. Date T.D. R	wuched 17. Date	e Compl. (h	leady to Pr	rod.)   18. E	levations (i)F.	<u></u> RKB. RT. (	Lea R. etc./ 19	Elev. Cashinghead
9-8-77	9-17-77	1	10-13-			3294 G.L.			3294
20. Total Depth	21. Plu-		22.	If Multiple	Compl., Her	×   23. Interva	ls , Hotar	y Tools	Cable Tools
3705	3	668		Mony		Drilled		-3705	
24. Producing Interval(s			m, Name			1,			25. Was Directional Surv
					•				£¦ude
3523-360	2 w/10 (Que	en)							No
26. Type Electric and C	ther Logs Run					······		27.	Was Well Cored
CDL-Neutro	on-GR, For:	ko-Guard, (	GRN-CCL						NO
28.		CA	SING REC	ORD (Repo	er all strings	set in well)			
CASING SIZE	WEIGHT LB.	FT. DEPT	HSET	HOL	ESIZE	CEMEN	ITING REC	ORD	AMOUNT PULLE
8 5/8	28	46	б	11	2_1/4		)0_sx		None
								······	
4 1/2	10.5	370	5		7_7/8		50_sx		None
29.		INER RECORD		<u> </u>		30.			
SIZE	тор	BOTTOM	SACKS	FUENT	COSEN			UBING REC	
5122	10F	BOTTOM	SACKS (	CUENT	\$CREEN	SIZE		PTH SET	PACKER SET
			-		······	23/	8	.3610	None
31. Perforation Record (	Interval, size and	number)		!_	32.	ACID, SHOT, FI		CENENT SC	ULEFZE ETC
One shot ead			70 357	3		INTERVAL			IND MATERIAL USED
3562, 3547,				ς,	3523-3		A/3000		
0002, 0047,	0010, 0007	, 0000, 00				10017.		11 <i>_1/0</i> _	110A
					3523-3	602	SWE/40	),000 +	67.500
33.				PRODL					
Date First Production	Produ	ction Method (Fla	wing, gas	lift, pumpin	ng - Size and	d type pump)		Well State	us (Prod. or Shut-in)
10-1-77		Pumping	<u>(12x74</u>		)				Producing
Date of Test	Hours Tested	Choke Size	Frod'n. Test P		Dil - Bbl.	Gas – MCF	- Wate	r – Bbl.	Gas-Oil Ratio
10-13-77	24				61	29		111	475
Flow Tubing Press.	Casing Pressure	e   Calculated 2   Hour Rate	1	501.	Gus - h	1	ter – Bbl. 111	01	1 Gravity - API (Corr.)
34. Disposition of Gas (	40 Sold, used for fue	l. vented. etc.)	>  61			29	<u>111</u>	t Witnessed	34
Vented									
35. List of Attachments		<u> </u>					l		J. Gray
36. I hereby certify that	the information s	hourn on both sid	es of this J	orm is true	and complet	e to the best of	my knowled	ge and belie	ſ.
	. H	<b>.</b>							
SIGNED Joy	1+tha			TLE	perator-	Part Owner		DATE	10-13-77
	)				· · · · · · · · · · · · · · · · · · ·				
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### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-arilled o deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except o state land, where six copies are required. See Hule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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•	Southeaster	a New Mexico	Northw	estem New Mexico
T. Salt B. Salt T. Yates T. 7 Rivers	1390 т 2750 т. 2915 т 3177 т	Strawn Atoka Miss Devonian	T. Kirtland-Fruitland T. Fictured Cliffs T. Cliff House T. Menefee	T. Penn. "B"         T. Penn. "C"         T. Penn. "D"         T. Leadville         T. Madison'         T. Elbert
T. San Andres T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn	3642     T.       T     T       T     T       T     T       T     T       T     T       T     T       T     T       T     T       T     T       T     T       T     T       T     T	Montoya	T. Mancos         T. Gallup         Base Greenhorn         T. Dakota         T. Morrison         T. Todilto         T. Entrada         T. Wingate         T. Chinle         T. Permian	T. McCracken         T. Ignacio Qtzte         T. Granite         T
No. 1, from	· · · · · · · · · · · · · · · · · · ·	0IL OR GAS	S SANDS OR ZONES No. 4, from No. 5, from No. 6, from	to
No. 1, from		nd elevation to which water row	fcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1390 2750 2915 3177 3455	829 1197 1390 2750 2915 3177 3455 3642 3705	254 368 193 1360 165 262 278 187 63	Yates Seven Rivers Queen	RET OIL COI	.117	1377 (101) CO	

Submit 5 Cories Appropriate District Office DISTRICT.I P.O. Box 1980, Hobbs, NM 88240

T

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Descional 1-1-39 Descionations additional of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC	ТШ				
1000 Rid	Brazos	Rd., Azec,	NM	87410	

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Weil API No.
MERIDIAN OIL INC.	
Address	
21 Desta Drive Midland, Texas 79705	
Resson(s) for Filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Effective 2-1 -89
Recompletion Oil Dry Gas	
Change in Operator 🖾 Casinghead Gas 🗌 Condensate	
If change of operator give name Doyle Hartman P.O. Box	1861 Midland, Texas 79702
IL DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Includir	
King Foundation et al 1 Langlie Ma	attix, (Queen) -GA SHA TAKUNG Fee
Location	
Unit Letter E : 2310 Feet From The	N Line and Feet From The Line
Section 20 Township 24-S Range 37-	E NMPM Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RALGAS
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Citgo Petroleum Corporation	P.O. Box 272 Odessa, Texas 79760
Name of Authorized Transporter of Caringhead Gas or Dry Gas [XX]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492 El Paso, Tx. 79978
	Is man actually compared?
give location of tanks. E 20 24S 37E	yes 10-26-77
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION
Division have been complied with and that the information given above	
is true and complete to the best of my knowledge and belief.	Date Approved MAR 1 0 1983
$\langle   \rangle \wedge \langle \Lambda /   \eta \rangle$	Date Approved
Mule VI Analance	
Signature	By Jall Herry
Connie Monahan Operations Tech III	
Printed Name Title	Title
2-24-89 915/686-5681	11110
Date Telephons No.	
er sin men dan senara manan kerina dikatakan kalandar kalan seri di seri dan kanan seri dara seri seri seri se	n en Met som state and the state of the

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAR OIL CONSERVATION DIVISION SANTA FE

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- <del>  -</del>		• •	State of N	ew Mexico					·
Submit 5 Copies Appropriate District Office	F	Energy, Min	erals and Nat		ces Departm	ent		Form C Revised	
DİSTRICT I	-						11		
P.O. Box 1980, Hobbs, NM 88240		OIL CO	NSERVA	TION ]	DIVISIO	N	Curi Can	C. LEY LU	n of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		0		ox 2088					Contraction of the second
		Santa	Fe, New M	exico 875	04-2088		0(	CT - 2 19	000
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410									
¥							OIL CC	NSERVATIO	Mou
I. Operator	, <u> </u>	IO IHAN	SPORT OIL	AND NA	TURAL G		API No.	SANTA FE	W DIV.
Tahoe Energy, Inc.							30	-025-2	2.5629
Address					<u>.</u>				
3909 W. Industrial, M	idland,	Texas	79703						
Reason(s) for Filing (Check proper box)				Out	er (Please expli	ain)	- <u></u>		
		Change in Tra	· · · · · · · · · · · · · · · · · · ·						
Recompletion	Oil		y Gas 🛄		EFFEC	TIVE SE	PTEMBER	1, 1989	
Change in Operator X	Casinghead		ndensate						
If change of operator give name and address of previous operator <u>Mer</u>	idian (	)il <u>Produ</u>	uction, I	nc. 21	Desta.Dr	ive, Mi	dland, 1	lexas 79	9705
II. DESCRIPTION OF WELL		SF							
Lease Name			ol Name, Includi	ng Formation		Kind e	X Lease	Le	ise No.
King Foundation et al			Langlie M		ueen)-GA	State,	Federal of Fee		
Location				1					
Unit LetterE	231	Fee	a From The N	orth Lin	c and330	Fe	et From The_	West	Line
Section 20 Township	<u> </u>	Ra	nge <u>37-E</u>	, N	MPM, Le	а	<u> </u>		County
III. DESIGNATION OF TRAN	פטרטייייי	ייס סס ס							
Name of Authorized Transporter of Oil		or Condensate			e address to wi	uch approved	copy of this fo	orm is to be sen	1)
CITGO Petroleum Corp.	<u>لگ</u>				fice Box				
Name of Authorized Transporter of Casing	head Gas	X or	Dty Gas	Address (Giv	e address to wh	ich approved	copy of this fo	xm is to be sen	<i>i</i> )
El Paso Natural Gas C	ompany_			Post Of	ice Box	<u>1384, J</u>	al. New	Mexico	88252
If well produces oil or liquids, give location of tanks.	· ·	Sec. Tw	• •	Is gas actual	y connected?	When	?		
<u> </u>	E		4-S 37-E	Yes		10	-26-77		
If this production is commingled with that f IV. COMPLETION DATA	from any othe	er lease or pool	, give commingl	ing order num	ber:		····		
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Berly	Diff Res'v
	$\infty$	Jon wen		I THEN HEAT		I when	TION DACK	Danie Kco v	
Designate Type of Completion -	- (A)				1	1			
Designate Type of Completion - Date Spudded		I. Ready to Pro	l .d.	Total Depth	L	<u> </u>	P.B.T.D.		I
	Date Comp	·			<u> </u>	<u> </u>	P.B.T.D.		I
	Date Comp	I. Ready to Pro		Total Depth Top Oil/Gas	P2y	<u> </u>	P.B.T.D. Tubing Dept	h	L
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Comp	·			Pay	l	Tubing Dept		L
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.





PHONE (915) 697-4173 · 3909 W. INDUSTRIAL AVE. · MIDLAND, TEXAS 79703

November 9, 1989

Doyle Hartman Oil Operator P. O. Box 10426 Midland, Texas 79702

Gentlemen:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a non-standard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

If you have no objections, please execute one copy of this letter and return it in the enclosed self addressed stamped envelope. The second copy may be retained for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Ken Freeman at (915) 697-7938.

Very truly yours,

see

K. A. Freeman President

KAF/jt

Encl.

EXECUTED	THE		DAY	OF	1989	
		*				

BY

BEFOF Cil	E EXAMINER CATANACH CONSERVATION DIVISION
	EXHIBIT NO. 4
CASE NO.	9842





PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

November 15, 1989

Larry Nermyr HC-57, Box 4106 Sidney, MT 59270

Gentlemen:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a nonstandard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

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Thank you for your cooperation in this matter. If you have any questions, please contact Ken Freeman at (915) 697-7938.

Very truly yours,

K. A. Freeman President

KAF/jt

Encl.

EXECUTED THE \_\_\_\_\_DAY OF \_\_\_\_\_1989

BY\_

nut for international <b>m</b> <i>(See Reverse)</i>	AIL
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Restricted Delivery Fee	
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TOTAL Postage and Fees	5
Postmark or Date	

P 087 126 275

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED





PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703

November 15, 1989

Jack Fletcher P. O. Box 10887 Midland, Texas 79702

Gentlemen:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a nonstandard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

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Thank you for your cooperation in this matter. If you have any questions, please contact Ken Freeman at (915) 697-7938.

Very truly yours,

K. A. Freeman President

KAF/jt

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rever card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. □ Show to whom delivered, date, and addressee's addre	se side. Failure to do this will prevent this rovid: a you the name of the person delivered services are available. Consult postmaster ted. dress. 2.  Restricted Delivery (Extra charge)
3. Article Addressed to: Jack Fletcher PO BUT 10387 Midland, TX 79702	4. Article Number         1' 08 126 214         Type of Service:         Registered         Certified         Contract         Express Mail         Return Receipt for Merchandise         Always obtain signature of addressee         or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)

P 087 126 274

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

15	Jack Eletche	Ĺ			_
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1985	Return Receipt showing to whom Date, and Address of Delivery				
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PS Form 3800, June 1985	Postmark or Date				

# TAHOE ENERGY, IMC.



PHONE (915) 697-4173 • 3909 W. INDUSTRIAL AVE. • MIDLAND, TEXAS 79703 November 15, 1989

Ruth Sutton 2826 Moss Midland, Texas 79705

Dear Msy Sutton:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a nonstandard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

If you have no objections, please execute one copy of this letter and return it in the enclosed self addressed stamped envelope. The second copy may be retain for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Ken Freeman at (915) 697-7938.

Very truly yours,

K. A. Freeman President

KAF/jt

P 087 126 241

RECENT FOR CERTIFIED MAIL NO INSUMANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

● SENDER: Complete items 1 and 2 when addition 3 and 4. Put your address in the "RETURN TO" Space on the re- card from being returned to you. <u>The return receipt fee wi</u> to and the date of delivery. For additional fees the follow for fees and check box(es) for additional service(s) requ 1. □ Show to whom delivered, date, and addressee's (Extra charge)	verse side. Failure to do this will prevent this I provide you the name of the person delivered ing services are available. Consult postmaster lested.	Postage	 5
3. Article Addressed to: Ruth Sutton	4. Article Number 8087 126 241	Centified Fee	
2826 moss	Type of Service:	Special Delivery Fee	
inidiand, TX FROS	Certified COD Express Mail Return Receipt for Merchandiae	Restricted Delivery Fee	
	Always obtain signature of addressee or agent and DATE DELIVERED.	Retarn Receipt showing to whom and Date Delivered	
5. (Signature - Address )	8. Addressee's Address (ONLY if	Return Heceipt showing to whom, Date, and Address of Delivery	
KKCKall 6. Signature – Agent	requested and fee paid)	TOTAL Postage and Fees	5
x		Postmark or Date	•
7. Date of Delivery 11-11.59 FA			
PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-2	12-865 DOMESTIC RETURN RECEIPT		

# YAHOE ENERGY INC.



PHONE (915) 697-4173 . 3909 W. INDUSTRIAL AVE. . MIDLAND, TEXAS 79703

November 15, 1989

James A. Davidson P. O. Box 494 Midland, Texas 79702

Dear Mr. Davidson:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a nonstandard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

If you have no objections, please execute one copy of this letter and return it in the enclosed self addressed stamped envelope. The second copy may be retain for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Ken Freeman at (915) 697-7938.

Very truly yours,

llm a

K. A. Freeman President

KAF/jt

P 087 126 240

RECEIPT FOR CERTIFIED MAIL NO INSUPANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

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TAHOE ENERGY, Inc.	NOV 1 0 1989	
PHONE (915) 697-4173 • 3909 W. INDUSTRI	AND DEPT.	79703

November 9, 1989

Mr. Sledge Meridian Oil 21 Desta Drive Midland, Texas 79701

Dear Mr. Sledge:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Tahoe Energy, Inc.'s application to recomplete the King Foundation No. 1 to a proposed producing well in the Jalmat Pool, as a non-standard location. The well is located 2310 feet FNL and 330 feet FWL of Section 20, T24S, R37E, Lea County, New Mexico and is currently a TA'd Langlie Mattix well.

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Very truly yours,

Aueman

K. A. Freeman President

KAF/jt

Encl.

EXECUTED THE 13th DAY OF November 1989 BY Charlos W. Brown Sr. Staff Reservoir Eng.





PHONE (915) 697-4173 . 3909 W. INDUSTRIAL AVE. . MIDLAND, TEXAS 79703

November 9, 1989

Mr. Sledge Meridian Oil 21 Desta Drive Midland, Texas 79701

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Very truly yours,

Areman

K. A. Freeman President

KAF/jt

Encl.

EXECUTED	THE	DAY	OF	1989

BY

### DOYLE HARTMAN

*Oil Operator* 500 N. MAIN P.O. BOX 10426 MIDLAND, TEXAS **79702** 

(915) 684-4011 November 30, 1989 F.EOENED DEC U + Mark CAMPANY - T SOK

CERTIFIED, RETURN RECEIPT REQUESTED

Tahoe Energy, Inc. 3909 W. Industrial Midland, Texas 79703 Attention: K. A. Freeman President

> Re: Unorthodox Well Location Simultaneous Dedication King Foundation No. 1, Harrison No. 3 and Harrison No. 5 Wells Section 20, T-24-S, R-37-E Lea County, New Mexico

Gentlemen:

Attached please find Doyle Hartman's executed waiver approving Ms. Matthews' November 22, 1989 request for approval of an unorthodox well location for your King Foundation No. 1 well to be located 2310' FNL and 330' FWL Section 20, T-24-S, R-37-E, Lea County, New Mexico. The waiver as approved also applies to the simultaneous dedication of the King Foundation No. 1, Harrison No. 3 and Harrison No. 5 wells to the currently existing 240-acre Jalmat proration unit consisting of the NW/4 and N/2 SW/4 of Section 20.

Such approval by Hartman and acceptance of this waiver by Tahoe Energy, Inc. is subject only to Tahoe agreeing not to oppose any future application by Doyle Hartman for an unorthodox well location and/or simultaneous dedication concerning Hartman's operations in the immediate offsetting area.

If the conditions requested by us herein are unacceptable to you or if we can be of any further assistance to you, please promptly contact us.

Very truly yours,

DOYLE HARTMAN

Michael Stewart

Michael Stewart Engineer

MS/lr Enclosure Tahoe Energy, Inc. November 30, 1989 Page 2

cc Ms. Patricia A. Matthews Campbell and Black, P.A. V Post Office Box 2208 Santa Fe, New Mexico 87504-2208

> Mr. Victor T. Lyons New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87504

## CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 22, 1989

Doyle Hartman Oil Operator Post Office Box 10426 Midland, Texas 79702

RE: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well Location for its King Foundation #1 Well, for Simultaneous Dedication of the King Foundation #1 Well, the Harrison #3 Well and the Harrison #5 Well.

Dear Mr. Hartman:

Please be advised that Tahoe Energy Inc. intends to file an application with the New Mexico Oil Conservation Division seeking approval for an unorthodox well location for its King Foundation #1 Well. This well, if approved would be located 2310 feet from the north line and 330 feet from the west line, Section 20 Township 24 South, Range 37 East, Lea County, New Mexico.

In this application Tahoe will also seek simultaneous dedication of the King Foundation #1 Well, with the Harrison #3 and #5 wells which are currently in existence on the 240 acre track.

The above described application will be set for hearing before a Division Examiner on December 13, 1989. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

This letter is to provide you with notice of this application as required by the Oil Conservation Division Rule 1207. If you have no objection to Tahoe's-requests, please sign below and return one copy to us for filing with the Division. A self-addressed stamped envelope has been provided for your convenience.

NOV 2 7 15

If you have any questions concerning this application, please feel free to call.

Yours truly. Patricia A. Matthews

APPROVAL \*\*

Compan	Doyle Hartman Ny:
Bv:	heldestat
Mi	chael Stewart
Date:	November 30, 1989

PAM:bh

enc. \*\*Upon acceptance of this waiver, Tahoe Energy, Inc. agrees not to oppose any future application for unorthodox new location and/or simultaneous dedication concerning Hartman's operations in the immediate offsetting area specifically Section 20, T-24-S, R-37-E, Lea County, New Mexico.

# CAMPBELL & BLACK, P.A.

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS Les U - Dey

GNR ACK

JEFFERSON PLACE SUITE 1 - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 22, 1989

Jack Fletcher Post Office Box 10887 Midland, Texas 79702

RE: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well Location for its King Foundation #1 Well, for Simultaneous Dedication of the King Foundation #1 Well, the Harrison #3 Well and the Harrison #5 Well.

Dear Mr. Fletcher:

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Yours truly,

Patricia A. Matthews

APPROVAL

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## CAMPBELL & BLACK, P.A.

### LAWYERS

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS RECEIVED

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JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 22, 1989

Ruth Sutton 2826 Moss Midland, Texas 79705

RE: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well Location for its King Foundation #1 Well, for Simultaneous Dedication of the King Foundation #1 Well, the Harrison #3 Well and the Harrison #5 Well.

Dear Ms. Sutton:

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Yours truly, fatthe atre Patricia A. Matthews

APPROVAL

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JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

November 22, 1989

James A. Davidson Post Office Box 494 Midland, Texas 79702

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If you have any questions concerning this application, please feel free to call.

Yours truly, Patricia A. Matthews

2

APPROVAL JAMES A. DAVIDSON Company: air By: 11/27189 Date:

PAM:bh enc.

### BEFORE THE

### OIL CONSERVATION DIVISION

# NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF TAHOE ENERGY INC. FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

CASE NO. 9842

### <u>AFFIDAVIT</u>

STATE OF NEW MEXICO ) )ss. COUNTY OF SANTA FE )

WILLIAM F. CARR, attorney in fact and authorized representative of Tahoe Energy Inc., the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested persons entitled to receive notice, as shown by Exhibit "A" attached hereto, and that pursuant to Rule 1207, notice has been given at the correct addresses provided by such rule.

SUBSCRIBED AND SWORN to before me this 12th day of December, 1989.

	Routel Jane
South and the second	BSFORG EXAMINER CATANACH CULCORCEPT JOA DIVISION
	TAHOE SAMAN 5
	9842

My Commission Expires:

+ (9, 199)

# EXHIBIT A

Doyle Hartman Oil Operator Post Office Box 10426 Midland, Texas 79702

Larry Nermyr HC-57, Box 4106 Sidney, Montana 59270

Jack Fletcher Post Office Box 10887 Midland, Texas 79702

Ruth Sutton 2826 Moss Midland, Texas 79705

Meridian Oil 21 Desta Drive Midland, Texas 79701 Attn: Mr. Sledge

James E. Burr Post Office Box 50233 Midland, Texas 79710

James A. Davidson Post Office Box 494 Midland, Texas 79702

# CAMPBELL & BLACK. P.A.

JACK M. CAMPBELL BRUCE D. BLACK MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN J. SCOTT HALL JOHN H. BEMIS WILLIAM P. SLATTERY PATRICIA A. MATTHEWS JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

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If you have any questions concerning this application, please feel free to call.

Yours truly,

Patricia A. Matthews

APPROVAL

Company:

By: \_\_\_\_\_

Date:

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P-JOL 676 RECEIPT FOR CERTIFIE NO INSURANCE COVERAGE PRO NOT FOR INTERNATIONAL MA		7. Date of Delivery 5 Form 3811, Feb.	5. Signature Addre X	James E P.O. Boo Midland	at your eccase in card from being ret delivered to and the postmaster for fees to who have to who
(See Reverse)		1986			
Sent to James E. Burn Street and No P.O. BOX 5023		6 ////		Burr 50233 TX 7	ing returned to your and the date of deliv or fees and check bo to whom delivered.
P.O., State and ZIP Code Midland, TX			$ \mathbf{x} $	7.66	date,
Postage	s				tor ad
Certified Fee				\ \ \	dress
Special Delivery Fee					al fee al fee al fee
Restricted Delivery Fee					e will r es the ervice(s addres
Return Receipt showing o whom and Date Delivered			8. Ao	P-11 P-11 Report	
Return Receipt showing to whom. Date, and Address of Delivery			Addressee's Ac requested and	<u>-1066</u> Type of Se Registered Certified Express Mall Nays obtain s Nays obtain s	E.XOU LDQ SOU 2
TOTAL Postage and Fees	S	OME	e's A	DG G7G 1 ppe of Service: istered ified ress Mail ress Mail ress Mail	
Postmark or Date	<u> </u>	STIC	fee p	DEL Vice:	TELCI
11/22/89		RETURN	a (ONLY)	P-106 676 165     Type of Service:     Registered     Gratifie     Contribution     Control of addressee     Always obtain signature of addressee     Always obtain signature of addressee	2 Game of the pers ces are available. G Restricted Deliven
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Retu to w

PS Form 3800, June 1985

676	<u>164</u>	7. Darte of Delivery NOV/2 4 100 3 Form 3811; Feb. 1986	6. Signatufe - Agent	Signature - Addressee		etames A.	3. Article Addressed to:	Put your address in the "HETURNTO" space on the reverse side. Feilure to do this will preven card from being squared to you. The return receipt fits will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Con potimister, for fees and check box(es) for additional service(s) requested to additional service(s) requested X.S.Show to whom delivered, date, and/addresses's address.) Yet 2. The returned Delivery.
RTIFIE RAGE PROV TIONAL MA PERSE)		 V. NOV/2	Provent and	Idressee 100			ed to:	in the transition tender gturned to the date of c es and check hom delive
avid	lson	41	3			dison 79970		
:			T			lson Gon	1000	
X	79702		12m				KAL	space or ado or ado
	S							adqirtional server e en the rever receipt fee wi litional fees ti litional servic diressee's add
				8. Ad	Alwa		4:Ar	vices are se side. I il provid il provid il provid na follow e(s) requ e(s) requ
•d			6	Addressee's Address (C requested and fee paid	and [	Type of Service: Registered Cartified Expres Mail W	ticle ( P≞1	e you e you ling se ested
whom. ery		OME	6	and	lain si DATE	of Se d Mail	0 6	The n d
	s	STIC	Ŵ	ddres fee p	gnatu DEL	Nice:	<b>6</b> 7	d con ame c ame strict
	I	DOMESTIC RETURN RECEIP	A fait	8. Addressee's Address (ONLY If an a construction of the paid)	Always obtain signature of addressee or agent and DATE DELIVERED.		4. Article Number ; P=1.0676676 164	Put your, address in the <u>"FRETURINTO" space on the</u> reverse side. Feilure to do this will prevent this card from the free of the you. The return receipt fee will provide you the name of the person and <u>dethered to and the date of delivery</u> . For additional fees the following services are evailable. Consult postmaster for fees and check box(es) for additional service(x, equeeted to the will be the to the the to  tot tot to the tot tot tot tot tot tot to the tot tot tot tot tot tot tot tot tot to

RECEIPT FOR CERTIFIED M NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

P-106

	Sent to James A. Davidson	
	Street and No PO BOX 494	
	P.O., State and ZIP Code Midland, TX 7	9702
PS Form 3800, June 1985	Postage	s
	Certified Fee	
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt showing to whom and Date Delivered	
	Return Receipt showing to whom. Date, and Address of Delivery	
	TOTAL Postage and Fees	s
3800,	Postmark or Date	
orm	11/22/89	
PSF		