#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

January 10, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 97504 (505) 827-5800

Mr. Paul Cooter Rodey, Dickason, Sloan, Akin & Robb
Attorneys at Law
Post Office Box 1357
Santa Fe, New Mexico

Re: CASE NO. 9843 ORDER NO. R-9099

Applicant:

Northwest Pipeline Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Clavidson

OC Staff Specialist

Copy of order also sent to:

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Hobbs OCD	x
Artesia OCD_	х
Aztec OCD	ж

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CH. CONSINVATION DIVISION CHIVED

'89 NOV 22 AM 9 08

November 17, 1989

M.S.

New Mexico Oil Conservation Division Attention: Mr. William LeMay Post Office Box 2088 Santa Fe. New Mexico 87504-2088

9843

Re: Non-Standard Proration Unit San Juan 32-7 Unit #201 500' FSL & 880' FEL Section 7, T-31-n, R-7-W Rio Arriba County, New Mexico

Dear Mr. LeMay:

Please find enclosed Meridian Oil Production Inc.'s executed waiver to Northwest Pipeline's application for a non-standard proration unit for the above referenced well.

Very truly yours,

Han Heyander Alan Alexander

Senior Staff Landman

AA:gm Enclosure NM-8989

cc: Northwest Pipeline Corporation

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#### NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320-M-080-89

November 8, 1989

Mr. William LeMay New Mexico Oil Conservation Div. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Non-Standard Proration Unit San Juan 32-7 Unit #201 Fruitland Coal Pool 500' FSL & 880' FEL Section 7, T31N, R7W Case 9843

Dear Mr. LeMay:

This is a request for an administrative approval for a non-standard proration unit necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys.

The proposed drilling tract for this well comprises 325.68 acres and is described as follows:

Section 18, T31N, R7W: E/2 NE/4, SW/4 NE/4, and Lots 5,6 & 7.

Section 7, T31N, R7W: SE/4 SE/4, Lots 8 and 9, and all of Tract

55 lying in Sections 7 and 18 as recorded on the Federal Survey Plat approved November 13, 1917.

This is the same proration unit that was approved for the Mesa Verde formation by Order No. R-1066 on October 9, 1957.

If this non-standard proration unit is approved then the proposed location will be in a legal location.

A copy of this application is being submitted to the only offset operator, Meridian Oil, Inc. by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat is attached which shows the proposed non-standard proration unit and the location of the proposed well. A map showing the offset ownership is also included.

Sincerely,

Manager, Production & Drilling

#### WAIVER

PRODUCTION

Meridian Oil, Inc. hereby waives objection to Northwest Pipeline's application for a non-standard proration unit for their San Juan 32-7 Unit #201 as proposed above.

By: Han Hulandin Date: 1/-17-89

PCT/ch PCT1.22

cc: Meridian Oil, Inc. (3) NMOCD, Aztec

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

660

990

1320

1650

1980 2310

2000

1500

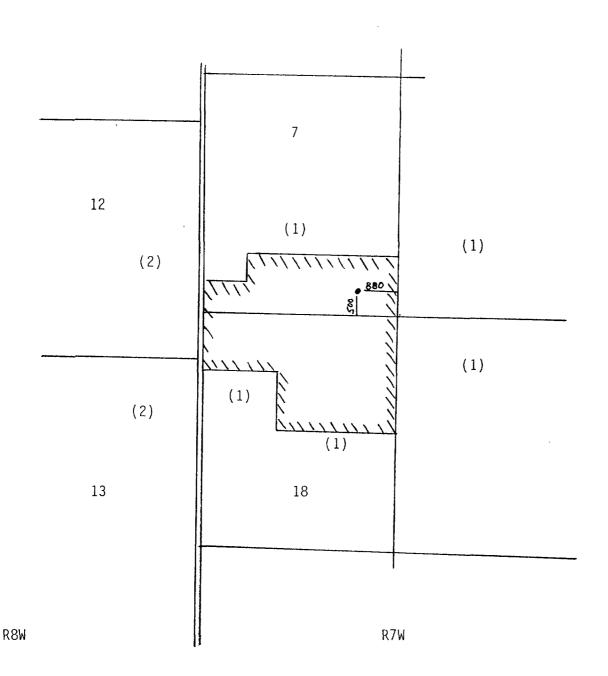
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Lease NORTHWEST PIPELINE CORP 201 Unit Letter Section Township County 31N 7 W San Juan **NMPM** Actual Footage Location of Well: 500 South 880 feet from the East feet from the line and Ground level Elev. Producing Formation Pool Dedicated Acreage: 6481 325.68 Fruitland Coal Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes □ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name 1320 660 1320 <u>Mike Turnbaugh</u> Position Prod. Supt. 8201 3000 HOAC. = Company Northwest Pipeline Corp 880' 11-06-89 SURVEYOR CERTIFICATION 580.BO I hereby certify that the well location shown on this plat was plotted from sield notes of actual surveys made by me or under my supervison, and that the same is true and 110 Ac.t correct to the best browledge and Na 507.89 '**₽**\$7 PROFESSIONAL Certificate Na. 466.79 9672



## OFFSET OPERATORS

- (1) Northwest Pipeline San Juan 32-7 Unit Operator
- (2) Meridian Oil, Inc.

