

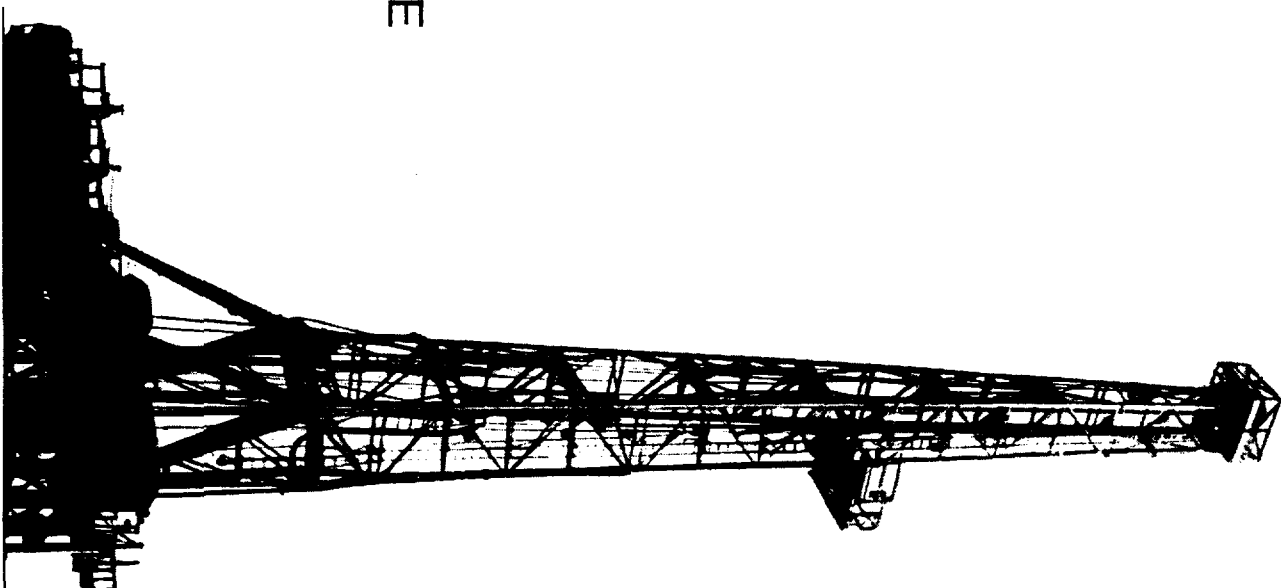
FEBRUARY, 1990

ORDER NO. AG-54-11

STATE
OF
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Order No. AG-54-11

GAS PRORATION ORDER FOR THE MONTH
OF FEBRUARY, 1990

This cause came on for public hearing before the Division's Examiner, David R. Catamach, at Santa Fe, New Mexico, at 8:15 a.m. on January 10, 1990, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of February, 1990:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian, Burton Flats-Morrow, Burton Flats-Strawn, South Carlsbad-Morrow, South, Catclaw Draw-Morrow, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 11th day of January, 1990, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of February, 1990 is 5,346,533 Mcf.

(2) For the month of February, 1990, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of December, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of December, 1989 multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

	A	B
Atoka-Pennsylvanian	75,920	1.011
Blinedry	250,532	0.993
Buffalo Valley-Pennsylvanian	211,284	0.970
Burton Flats-Morrow	65,906	0.962
Burton Flats-Strawn	13,745	0.912
South Carlsbad-Morrow	98,534	0.938
Catclaw Draw-Morrow	475,000	0.643
Eumont	193,280	0.978
Indian Basin-Morrow	141,500	1.057
Indian Basin-Upper Pennsylvanian	3,640,500	0.812
Jalmat	73,024	0.961
Justis	5,852	0.808
Monument McKee-Ellenburger	18,000	1.340
Tubb	83,456	0.984

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated and distributed during the month of February, 1990.

IT IS THEREFORE ORDERED THAT:

(1) For the month of February, 1990, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of December, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of December, 1989, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	1.011
Blinedry	0.993
Buffalo Valley-Pennsylvanian	0.970
Burton Flats-Morrow	0.962
Burton Flats-Strawn	0.912
South Carlsbad-Morrow	0.938
Catclaw Draw-Morrow	0.643
Eumont	0.978
Indian Basin-Morrow	1.057

Indian Basin-Upper Pennsylvanian	0.812
Jalmat	0.961
Justis	0.808
Monument McKee-Ellenburger	1.340
Tubb	0.984

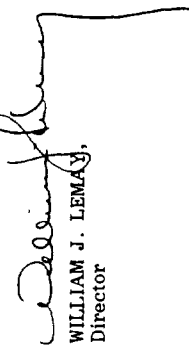
(2) The allocation hereby set for the month of February, 1990, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of February, 1990, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY,
Director

S E A L

dr/

SOUTHEAST PROPRATION SCHEDULE EXPLANATION OF SYMBOLS

STATUS COLUMN

- M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factor. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.
- N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accruing over or under production.
- NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.
- (MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.
- AF (ACREAGE FACTOR) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

SALES COLUMN

- R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount Cancelled) COLUMN

Volume in this column is the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/P LIM (Over-produced Limit) COLUMN

This volume is 6 times the average monthly allowable for a GPU. This volume can not be exceeded by current overproduction. If exceeded, the GPU is in violation of R-Order 8170-A, Rule 1(b), and shall be shut-in (see OVERPRODUCED VIOLATION).

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

- * OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative over production is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and transporter.

POPUL BALANCING SCHEDULE FOR FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

[illegible]

POOL BALANCING SCHEDULE FOR FEBRUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE

[illegible]

FEBRUARY 1990 SOUTHEAST GAS PRORATION FACTOR SUMMARY

PAGE 1

FEBRUARY NOMINATED	DECEMBER TOTAL PROD	DECEMBER MARGINAL	PRCC. NON MARGINAL	JANUARY MARGINAL	INTERIM NON MARGINAL	FEBRUARY MARGINAL	NEW ACREAGE MARG	ALLOCATION FACTOR NON-MARG	NO. WELLS M NM	ACREAGE NM
100 PERCENT ACREAGE ALLOCATION										
ATOKA PENN. (PRORATED GAS)										
GAS CO. OF NEW MEXICO 2300							2.00	.00	2	
PHILLIPS 66 NATURAL GAS CO. 4477			4477		15436	11209	.00	1.00		1
PHILLIPS PETROLEUM COMPANY 3276							.00	.00		
TRANSWESTERN PIPELINE COMPANY 70644 74007 50038			23969	47857	51711	50038	37550	16.54	3.35	17 4
POOL TOTAL 75920	78484	50038	28446	47857	67147	50038	48759	18.54	4.35	19 5
BLINEBRY (PRD GAS) (CONSOLIDATED)										
EL PASO NATURAL GAS COMPANY 112532 213411 72759			140652	7163C	203723	72759	200624	15.75	6.75	21 8
EL PASO NATURAL GAS AND TEXACO 977							1.00	.00	1	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS 2240 2240 2056						2240	1.25	.00	2	
EL PASO, WARREN AND SHELL PIPELINES 1587 1587				6683		1587	1.00	.00	1	
NORTHERN NATURAL GAS COMPANY 203114 51203			151911	56179	264085	51203	260069	20.99	8.75	29 12
NORTHERN NATURAL GAS AND TEXACO 19211 19211					30181		29722	1.00	1.00	1 1
NORTHERN NATURAL GAS & WARREN PETROLEUM CO 51556 19223 32333 21028				37726	19223	37153	3.25	1.25	4 2	
NORTHERN NATURAL, WARREN AND SHELL PIPELINE 2002 2002 2047						2002	.75	.00	1	
TEXACO INCORPORATED							.00	.00		
TEXACO PRODUCING, INC. 138000 16905 16905				17812		16352	4.00	.00	4	
WARREN PETROLEUM CORPORATION 20543 7152			13391	7363	7545	7152	7431	1.00	.25	1 1
POOL TOTAL 250532	530569	173071	357498	185775	543260	172518	534999	49.99	18.00	65 24
BUFFALO VALLEY PENN. (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY 35672 19717 19717				16515		19717	5.00	.00	5	
PHILLIPS 66 NATURAL GAS CO. 132426 132426				128403		132426	19.12	.00	19	
PHILLIPS PETROLEUM COMPANY 146972							.00	.00		
TRANSWESTERN PIPELINE COMPANY 28640 55558 11155			44403	16795	95374	11155	53072	4.50	2.00	5 2
POOL TOTAL 211284	207701	163298	44403	161717	95374	163298	53072	28.62	2.00	29 2
BURTON FLAT MORROW (PRORATED GAS)										
BHP PETROLEUM CO., INC.							.98	.00	1	
CABOT PIPELINE							.00	.00		
EL PASO AND GAS CO. OF NEW MEXICO 36318 36318					20377	16345	.00	1.00		1
EL PASO NATURAL GAS COMPANY 22064 272808 65659			207149	81018	221702	65659	177834	17.00	10.88	17 11
EL PASO NATURAL GAS AND LLANO 5350 5350				450		5350	2.00	.00	2	
GAS CO. OF NEW MEXICO 500 4201 4201				8037	20377	4201	16345	3.86	1.00	4 1
LLANO INCORPORATED 48 48				170		48	2.80	.00	3	
MAPEL GAS CORP					20377	16345	1.00	1.00	1 1	
NATURAL GAS PIPELINE COMPANY OF AMERICA 6381 6381				7216		6381	5.00	.00	5	
OXY USA, INC. 154354 154354				28398		154354	5.00	.00	5	
PHILLIPS 66 NATURAL GAS CO. 22315 633			21682	622	20377	633	16345	1.00	1.00	1 1

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FEBRUARY 1990 SOUTHEAST GAS PRORATION FACTOR SUMMARY

PAGE 3

FEBRUARY		DECEMBER		PROD. JANUARY		INTERIM		FEBRUARY		NEW		ALLOCATION	
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	NON	MARGINAL	NON	ACREAGE	FACTOR	NO. WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL		MARGINAL		MARGINAL	MARG	NON-MARG	M	NM
NORTHERN NATURAL GAS COMPANY 914103 310505			603598	319005	1160716	310505	1160978	139.74	64.47	106	48		
PHILLIPS 66 NATURAL GAS CO. 32506 29079			4427	26523	9002	28079	9004	10.97	.50	11	1		
PHILLIPS PETROLEUM COMPANY 10136								.00	.00				
TEXACO PRODUCING, INC. 10400 79569		23842	55727	25818	117026	23842	117052	16.74	6.50	14	6		
WARREN PETROLEUM CORPORATION 30000 6584		837	5747	747	9002	837	9004	3.50	.50	2	1		
POOL TOTAL 193280	1841414	753155	1088259	763036	1898880	753155	1899306	304.22	105.47	239	87		
INDIAN BASIN MORROW (PRORATED GAS)													
BARBARA FASKEN 65000	15510	15510		18836		15510		2.50	.00	3			
GAS CO. OF NEW MEXICO 9000	14992	14992				14992		1.00	.00	1			
MARATHON OIL COMPANY 67500 56773	259	56514		62498	259	59735	4.00	1.08	4	1			
MARATHON AND GAS CO. OF N. M. 4139 4139			5765		4139			1.00	.00	1			
POOL TOTAL 141500	91414	34900	56514	24601	62498	34900	59735	8.50	1.08	9	1		
INDIAN BASIN UPPER PENN. (PRO GAS)													
AMOCO PRODUCTION CO			33634	175603		117904		2.00	1.00	2	1		
GAS CO. OF NEW MEXICO 500 45969	45969		60173		45969			1.00	.00	1			
MARATHON OIL COMPANY 3640000 3063565	1621339	1337148	1581706	1777104	1621339	1193188	29.02	10.12	31	10			
MARATHON AND GAS CO. OF N. M.								1.90	.00	2			
POOL TOTAL 3640500	3109534	1667308	1337148	1675513	1952707	1667308	1311092	33.92	11.12	36	11		
JALMAT TANSILL YT 7 RVRS (PRO GAS)													
EL PASO NATURAL GAS COMPANY 52024 554536	358998	195538	376510	166364	358998	181758	232.47	21.50	202	29			
EL PASO NATURAL GAS AND MARATHON OIL 14300 14300		14280		14300				6.00	.00	2			
EL PASO NATURAL GAS AND WARREN PIPELINE SYS													
								1.98	.00	1			
MARATHON OIL COMPANY													
								.00	.00				
NORTHERN NATURAL GAS COMPANY 61261 21332	39929	31484	56098	21332	61289	23.00	7.25	15	4				
PHILLIPS PET AND GAS CO. OF N. M. 3098 3098				3098		1.00	.00	1					
TEXACO PRODUCING, INC. 21000 14698	14698	16570	14698		14698	7.50	.00	6					
X CEL GAS CO 152916	107313	45603	27258	52230	107313	57063	38.75	6.75	26	3			
POOL TOTAL 73024	800809	519739	281070	466102	274692	519739	300110	310.70	35.50	253	36		
JUSTIS GLORIETA (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY 5852 49355	8316	41039	8228	64129	8316	53157	12.00	13.00	7	7			
POOL TOTAL 5852	49355	8316	41039	8228	64129	8316	53157	12.00	13.00	7	7		
MONUMENT MCKEE ELLEN (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY 182	182	163		182		1.00	.00	1					
CHEVRON U.S.A. & EL PASO NATURAL													
								1.00	.00	1			
NORTHERN NATURAL GAS COMPANY 4374 160	4214	236	11036	160	5647	1.00	1.00	1	1				
WARREN PETROLEUM CORPORATION 18000 16820	16820	16711		16820		1.00	.00	1					
POOL TOTAL 18000	21376	17162	4214	17110	11036	17162	5647	4.00	1.00	4	1		
PARKWAY ATOKA, WEST (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY 2550 2550		2768		2550		3.00	.00	3					
POOL TOTAL	2550	2550		2768		2550		3.00	.00	3			

DESCRIPTION STAT AF DEC Q/P DEC
US SALES LHM D/U

ATOKA PENN. (PRODUCED GAS)

GAS CO. OF NEW MEXICO

MEMORANDUM OIL CO
FEDERAL B
IP 118526E M 1.00

YATES PETROLEUM CORPORATION
SPENCER
IP 118526E M 1.00

PIPELINE TOTAL 2.00

PHILLIPS & NATURAL GAS CO.

PETROLEUM CO. L.P.
BRAHMAN
IP 118526E M 1.00

P. U. SUMMARY N 1.00 4477

PIPELINE TOTAL 1.00 4477

TRANSEASTERN PIPELINE COMPANY

CHEVRON U.S.A. INC
C R 118526E M 1.00 3764
PAUL TERRY ET AL GAS CO. M 1.00 1015

BARBARA FASKEN
HIGGINS-CARON COM
IP 218526E M 1.00 10798

ROGERS 10 COM
IP 11018526E M .93 6084

45646 23470-

FELMONT OIL CORPORATION
AKRON CORP
IP 118526E M .78 3625

ATOKA CORP
IP 118526E M 1.00 11098

FELMONT ATOKA COM
IP 1218526E M 1.00 1042

MADDOX ENERGY CORP.
TERRY COM
IP 1418526E M .64 3162

29582 14677-

MARATHON OIL COMPANY
ANDREWS ST. ESTATE
IP 118526E M 1.00 5852

GUY 118526E M .75

RALPH NIX
IP 12918526E M 1.00

ETHEL V NOEL
IP 2018526E M 1.00 1822

MEMORANDUM OIL CO
LEAVITT COM
IP 1318526E M 1.00 19558

HOND LEE
IP 1918526E M 1.00 442

PARKER & PARLEY PETROLEUM CO.
HIGGINS TRUST INC COM
IP 1318526E M 1.00

SPENCER
IP 918526E M 1.00 372

READ AND STEWENS, INC.
JACOB ANDERSON GAS CO.
IP 2018526E M 1.00 1276

WILLIAM G. ROSS

1276

FEB ALLOC AGREE-

ATOKA PENN. (PRODUCED GAS)

Q/P DEC

FEB ALLOC AGREE-

A Q ROGERS COM M 1.00
IP 318526E M 1.00

DIANE MOLE TATEM
JERRY NELSON COM
IP 118526E M 1.00 425

YATES PETROLEUM CORPORATION
DAYTON INDUSTRIAL GAS CO
IP 12118526E M 1.00

HARVEY COM YATES CO.
DAYTON COM
IP 1618526E M 1.00 3672

PIPELINE TOTAL 19.89 74007

POOL TOTAL 22.89 78484

BLINERY (PROD GAS) (CONSOLIDATED)
EL PASO NATURAL GAS COMPANY

AMERICAN EXPLORATION CO.
4L 122537E M 1.00 15171

ARCO OIL & GAS COMPANY
OLIE J BOYD
IP 222537E M 1.00 13873

P. U. SUMMARY N 1.00 20972

BRAVO OPERATING CO.
E M ELIOT
IP 13521537E M .25

E M R. CONE
IP 21421537E M .50 7766

P. U. SUMMARY N .50 7766

CONOCO INC
ELLIOTT A 15 COM AC 1
IP 1522537E M 1.00 1020

HAWK B 1 AC 1 M .25

LOCKHART A 27 M .75 18856

LOCKHART 1137E M .50

M E 112121537E M .25

MARLEN UNIT BLINERY
IP 35K2820538E M 1.00 11108

EXXON CORPORATION
J L GREENWOOD
IP 11 922537E M 1.00 2514

F 118526E M 1.00

P. U. SUMMARY N 1.00

P. U. SUMMARY N .75

NEW MEXICO
IP 12A 222537E M .75 231

IP 11C 222537E M 1.00 21310

IP 23P 222537E M 1.00 33852

JOHN H HENDRIX CORP
DRINKARD
IP 1C2522537E M .50 9640

DRINKARD ESTATE
IP 4H2522537E M .50 308

SIMS
IP 2522537E M 1.00 1348

SUN DANGLADE

1348

TMP

FEB ALLOC AGREE-

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FEBRUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE										PAGE 3
BLINEBRY (PMO GAS) (CONSOLIDATED)										EPG
DESCRIPTION	STAT	AF	DEC	SAL	Q/P	LIM	DEC	AGE	ALOC	
1L1322S37E	N	1.00	15757	3794			6229	160	29722	
2P1322S37E	M	.50	3794					80	3794	
PHILLIPS PETROLEUM COMPANY										*****
2E2422S37E	M	.75	4839					120	4839	
4D2422S37E	M	.25						40		
SHELL WESTERN E & P INC.										*****
THOMAS CONG	M	1.00	512					160	512	
5N1122S37E	M	1.00	512					160	512	
NORTHEAST DRINKARD UNIT	M	1.00	12594					160	12594	
905N22S1S37E	M	1.00	12594					160	12594	
907J22S1S37E	M	1.00	12499					160	12499	
911L23S1S37E	M	1.00	9301					160	9301	
PIPELINE TOTAL										213411
EL PASO NATURAL GAS AND TEXACO										*****
JOHN H HENDRIX CORP										*****
6L1422S37E	M	1.00						160		
PIPELINE TOTAL										1.00
EL PASO NATURAL GAS AND WARREN PIPELINE SYS										*****
MARATHON OIL COMPANY										*****
J L MUNCY	M	.75	2240					120	2240	
2K2422S37E	M	.50						80		
3N2422S37E	M	1.00	2240					200	2240	
PIPELINE TOTAL										1.25
EL PASO, WARREN AND SHELL PIPELINES										*****
COMOCO, INC.										*****
WARREN UNIT	M	1.00	1587					160	1587	
8J2820S38E	M	1.00	1587					160	1587	
PIPELINE TOTAL										1.00
NORTHERN NATURAL GAS COMPANY										*****
AMERADA DIV. AMERADA HESS CORP.										*****
WOOD	M	1.00	2567					160	2567	
10H222S37E(MMU)	M	1.00	2567					160	2567	
5B222S37E(MMU)	M	1.00	2663					160	2663	
P. U. SUMMARY										1.00
AMERADA HESS CORPORATION										*****
A B HESS	M	.50	5718					80	5718	
H COBURN BLINEBRY GAS	M	1.00	3542					160	3542	
STATE DA	M	1.00	106					160	106	
411621S37E	M	1.00	1701					160	1701	
E W WALDEN	M	1.00	1701					160	1701	
2K1522S37E(MMU)	M	1.00	1701					160	1701	
7N1522S37E(MMU)	M	1.00	1701					160	1701	
P. U. SUMMARY										1.00
AMERICAN EXPLORATION CO.										*****
LEASE NAME	M	1.00	1701					160	1701	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	M	1.00	1701					160	1701	
1A2921S37E	M	1.00	1701					160	1701	
AMOCO PRODUCTION CO										*****
EVA OWEN B	M	1.00	14181					160	14181	
4N3421S37E	M	1.00	14181					160	14181	
ARCO OIL & GAS COMPANY										*****
J R CONE AB	M	.50	7464					80	7464	
1M2621S37E	M	.50	7464					80	7464	
BISON PETROLEUM CORP.										*****
STEPHENS ESTATE	M	.50	7431					80	7431	
2H2421S37E	M	.50	7431					80	7431	

BLINEBRY (PRD GAS) (CONSOLIDATED) NNG
DESCRIPTION STAT AF DEC O/P DEC
US SALES LTR O/U

PIPELINE TOTAL 29.74 203114 195009- 311272 4598

NORTHERN NATURAL GAS AND TEXACO *****

MARATHON OIL COMPANY *****
MALLARD 1.00 160
LOU MORRIS 1.00 19211 93909 24854-
PIPELINE TOTAL 2.00 19211 24854-

NORTHERN NATURAL GAS & WARREN PETROLEUM CO
PIPELINE TOTAL 19211 24854- 320

AMOCO PRODUCTION CO *****
STAG 1.00 8625 8625 120

CHEVRON U.S.A. INC. *****
O I BOYD 1.00 281 281 160
J N CARSON 1.00 21987 21987 160
P U S SUMMARY 1.00 10346 10346 40
MARKS 1.00 10346 10346 40
P U S SUMMARY 1.00 3047 3047 120
MARK OLEN 1.00 7270 7270 120
PIPELINE TOTAL 4.50 51556 78798- 720

NORTHERN NATURAL, WARREN AND SHELL PIPELINE *****

CHEVRON U.S.A. INC. *****
H T MCCOMACK 1.00 2002 2002 120
PIPELINE TOTAL .75 2002 2002 120

TEXACO PRODUCING, INC. *****

SHELL WESTERN E & P INC. *****
ARCO 1.00 80 80
NORTHWEST 1.00 160 160
616C1421537E M 1.00 160

TEXACO INCORPORATED *****
BAKER 1.00 10707 10707 160
P. U. S SUMMARY 1.00 16352 16352 240
PIPELINE TOTAL 4.00 16905 16352 640

WARREN PETROLEUM CORPORATION *****

MARATHON OIL COMPANY *****
MALLARD 1.00 7431 7431 40
LOU MORRIS 1.00 7152 7152 160
PIPELINE TOTAL 1.25 20543 14583 200
PUCL TOTAL 67.99 530569 415486- 10718

BUFALO VALLEY PENN. (PRORATED GAS)

BUFALO VALLEY PENN. (PRORATED GAS)
DESCRIPTION STAT AF DEC O/P DEC
US SALES LTR O/U

EL PASO NATURAL GAS COMPANY *****

READ AND STEVENS *****
HARRIS 1.00 320
1012215527E M 1.00

READ AND STEVENS, INC. *****
HARRIS 1.00 5471 5471 320
1012215527E M 1.00 9434 9434 320
TOLES 1.00 4812 4812 320
PIPELINE TOTAL 5.00 19717 19717 1600

PHILLIPS 66 NATURAL GAS CO. *****

BLEDSON PETROLEUM CORP. *****
BUFALO VALLEY 1.00 1922 1922 320
CLEMENTS 1.00 3258 3258 320
ID 115527E M 1.00

DEKALB ENERGY *****
BUTLER 1.00 320
R AND S 1.00 320
R AND S 1.00 320
R AND S 1.00 320
FORAN OIL CO. *****
LULA 1.00 327

JACK J. GRYNBERG *****
MEMPHIS 1.00 31620 31620 320
IN 2314527E M 1.00

MOUNTAIN STATES PETROLEUM CORPORATION *****
BROTHER 1.00 448 448 320
BROTHER 1.00 2883 2883 324
HONDO 1.00 18942 18942 320
STATE 1.00 5918 5918 320

READ AND STEVENS, INC. *****
BUTLER 1.00 7745 7745 320
BUFALO VALLEY 1.00 18487 18487 320
HURD 1.00 4292 4292 320
LULA 1.00 327 327
MIDWEST 1.00 3508 3508 336
PIATT 1.00 8792 8792 326
TROBUSH 1.00 6074 6074 320
TROBUSH 1.00 18537 18537 320
PIPELINE TOTAL 19.12 132426 132426 6120

TRANSWESTERN PIPELINE COMPANY *****

READ AND STEVENS, INC. *****
HARRIS 1.00 4311 4311 320
1012215527E M 1.00 22479 22479 320
LANGLEY 1.00 21924 21924 320
ROSE 1.00 156475 64171- 26536 320

FEBRUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE					PAGE 7	U FEBRUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE					PAGE 8
BUFFALO VALLEY PENN. (PRORATED GAS)						BURTON FLAT MORROW (PRORATED GAS)					
DESCRIPTION	STAT	AF	DEC	Q/P	FEB	DESCRIPTION	STAT	AF	DEC	Q/P	FEB
US	US	US	O/U	LTM	ALLOC	US	US	US	O/U	LTM	ALLOC
1J131527E M 1.00 6839					6839	ELIZABETH A FEDERAL BATTERY 2					
4A131527E M .50						Y 2K2121527E M 1.00 4098					4098
						GOVERNMENT AD COM					
YATES PETROLEUM CORPORATION						GOVERNMENT AD COM					
LONG ARROW FEDERAL COM 5						GOVERNMENT AD COM					
1F2514527E M 1.00					5	GOVERNMENT AD COM					
PIPELINE TOTAL	6.50	55558				STATE CVC COM					
						STATE CVC COM					
POOL TOTAL	30.62	207701				STATE CVC COM					
						STATE CVC COM					
BURTON FLAT MORROW (PRORATED GAS)						STATE CVC COM					
						STATE CVC COM					
BHP PETROLEUM CO., INC.						STATE CVC COM					
						STATE CVC COM					
BHP PETROLEUM, INC.						STATE CVC COM					
AVALON HILLS COM						STATE CVC COM					
IN 721527E M .98						STATE CVC COM					
PIPELINE TOTAL	.98					STATE CVC COM					
						STATE CVC COM					
EL PASO AND GAS CO. OF NEW MEXICO						STATE CVC COM					
						STATE CVC COM					
PETRUS OIL CO., L.P.						STATE CVC COM					
FEDERAL 12 COM						STATE CVC COM					
1A1221526E M 1.00 36318						STATE CVC COM					
PIPELINE TOTAL	1.00	36318				STATE CVC COM					
						STATE CVC COM					
EL PASO NATURAL GAS COMPANY						STATE CVC COM					
						STATE CVC COM					
R. C. BENNETT						STATE CVC COM					
TRACY FAIRWAY COM						STATE CVC COM					
1L3221527E M 1.00 3597						STATE CVC COM					
BONNEVILLE FUELS CORP.						STATE CVC COM					
AVALON 1 FEDERAL						STATE CVC COM					
1X 121526E M 1.00 18763						STATE CVC COM					
BRAVO OPERATING CO.						STATE CVC COM					
MURPHY FEDERAL						STATE CVC COM					
1L2420527E M 1.00 2561						STATE CVC COM					
CHEVRON U.S.A. INC						STATE CVC COM					
EDDY FT STATE COM						STATE CVC COM					
1K2620527E M 1.00 894						STATE CVC COM					
282620527E M 1.00 2903						STATE CVC COM					
EDDY GE STATE COM						STATE CVC COM					
1J2320527E M 1.00 1185						STATE CVC COM					
POTI 121526E M 1.00 956						STATE CVC COM					
1L1320527E M 1.00 1360						STATE CVC COM					
EXXON CORPORATION						STATE CVC COM					
NEW MEXICO CM STATE COM						STATE CVC COM					
1L1621527E M 1.00 6620						STATE CVC COM					
BARBARA FASKEN						STATE CVC COM					
EL PASO FEDERAL COM						STATE CVC COM					
5L 121526E M 1.00 31114						STATE CVC COM					
GULF FEDERAL COM						STATE CVC COM					
1C 121526E M .88 39439						STATE CVC COM					
MARATHON FEDERAL						STATE CVC COM					
2K3520527E M 1.00 6051						STATE CVC COM					
2K3520527E M 1.00 11672						STATE CVC COM					
HARVARD PETROLEUM CORP.						STATE CVC COM					
MURPHY FED						STATE CVC COM					
1L1220527E M 1.00 1827						STATE CVC COM					
OXY USA INC.						STATE CVC COM					
CANLEY A COM						STATE CVC COM					
1K2821527E M 1.00 15901						STATE CVC COM					
ELIZABETH A FEDERAL						STATE CVC COM					
3N2021527E M 1.00 9238						STATE CVC COM					
4C3421527E M 1.00 17862						STATE CVC COM					

NATURAL GAS PIPELINE COMPANY OF AMERICA

BRAYO OPERATING CO.

MESA MAHO COM	807	*****
102403227E M		
P. U. SUMMARY	807	*****
102403227E M		
MESA OPERATING LIMITED PARTNERSHIP		
HONDO STATE COM	320	*****
1F320528E M		

OXY USA, INC.

C.D. MESA COM	5574	*****
102403227E M		
CITILE 31A1E	5574	*****
1B360327E M		
YATES PETROLEUM CORPORATION		
STONEMALL STATE	324	*****
2N1920528E M		
PIPELINE TOTAL	6381	

OXY USA, INC.

OXY USA, INC.	*****	
GOVERNMENT AA	89012	*****
1C3120528E M		
GOVERNMENT A COM	2616	*****
1K1420528E M		
GOVERNMENT I COM	320	*****
1C1420528E M		
GOVERNMENT M COM	57121	*****
1N220528E M		
GOVERNMENT Y	5605	*****
1I1120528E M		
PIPELINE TOTAL	154354	

PHILLIPS 66 NATURAL GAS CO.

EXXON CORPORATION	*****	
YATES FEDERAL C	35219	*****
1C3120528E M		
YATES PETROLEUM CORPORATION	633	*****
FOKLE 15028E M		
1F1820528E M		
PIPELINE TOTAL	35219	

TRANSWESTERN PIPELINE COMPANY

BHP PETROLEUM, INC.	*****	
BURTON FLAT MORROW UNIT	14835	*****
1F1820528E M		
CER 2F1021527E M		
GOQUINA OIL CORPORATION	320	*****
YATES STATE	320	*****
1K1021527E M		
J. M. HUBER CORPORATION	285	*****
ALLIED STATE COM	285	*****
1C1421527E M		
PRECIDIO EXPLORATION INC.	75859	*****
LEE FEDERAL	16345	*****
1L250528E M		
YATES PETROLEUM CORPORATION	20079	*****
AVATON FEDERAL N	16345	*****
211821527E M		
STONEMALL DO COM	169	*****
1N2020528E M		
PIPELINE TOTAL	110773	
POOL TOTAL	529329	

BURTON FLAT STRAWN (PRODUCED GAS)

GAS CO. OF NEW MEXICO

BHP PETROLEUM, INC.	*****	
BURTON FLAT MORROW UNIT	320	*****
3N 321527E M		
PIPELINE TOTAL	320	

TRANSWESTERN PIPELINE COMPANY

BHP PETROLEUM, INC.	*****	
CER 2F1021527E M	7859	*****
GOQUINA OIL CORPORATION	320	*****
YATES STATE	320	*****
1K1021527E M		
PIPELINE TOTAL	7859	

HARVEY E. YATES CO.

HARVEY E. YATES CO.	*****	
CER 2G1521527E M	89012	*****
PIPELINE TOTAL	2616	*****
POOL TOTAL	400	*****
7859		
BURTON FLAT WOLF CAMP, NO. (PRODUCAS)	7859	*****
EL PASO NATURAL GAS COMPANY	1280	*****

EL PASO NATURAL GAS COMPANY

YATES PETROLEUM CORPORATION	*****	
STONEMALL DS FEDERAL COM	6	*****
2J2920528E M		
PIPELINE TOTAL	6	*****

OXY USA, INC.

OXY USA, INC.	*****	
GOVERNMENT AA	3963	*****
1C2320528E M		
GOVERNMENT AB	8703	*****
1K1120528E M		
GOVERNMENT AC	8727	*****
1K1120528E M		
GOVERNMENT AD	8727	*****
1K1120528E M		
GOVERNMENT AE	6937	*****
1C120528E M		
GOVERNMENT AF	2193	*****
1C120528E M		
GOVERNMENT AG	5154	*****
1C120528E M		
GOVERNMENT AH	5072	*****
1G2220528E M		
GOVERNMENT AI	456	*****
1K2320528E M		
PIPELINE TOTAL	60389	

PHILLIPS 66 NATURAL GAS CO.

EXXON CORPORATION	*****	
NEW MEXICO CV STATE COM	3200	*****

[illegible]

CARLSBAD MORROW, SO. (PRORATED GAS)

DESCRIPTION STAT AF DEC

US SALES

Q/P L1

Q/P DEC

Q/P 0/0

FEB ALLOC

ACRE-

AGE

UNION OIL COMPANY OF CALIFORNIA

CALIFORNIA OIL FIELD

MEMPHIS

RAY MESTALL

MOORE

TERESA

HARVEY E. YATES CO.

PIPELINE TOTAL

NATURAL GAS PIPELINE COMPANY OF AMERICA

BETTS ROYLE AND STOVALL

EXXON

CONULIN OIL CORPORATION

DANSON OIL CORPORATION

GRAHAM

PIPELINE TOTAL

PETRUS OIL CO.

STEFENUS OIL CO., L.P.

STEPHENS

PIPELINE TOTAL

TRANSWESTERN PIPELINE COMPANY

ENSTAR PETROLEUM CO. A DIV. OF ENSTAR CORP.

CALIFORNIA OIL FIELD

CARLSBAD

GRACE ENERGY COMPANY

CO

HUMBLE

CORINE

CLIFTON

OXY USA INC.

COLONIA

MERLAND

MERLAND

MERLAND

STRAT

TRACY

PACIFIC ENTERPRISES OIL CO. (USA)

MARY K. KNOBEL

[illegible]

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE				EPC				PAGE 17 U				FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE				EPC				PAGE 18			
EUMONT VATES 7 RVR5 ON (PRO GAS)				DEC SALES				O/P LTM				O/P DEC				FEB ALLOC				ACRE-AGE			
DESCRIPTION	STAT	AF	US	DEC SALES	O/P LTM	O/P DEC	FEB ALLOC	ACRE-AGE	DESCRIPTION	STAT	AF	US	DEC SALES	O/P LTM	O/P DEC	FEB ALLOC	ACRE-AGE						
STATE A 1719537E	M	1.00					160	160	ALVES B 821537E	M	1.00		1312			1312	160						
STATE A 1719536E	M	1.00					160	160	DURITY 1C2019537E	N	-.50		3960	26693	213-	9004	80						
STATE C 1619537E	M	-.38		2195			2195	156	JO IN 619537E	M	1.00		932			932	160						
STATE C 1619537E	M	-.25		6895	10236		6895	40	DNEY 1D 919537E	M	-.50		1305			1305	80						
STATE C 2019536E(MMU)				4230					STATE AC 519537E	M	1.04		1904			1904	166						
STATE U 202021536E(MMU)	N	2.00		28459					LEWIS B 8URLESON, INC.														
STATE U 2021536E	N	1.00		32689	106771	74011-	36016	320	MCROU 1C21536E	M	1.00		1538			1538	160						
STATE U 2021536E	N	1.00		20092	53386	49625-	18008	160	SHELL STATE	M	1.00						160						
STATE U 2021536E	N	1.25		12463	66731	18878-	22510	200	STATE A 7	M	1.00						160						
STATE U 222336E(MMU)				5129					P. U. SUMMARY	M	1.00												
STATE U 222336E(MMU)	M	3.00		22853			27982	480	MERIDIAN OIL INCORPORATED														
STATE U 222336E	M	3.00		27982			2121	120	BROOKS 1C1536E	M	1.00		3156			3156	160						
STATE U 222336E	M	.75		2121					BYRON 1C319537E	M	-.75		1042			1042	120						
ESTORIL PRODUCING CORP.									COLMAN 1J1721536E	N	-.50		5564	26693	1326-	9004	80						
PHILLIPS CRUDE OIL									RUBY CROSSBY	N	-.50		7130			26693	80						
LA1120537E	M	1.00		4091			4091	160	ELL1011 B 6	M	-.46		1438			26693	1662-						
JAMES L. EVANS									LM 622337E	M	-.46		1438			1438	73						
SUPERIOR STATE	M	.50		2470			2470	80	R. H. HOUSSON JR.	M	1.00		2462			2462	160						
MILSON STATE	M	1.00		221			221	160	MATHEW 22537E	M	-.98		968			2462	160						
EXXON CORPORATION									J K 1E622537E	M	-.98		968			968	156						
A J AKIN 1C1536E(MMU)				954					J K 1E622537E	M	-.25		6982	13346 *	26246-	4502	40						
LA1021536E(MMU)				7907					SHELL STATE	M	1.00		7375			7375	160						
EUMONT 1C2019537E	N	1		8661			8661	320	613220537E	M	1.00		8340			8340	160						
P. U. SUMMARY	M	4.00		4018			12343	640	10H3220537E	M	1.00		15521			18008	160						
EUMONT GAS CON NO 3				8335					14H 3220537E	M	1.00		42			42	80						
EUMONT GAS CON NO 3				12343					SHELL STATE COM A	M	1.47		2344			2344	235						
EUMONT GAS CON NO 3				8393			8393	320	SHELL 1C1536E COM B	M	1.00		10796	3802		18008	160						
LA3520536E(MMU)				53			53	160	SHELL 1C1536E COM D	M	2.00		3606			3606	320						
P. U. SUMMARY	M	1.00		53					P. U. SUMMARY	M	1.44		4944										
EUMONT GAS CON NO 4				1396			1396	240	STATE A 20				194			4944	230						
EXXON 1C2019537E	N	1.50		3028					112020537E(MMU)				8900										
LA3120537E(MMU)				2018					P. U. SUMMARY	M	1.00		9054				160						
P. U. SUMMARY	M	2.00		5046			5046	320	ELLEN 1C1536E	N	-.75		5774				120						
JOHN D KNOX	N	1.00		11462			18008	160	WILSON 1C1536E	M	1.75						280						
LA1021536E(MMU)				13051					MOBL PRODUCING TEXAS AND NEW MEXICO														
13H1021536E(MMU)	N	2.00		16352			36016	320	STATE 12	M	.50		794			794	80						
P. U. SUMMARY	M	2.00		29403			143	80	STATE 6A 220536E	M	1.00		1388			1388	160						
NEW 1C1536E STATE BATTERY 13				143					OKYX ENERGY CO.														
NEW 1C1536E STATE BATTERY 13				143					J A 1C1536E	M	1.00		6333			6333	160						
NEW				143					ALASKA COOPER	M	1.00		4145			4145	160						
NEW 1C1536E STATE BATTERY 13				143					3D 720537E	N	1.00		10064	53386	6072-	18008	160						
NEW 1C1536E STATE BATTERY 13				143					4H1220536E	N	1.00		23069		40702-	18008	160						
NEW 1C1536E STATE BATTERY 13				143					MAVEITI STATE GAS CON	M	1.00		9468			9468	160						
NEW 1C1536E STATE BATTERY 13				143					803519536E	M	1.00												
NEW 1C1536E STATE BATTERY 13				143					S-E PRODUCTION COMPANY														
NEW 1C1536E STATE BATTERY 13				143					HUSTON CON	M	2.00						320						
NEW 1C1536E STATE BATTERY 13				143					IK2119537E	M	2.00												
NEW 1C1536E STATE BATTERY 13				143					SHELL WESTERN E & G P INC.														
NEW 1C1536E STATE BATTERY 13				143					STATE 13619536E	M	1.00		210			210	160						
NEW 1C1536E STATE BATTERY 13				143					STATE C	N	-.50		3869	25348	879-	9004	80						
NEW 1C1536E STATE BATTERY 13				143					LA2619536E	N	-.50		3869										
NEW 1C1536E STATE BATTERY 13				143					SOUTHLAND ROYALTY COMPANY														
NEW 1C1536E STATE BATTERY 13				143																			

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE									
EUMONT YATES 7 RVRS ON (PRO GAS)										EUMONT YATES 7 RVRS ON (PRO GAS)										EUMONT YATES 7 RVRS ON (PRO GAS)									
DESCRIPTION	STAT	AF	DEC	O/P	DEC	ACRE-	FEB	PAGE	19	ACRE-	FEB	PAGE	19	ACRE-	FEB	PAGE	19	ACRE-	FEB	PAGE	19	ACRE-	FEB	PAGE					
DESCRIPTION	STAT	AF	DEC	O/P	DEC	AGE	ALLOC			DESCRIPTION	STAT	AF	DEC	O/P	DEC	AGE		DESCRIPTION	STAT	AF	DEC	O/P	DEC	AGE					
CARRIER	1G1221S36E	M	-50	596		80	596			S PHILLIPS	1G3119S37E	N	1.00	4777		160		CARRIER	1G1221S36E	M	1.00	4777		160					
TEXACO PRODUCING CO.	3A1721S36E	M	1.00	4004		160	4004			STATE J	3N1620S37E	M	1.00	119		160		TEXACO PRODUCING CO.	3A1721S36E	M	1.00	119		160					
MON STATE	211319S36E	M	1.00	2		160	2			STATE K	4C1719S37E	M	2.00	16315		160		MON STATE	211319S36E	M	2.00	16315		160					
STATE AF COM	1G1821S37E	M	-71	425		160	425			STATE L	1K1320S36E	M	2.75	22746		160		STATE AF COM	1G1821S37E	M	2.75	22746		160					
STATE J	3N1620S37E	M	-50	1804		113	1804			STATE M	100 920S37E	N	1.00	10878		160		STATE J	3N1620S37E	M	1.00	10878		160					
STATE K	4C1719S37E	M	1.00	13285		80	13285			STATE O	5H3019S37E	M	1.00	48		160		STATE K	4C1719S37E	M	1.00	48		160					
STATE L	1K1320S36E	M	1.00	3636		160	3636			STATE P GAS COM	3K2919S37E	M	1.00	1672		160		STATE L	1K1320S36E	M	1.00	1672		160					
STATE M	100 920S37E	N	1.00	40		160	40			STATE PA	5N1822S37E	M	1.00	1024		160		STATE M	100 920S37E	N	1.00	1024		160					
ZACHRY OIL OPERATING COMPANY	11321S36E	M	1.00	1165		160	1165			STATE Q	5H3019S37E	M	1.00	1397		160		ZACHRY OIL OPERATING COMPANY	11321S36E	M	1.00	1397		160					
W A MEIER GAS CO	5F3519S36E	M	1.75	24493		120	24493			STATE R	5H3019S37E	M	1.00	5406		160		W A MEIER GAS CO	5F3519S36E	M	1.75	24493		120					
AMERICAN EXPLORATION CO.	3B2119S36E	M	1.00	3979		160	3979			STATE U GAS COM	2C3219S37E	M	1.00	3008		160		AMERICAN EXPLORATION CO.	3B2119S36E	M	1.00	3979		160					
GILL	1M3121S37E	M	-96	1263		40	1263			STATE V	3H35619S36E	N	1.00	1181		160		GILL	1M3121S37E	M	-96	1263		160					
AMOCO PRODUCTION CO	4B2420S36E	M	3.00	3326		480	3326			STATE W	5H3019S37E	M	1.00	730		160		AMOCO PRODUCTION CO	4B2420S36E	M	3.00	3326		480					
GILL	1M3121S37E	M	-96	1263		153	1263			W A MEIER GAS COM	5F3519S36E	N	1.75	24493		160		GILL	1M3121S37E	M	-96	1263		153					
CHEVRON U.S.A. INC	17J221S36E	M	4.00	3337		640	3337			STATE X	5H3019S37E	M	1.00	1289		160		CHEVRON U.S.A. INC	17J221S36E	M	4.00	3337		640					
P. U. SUMMARY			4.00	30065		640	30065			STATE Y	6A2120S37E	M	2.25	3717		160		P. U. SUMMARY			4.00	30065		640					
PIPELINE TOTAL			4.00	30065		640	30065			STATE Z	6A2120S37E	M	2.00	9045		160		PIPELINE TOTAL			4.00	30065		640					
EL PASO NATURAL GAS AND WARREN PIPELINE SYS										EL PASO NATURAL GAS AND WARREN PIPELINE SYS										EL PASO NATURAL GAS AND WARREN PIPELINE SYS									
CONOCO INC.										CONOCO INC.										CONOCO INC.									
BRITT B 18	3J1820S37E	M	1.00	817		160	817			STATE AA	6A2120S37E	M	1.00	939		160		BRITT B 18	3J1820S37E	M	1.00	817		160					
P. U. SUMMARY			1.00	5267		160	5267			STATE AB	6A2120S37E	M	1.00	1322		160		P. U. SUMMARY			1.00	5267		160					
PIPELINE TOTAL			1.00	5267		160	5267			STATE AC	6A2120S37E	M	2.00	4032		160		PIPELINE TOTAL			1.00	5267		160					
NORTHERN NATURAL GAS COMPANY										NORTHERN NATURAL GAS COMPANY										NORTHERN NATURAL GAS COMPANY									
AMERADA HESS CORPORATION										AMERADA HESS CORPORATION										AMERADA HESS CORPORATION									
ANDERSON	3N1620S37E	N	-25	5080		320	5080			STATE AD	6A2120S37E	M	1.50	12285		160		ANDERSON	3N1620S37E	N	-25	5080		320					
W A ANDERSON	1K 820S37E	M	-50	3126		80	3126			STATE AE	6A2120S37E	M	2.00	3863		160		W A ANDERSON	1K 820S37E	M	-50	3126		80					
W P 1820S36E	1K 820S37E	M	1.50	3126		240	3126			STATE AF	6A2120S37E	M	1.72	16806		160		W P 1820S36E	1K 820S37E	M	1.50	3126		240					
ME GATHER	1K 820S37E	M	2.00	16074		320	16074			STATE AG	6A2120S37E	M	1.00	6849		160		ME GATHER	1K 820S37E	M	2.00	16074		320					
J CHARE	1K 820S37E	M	1.00	5622		160	5622			STATE AH	6A2120S37E	M	1.00	8622		160		J CHARE	1K 820S37E	M	1.00	5622		160					
H L HOUSTON GAS COM	8K3321S37E	M	1.00	2767		160	2767			STATE AI	6A2120S37E	M	1.00	3967		160		H L HOUSTON GAS COM	8K3321S37E	M	1.00	2767		160					
L L LAMBERT	3B 721S36E	M	1.94	9373		310	9373			STATE AJ	6A2120S37E	M	1.00	6234		160		L L LAMBERT	3B 721S36E	M	1.94	9373		310					
V LAMBERT	1K 820S37E	M	1.00	6328		160	6328			STATE AK	6A2120S37E	M	1.00	6849		160		V LAMBERT	1K 820S37E	M	1.00	6328		160					
J R PHILLIPS A COM	3G120S36E	N	2.00	11645		320	11645			STATE AL	6A2120S37E	M	1.00	4003		160		J R PHILLIPS A COM	3G120S36E	N	2.00	11645		320					
CHEVRON U.S.A. INC										CHEVRON U.S.A. INC										CHEVRON U.S.A. INC									

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

PAGE 23

EUMONT YATES 7 RVRS QN (PRO GAS) NNG
 DESCRIPTION STAT AF DEC O/P
 US SALES L/M

MEXICO 3H1820S37E M 1.00 8294
 STATE A 103020S37E M .75 15746

R. B. HONEYMAN, JR.
 WULFF STATE 2E1720S37E N .50 4720

WILLIAM A. AND EDWARD R. HUDSON
 HUDSON PHILLIPS COM 1B3020S37E M 1.00 2512

LEWIS B. BURLISON, INC.
 MARSHALL 1P121S36E M 1.00 3094

STATE A 7 2J 719S37E(MHU)
 STATE C COM 1C2921S36E N .50 17858

MARATHON OIL COMPANY
 BENTLEY 4P1820S37E M 2.00 1366

ELLIOT STATE 4P3019S37E M 1.00 1040

W. H. LAUGHLIN
 3G 920S37E N 1.00 19768

MCCRAIL STATE 3C 1N2619S36E M .50 3666

C. J. SAUNDERS
 1C 122S36E N .50 3265

MERIDIAN OIL INCORPORATED
 BERNARD 419S36E M .75

QUAPAL COM 1P 1920S37E M 1.00 1527

STATE 28 102819S37E M .75 4936

MOBIL PRODUCING TEXAS AND NEW MEXICO
 E. O. CARSON 4N2821S37E(MHU) 767

22L2821S37E(MHU) 3751

3G6321S37E(MHU) 4518

P. U. SUMMARY M 2.00

H. C. 319S37E M .75 1016

GENERAL 2E2837E M .25 545

201620S37E M 1.00 783

CORDELIA HARDY
 4F 2921S37E M 1.00 783

ORXY ENERGY CO.
 J. L. BARR 2L 419S36E N 1.00 9065

W. D. HAYES 5G5519S36E N 1.00 13406

ORXY USA INC.
 FELTON 1C2821S36E N 1.00 10994

LAUGHLIN B 5G5519S37E M 1.00 389

STATE AD 1G 221S36E M .97 556

STATE 1C 21S36E N 1.00 6078

STATE 1G 221S36E N 1.00 656

STATE 1G 221S36E N 1.00 1674

STATE 5N3019S37E M .98 3064

STATE N 5M 222S36E N 1.00 6580

PHILLIPS PETROLEUM COMPANY
 HOBBS 4N1820S37E M 1.00 2145

LAND OFFICE 1K1919S37E M .25 256

NEW 2H2620S36E M .50

SHELL WESTERN E & P INC.

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE

PAGE 24

EUMONT YATES 7 RVRS QN (PRO GAS) NNG
 DESCRIPTION STAT AF DEC O/P
 US SALES L/M

STATE F COM 112919S37E M 1.00 511

SOUTHLAND ROYALTY COMPANY
 STATE E COM 1M3520S37E M 2.00 939

TEXACO PRODUCING CO.
 MEXICO 2A121S35E M 2.00 772

MONSTATE 4N1319S36E N 1.00 4264

NEW MEXICO C STATE NCT 2 5801

NEW MEXICO H STATE NCT 1 7524

NEW MEXICO H STATE NCT 1 6161

NEW MEXICO H STATE NCT 2 34220

P. U. SUMMARY M 2.00

NEW MEXICO H STATE NCT 3 1.00

NEW MEXICO H STATE NCT 4 1.00

SKELLY F STATE COM 201720S37E M 1.00 3570

TIERRA EXPL INC
 GULF HOUS 1B 719S37E M 1.00 485

DWIGHT A. TIPTON
 CHRISTMAS COM 1D1120S37E M 1.00 275

UNION TEXAS PETROLEUM CORPORATION
 BRITT 3G 720S37E(MHU) 8288

P. U. SUMMARY N 2.00 8288

BRITT A 6N 620S37E N .50 11770

DON H. WILSON
 STATE 2L 419S37E M 1.00 679

PIPELINE TOTAL 204.21 914103

PHILLIPS 66 NATURAL GAS CO.

ARCO OIL & GAS COMPANY
 STATE B 1C 321S36E N .50 4427

CITATION OIL AND GAS CORP.
 STATE A 2A121S35E M 1.00 8212

STATE H 411321S35E M 2.00 3998

STATE M 4P 121S35E M 1.97

MARK AND GARNER PRODUCTION COMPANY
 CHARLOTTE STATE 2C3220S36E M .25

ME-TEK SUPPLY COMPANY
 WALLACE STATE 8K 321S36E M 1.50 4759

MILLARD DECK ESTATE
 STATE WEG GAS COM 1H3420S36E M 1.00 151

ORXY ENERGY CO.
 A B 6320S37E(MHU) 4664

7C2920S37E(MHU) 3312

P. U. SUMMARY M 1.00 7976

EUMONT YATES 7 RVRs ON (PRO GAS)
DESCRIPTION STAT AF DEC Q/P
US SALES O/LM O/UG

PNG
FEB ALLOC
ACRE-
AGE

EUMONT YATES 7 RVRs ON (PRO GAS)
DESCRIPTION STAT AF DEC Q/P
US SALES O/LM O/UG

MAR
FEB ALLOC
ACRE-
AGE

FEB ALLOC
ACRE-
AGE

PENROC OIL CORPORATION
SINCLAIR STATE
161921534E M 1.00 1132
2H320536E M 1.00 1451

1451 160

1451 160

2K1022537E M 1.50 590
IND. STATES OIL COMPANY
COLEB STATE
681622537E M 2.00 247

15087 247

15087 247

MARIOR INC.
LEA 40721335E M .50 1260
SEALE FEDERAL
3H3420536E M .50 272
STATE AN
LI 321535E M .25 272

1260 80
272 40

1260 80
272 40

POOL TOTAL 409.69 1041414
GRAMA RIDGE WOLF CAMP (GAS)
PHILLIPS 66 NATURAL GAS CO.

1103379- 2652461

1103379- 2652461

PIPELINE TOTAL 11.47 32506

5068- 37083

5068- 37083

TEXACO PRODUCING CO.
GETTY 36 STATE COM
1F3621534E M .00

PIPELINE TOTAL .00

PIPELINE TOTAL .00

CONOCO INC.
LOCKHART A 17
1L1721537E M .50 5641

26693 19873-

26693 19873-

POOL TOTAL .00

POOL TOTAL .00

POOL TOTAL .00

JOHN H HENDRIX CORP
E 60152537E M .50 867

867 80

867 80

INDIAN BASIN MORROW (PROGATED GAS)
BARBARA FASKEN

9225 640

9225 640

MARATHON OIL COMPANY
MCDONALD STATE AC 2
1A1322536E M 1.00 2189
L G MARLICK C
10J1521537E M .25 1189

3141 160
2758 280

3141 160
2758 280

INDIAN BASIN MORROW (PROGATED GAS)
BARBARA FASKEN
INDIAN HILLS UNIT
1A1322536E M 1.00 9225
INDIAN HILLS UNIT COMA
641721537E M 1.00 2817
SKELLY FEDERAL COM
1M 9215324E M .50 2768

15510 1600

15510 1600

MILLARD DECK ESTATE
ALEXANDER
1E 721537E M .23

3141 160

3141 160

INDIAN BASIN MORROW (PROGATED GAS)
BARBARA FASKEN
INDIAN HILLS UNIT
1A1322536E M 1.00 9225
INDIAN HILLS UNIT COMA
641721537E M 1.00 2817
SKELLY FEDERAL COM
1M 9215324E M .50 2768

15510 1600

15510 1600

TEXACO PRODUCING CO.
H T MATERN
5L2019537E M 1.00 3141
E H B PHILLIPS
1D1020537E M 1.75 2758
ROY RIDGE
1M1221536E M 2.00 1189
WM WEIR
2N2319536E M 1.00 4389
2N2319536E M 1.00 832

3141 160
2758 280
1189 320
1808 160
832 160

3141 160
2758 280
1189 320
1808 160
832 160

GAS CO. OF NEW MEXICO
KERR-MCGEE CORPORATION
WINSTON GAS COM
1K31215324E M 1.00 14992
PIPELINE TOTAL 1.00 14992

14992 640

14992 640

TEXACO PRODUCING CO.
AMERICAN NATIONAL
1C1819537E M 1.98 1610
J M COOPER
5G 520537E M 1.50 15910
NEW MEXICO STATE NCT 6
1 1 6 19537E M 2.03 1 9264
NEW MEXICO STATE NCT 1
2N 1 1 6 19536E M 1.00 9264
NEW MEXICO STATE COM
3H3420536E M 1.00 4465
NEW MEXICO STATE NCT 1
3H3420536E M 1.00 4465
J R PHILLIPS
10F 620537E M 1.00 80078
SAUNDERS STATE N GAS COM
101819537E M 1.50 16048
SKELLY B STATE COM
2E1621536E M 2.00 11074

1610 316
27012 240
18008 160
832 160

1610 316
27012 240
18008 160
832 160

TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

2371 160

2371 160

TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

2371 160

2371 160

TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

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TEXACO PRODUCING INC.
L VAN ETTEN
1L 920537E M 1.00 2371
PIPELINE TOTAL 23.24 75565

2371 160

2371 160

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FEBRUARY 1990 SOUTHEAST GAS PRODRATION SCHEDULE										PAGE 29		FEBRUARY 1990 SOUTHEAST GAS PRODRATION SCHEDULE										PAGE 30	
JALMAT TANSILL				STAT		AF		DEC		EPC		JALMAT TANSILL				STAT		AF		DEC		EPC	
DESCRIPTION				US		SALES		O/P		O/U		DESCRIPTION				US		AF		DEC		EPC	
763023537E(MWU)				M		2.00		3226		3226		WOOLWORTH MN				M		1.00		1446		1446	
JIM CAMP				M		.71		1286		1286		J L HIBEL				M		.75		1798		1798	
JOHN P 6233336E(MWU)				M		1635																	
Y 433533336E(MWU)				M		1325																	
3435323336E(MWU)				M		1085																	
2335323336E(MWU)				M		2425																	
P-U-SUMMARY				M		2.00		8440		320		LEONARD FEDERAL				M		1.00		160		160	
COPPER MN				M		8440																	
CROSBY 1224536E				M		1.00		3394		160		BRAVO OPERATING CO.				M		1.00		128		128	
FREDERICK 12537E				M		.50		154		80		EAGLE				M		1.00					
DUTRIE LANDRETS MN				M		2.00		6405		320		FERT R BRUND				M							
111823337E(MWU)				M		2854																	
481923337E(MWU)				M		2854																	
P-U-SUMMARY				M		2.00		2854		320		CHEVRON U-S-A INC				M		.25					
M-B GUTHRIE MN				M		1.00		2739		160		J F JANDROS				M		.50		1846		4227	
HALE MN 22336E				M		1.00		160		160		J F JANDROS				M		1.00		1646		160	
D D HARRINGTON				M		1.00		5907		160		J F JANDROS				M		1.00		1646		160	
WILLIAM H HARRISON A E D				M		1.00		5907		160		J F JANDROS				M		1.00		1646		160	
122944537E(MWU)				M		1030																	
202944537E(MWU)				M		4488																	
929233337E(MWU)				M		7815																	
7K2923337E(MWU)				M		7412																	
P-U-SUMMARY				M		2.00		7472		320		CONOCO INC				M		.50		3243		3243	
JALMAT 12544537E(MWU)				M		3115																	
133333337E(MWU)				M		3115																	
JONES ROOMARY-CLAY				M		1.50		3115		240		JACK A 2112537E				M		.25		303		303	
CURRAN 1252336E				M		1.00		304		160		JACK B 30				M		2.00		1147		1147	
103422336E(MWU)				M		2092																	
103422336E(MWU)				M		1912																	
P-U-SUMMARY				M		2.00		4004		320		P-U-SUMMARY				M		1.00		2918		2918	
RODMAN 1252336E				M		6887																	
T M 1252336E				M		1.00		6887		160		LYNN B 25				M		1.00		589		589	
110422336E(MWU)				M		3007																	
110422336E(MWU)				M		754																	
27E122336E(MWU)				M		5978																	
2801422336E(MWU)				M		1297																	
31A11422336E(MWU)				M		4617																	
P-U-SUMMARY				M		4.00		5431		640		LYNN B 25				M		1.00		10966		10966	
15G11333336E(MWU)				M		2716																	
23L13333336E(MWU)				M		1089																	
P-U-SUMMARY				M		4.00		17016		640		P-U-SUMMARY				M		2.00		916		916	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M		1089																	
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23L13333336E(MWU)				M		1089																	
23L13333336E(MWU)				M																			

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 31	FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 32					
JALMAT TANSILL YT 7 RVRS (PRO GAS)										FEB ALLOC	ACRE-AGE	O/P LTM	DEC O/U	JALMAT TANSILL YT 7 RVRS (PRO GAS)										FEB ALLOC	ACRE-AGE	
DESCRIPTION STAT AF										DEC SALES				DESCRIPTION STAT AF										DEC SALES	O/P LTM	DEC O/U
P. U. SUMMARY M 2.25										465	360			IF 226537E M 1.00												
STILVENS B 14										2223	160			LEWIS B. BURLESON, INC.												
VAUGHAN B 1														3HJ125537E M 1.00										373		
1H 124536E(MHU)										4493				FARNET 523536E M 2.02										3436		
6E 124536E(MHU)										3763				FEDERAL 523536E M 1.00										1850		
P. J. SUMMARY M 2.00										570	80			GUTMAN 112925537E M -.50										150		
WELLS A 25536E M -.50										570	80			HARRISON 2N2524536E M 1.00										1855		
WELLS B 121 BATTERY 2.50											200			LANEMARI 3L2125537E M -.75										998		
WELLS C 125536E M 1.25														LANEHAN 1522537E(MHU)										1662		
CONVEST ENERGY CORP														P. U. SUMMARY M 1.00												
CITIES SERVICE FEDERAL										2964	160			LEDWARD 1P2025537E M -.25												
DALPOINT OIL CORPORATION														MARTIN A 2A3124537E M 1.00										306		
ANNIE L 1537E(MHU)														MCDONALD A 35 STATE COM										119		
JAMES L. EVANS														IP3522536E M 1.00										1301		
STEELER A 1212536E														MOBIL 1F2225537E M -.94										1301		
JAMES N. EVANS										434	320			NANCY FEDERAL COM										992		
ARNOTT RAMSAY										635	160			P. U. SUMMARY STATE M 1.25										992		
IP 225536E M 1.00														NEW MEX 124536E M 1.00										3764		
GRACE PETROLEUM CORP														SAUNDERS 47537E M 1.00										312		
MEXICO STATE										4701				SHAHAN 3122537E M 1.00										312		
MILM 1P222536E(MHU)										526				SHOLES B 19												
MEXICO STATE										526				4M1925537E(MHU)										1080		
P. U. SUMMARY N 1.00										8454	160	34237		P. U. SUMMARY M 1.75										1080		
HARRIS AND WALTON														SHOLES B 30										398		
ZATU CUSHING														STAT 13222537E M -.50										9384		
2F2224536E M -.25														STEF 2522536E M 1.50										343		
DOYLE HARTMAN										73	160			M & B PETROLEUM												
F F M BURLESON WN														BROWN 1F2525536E M 1.00										281		
R W COMDEN A WN														MARALD INC												
IP 1022537E M -.75														MAGALF 1022537E M -.50												
JACQ 2022537E M 1.00														MARATHON OIL COMPANY												
1020524537E M 1.00														MCDONALD STATE AC 1 COM										1873		
LIBERTY ROYALTIES														6M1622536E(MHU)										503		
MARTIN B 1F3124537E M 1.00														25M1622536E(MHU)										2376		
J W SHERRELL														DAL 15 MCCASLAND												
10U 124537E M 1.00														CHRISTMAS A												
SKELLY 124537E M -.75										236	120			CHR 124536E M 1.00										1029		
STEVENSON 2537 COM														DEVOUTIAN CHRISTMAS										822		
WELLS B 1														282122536E M 1.00										983		
CHARLES W. KEMP														WILL MCCASLAND IND.												
MELLS B 1										1735	160			A L CHRISTMAS												
KERN CO COOPER														LITIE WOOLWORTH										987		
LUNICE IP1124536E M -.75										1900	120			302522536E M 1.00										987		
LANEYCO INC														3K2824537E(MHU)										355		
ELL PASO 2537E N -.50										4227	80	22165 13537-		5A2824537E(MHU)										1855		
PASO 82537E M -.75										942	120			4L2824537E(MHU)										2169		
EL PASO SMITH										1590	120			P. U. SUMMARY M 1.00												
EL PASO STATE										4227	80			MERIDIAN OIL INCORPORATED												
EL PASO 12222536E N -.50														BATES 1L2025537E(MHU)										24		
EL PASO TOM FEDERAL														3K2025537E(MHU)										24		
EL PASO 25537E(MHU)										8695	440			P. U. SUMMARY M 1.00												
EL PASO 2537E(MHU)										987	80			BATES BB 6 S												
P. U. SUMMARY M 2.75														1E2925537E M -.75												
TEXAS STATE														CAHLSON FEDERAL												
BERNARD LANKFORD JK																										
SPEAR STATE																										

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 33	
JALMAT TANSILL VT 7 RVRs (PRO GAS)				DESCRIPTION STAT AF		DEC SALES	R/P LTM	EPG DEC O/U	FEB ALLOC	ACRE-AGE	
2N2325337E M 1.00				CARMON-HAMMILLSON FEDERAL COM		166			166	160	
2027723337E M 1.00				428							
4L22233337E M 1.00				5150							
P. U. SUMMARY N 1.25				3127							
B A 21382336E M 1.00				599							
COOPER STATE				1222							
2K 224336E M 1.00				6634							
CODPER B				7856							
2C1424336E M 1.00				295							
P. U. SUMMARY N 1.00				1584							
COOPER 64536E M 2.00				295							
J W 80143336E M 1.00				625							
COURT AND MEYERS				452							
2M 524337E M 1.00				2022							
CUSTER STATE				2713							
EL 13024336E N 1.00				4463							
EL 13025337E FEDERAL 1.00				1981							
EL 13025337E FEDERAL 1.00				2476							
EL 13025337E FEDERAL 1.00				160							
EL 13025337E FEDERAL 1.00				160							
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EL 13025337E FEDERAL 1.00				160							
EL 13025337E FEDERAL 1.00				160							
EL 13025337E FEDERAL 1.00				160							

JALMAT TANSILL YT 7 HVMS (PRD GAS)	DESCRIPTION STAT AF US	DEC SALES	O/P LHM	EPG	FEB ALLOC	ACRE-AGE	U/P LHM	DEC O/U	FEB ALLOC	ACRE-AGE
DRYX ENERGY CO- PIERLESS ET AL COM 1C2222536E M 1.00	5315	160	*****	*****	5315	160			1567	160
OXY USA INC. CLOSSON C 1A1822536E M 1.00	122	160	*****	*****	122	160				160
STATE U 1L3623536E M .50	571	80	*****	*****	571	80				153
PARKER & PARSELEY PETROLEUM CO. R W COMDEN 1J3023537E M .75		120	*****	*****		120				160
R W COMDEN B 1L3023537E M .50	243	80	*****	*****	243	80			185	160
H E SHMOND A 2H3322536E M 1.00	160	160	*****	*****	160	160			168	80
E F KING 101223536E M 1.00	4611	160	*****	*****	4611	160				80
PHILLIPS PETROLEUM COMPANY C D WOOLWORTH GROUP 3 3H 62537E M 1.00	133	160	*****	*****	133	160			1799	80
M C WOOLWORTH 4J3324537E M 2.00	1162	320	*****	*****	1162	320			540756	40632
RB PETROLEUM CORP HUMBLE L STATE 313224537E M .75	589	120	*****	*****	589	120				
SABA ENERGY INC. LANGOLIE B 19 2 FEDERAL 2D1223537E M .75	2346	120	*****	*****	2346	120			11104	640
SANTA FE EXPLORATION COMPANY JACK A 29 8J2924537E M 1.00	1322	160	*****	*****	1322	160			3196	320
SOUTHLAND ROYALTY COMPANY WOOLWORTH 3J2824537E M 2.00	971	320	*****	*****	971	320			14300	960
TAHOE ENERGY INC. WILLIAMS 2024537E M 1.00	2583	240	*****	*****	2583	240				
P. U. SUMMARY KING GAS COH W N 1L1223536E M 1.00	630	160	*****	*****	630	160				
SHOLES A 19 1L1925537E M 1.00	239	160	*****	*****	239	160				
TEMPO ENERGY INC. TERESA 2822537E M .50	529	80	*****	*****	529	80				
TEXACO INCORPORATED MEXICO D 1J3623536E M .50		80	*****	*****		80				
TEXACO PRODUCING CO. E E BLINBERRY A FEDERAL NCT 1 COM 2J12337E M 2.22	1272	355	*****	*****	1272	355				
A L CHRISTMAS 202622536E M 1.00	1084	160	*****	*****	1084	160				
COOPER JAL UNIT JOY 132437E M 1.00	494	160	*****	*****	494	160				
W H HARRIS COE 1C 122537E M .50	547	168	*****	*****	547	168			1307	160
KING C 1G 123536E M 1.05	28	163	*****	*****	28	163			1530	320
KING D 1E 623537E M 1.02	95	160	*****	*****	95	160			91	160
E F KING 1M 123536E M 1.00	530	160	*****	*****	530	160			582	160
P. U. SUMMARY MEXICO D CON MEXICO 25356E M 1.00	1099	160	*****	*****	1099	160				
MEXICO 25356E M 1.00	1586	160	*****	*****	1586	160				
STATE T 1T 224536E M 1.00	3538	160	*****	*****	3538	160				

JALMAY TANSILL YI 7 RVR5 (PRO GAS)

DESCRIPTION STAT AF DEC SALES

R/P LHM DEC 0/0

FEB ALLOC ACRE-

JALMAY TANSILL YI 7 RVR5 (PRO GAS)

R/P LHM DEC 0/0

FEB ALLOC ACRE-

P. U. SUMMARY M 2.00 788

788 320

B DAVIS M 2.00 1398

1398 80

P. U. SUMMARY M 2.00 873

873 320

M T M 2.00 549

549 320

P. U. SUMMARY M 1.75 128

128 280

P. U. SUMMARY M 2.00 6494

6494 320

P. U. SUMMARY M 1.75 91

91 280

P. U. SUMMARY M 2.00 5337

5337 160

P. U. SUMMARY M 1.00 786

786 160

P. U. SUMMARY M 1.00 8082

8082 160

P. U. SUMMARY M 2.00 2629

2629 320

P. U. SUMMARY M 1.00 3810

3810 160

P. U. SUMMARY M 2.00 1713

1713 40

P. U. SUMMARY M 1.00 8082

8082 80

P. U. SUMMARY M 2.00 11087

11087 600

P. U. SUMMARY M 1.00 3810

3810 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 3656

3656 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 703

703 480

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 7557

7557 480

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 11558

11558 240

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 14794

14794 240

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 3178

3178 240

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 5575

5575 320

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 5187

5187 240

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 4589

4589 240

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 583

583 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 349

349 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 2672

2672 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 13328

13328 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 2077

2077 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 28699

28699 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 4817

4817 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 3834

3834 120

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 851

851 480

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 12329

12329 320

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 684

684 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 102

102 80

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 3507

3507 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 7737

7737 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 2151

2151 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 164376

164376 7280

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 819849

819849 55388

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 147103

147103 7280

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 55388

55388 7280

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 168

168 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 4968

4968 320

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 168

168 160

P. U. SUMMARY M 3.00 16628

16628 480

P. U. SUMMARY M 3.00 4968

4968 320

JUSTIS GLOTTA (PRORATED GAS)	EPG	O/P LIM	DEC O/U	DESCRIPTION STAT AF	DEC SALES
CHEVRON U.S.A. INC	*****				
ANNOTT RAMSAY NCT F					
303625537E M 2.00	277				
LEARCY MCBUFFINGTON	7299				
7M1325537E N 2.00	4541				

JOHN H HENDRIX CORP					
WINGO L					
1M2325537E N 1.00	11126		9601-		

LANEXCO INC					
JUSTIS BC FED. COM					
241135537E (MMU)	3522				
3P1135537E (MMU)	901				
P. U. SUMMARY N 2.00	4423				

MERIDIAN OIL INCORPORATED					
CARLSON FEDERAL M 2.00	27				
CARLSON FEDERAL N 2.00	4493		1881		
CARLSON FEDERAL N 2.00	16683		9195-		
LANGLIE FEDERAL					
111425537E M 2.00	22253		8502-		

TEXACO INCORPORATED					
G L ERMING B FEDERAL NCT 2	22253		3944-		
C C 24324537E FEDERAL NCT 2	5892				
C C 24324537E FEDERAL NCT 2	2876				
863524537E M 2.00					

TEXACO PRODUCING CO.					
A B COATES C					
1E2425537E N 2.00	5007		8855-		
PIPELINE TOTAL	25.00	49355	30917-		
POOL TOTAL	25.00	49355	30917-		

MONUMENT MCKEE ELLEN (PRORATED GAS)	EPG	O/P LIM	DEC O/U	DESCRIPTION STAT AF	DEC SALES
EL PASO NATURAL GAS COMPANY					
ARCO OIL & GAS COMPANY					
J R PHILLIPS A					
9M3119537E M 1.00	182				
PIPELINE TOTAL	1.00	182			

CHEVRON U.S.A. & EL PASO NATURAL					
G C MATTHEWS					
61 620537E M 1.00					
PIPELINE TOTAL	1.00				

NORTHERN NATURAL GAS COMPANY					
AMERADA HESS CORPORATION					
L M LAMBERT					
2G 620537E M 1.00	160				
J R PHILLIPS					
5A 120536E N 1.00	4214		22338		
PIPELINE TOTAL	2.00	4374	22338		

WARREN PETROLEUM CORPORATION					
TEXACO PRODUCING CO.					
J R PHILLIPS					
11D 620537E M 1.00	16820		33399		
PIPELINE TOTAL	1.00	16820			
POOL TOTAL	5.00	21376	22338		

MONUMENT MCKEE ELLEN (PRORATED GAS)	EPG	O/P LIM	DEC O/U	DESCRIPTION STAT AF	DEC SALES
PARKWAY ATOKA, WEST (PRORATED GAS)					
EL PASO NATURAL GAS COMPANY					
GENERAL PRODUCING CO.					
PARKWAY ATOKA, WEST (PRORATED GAS)					
3M 20119537E M 1.00	2126				
9G 2119537E M 1.00	185				
10G 2119537E M 1.00	139				
PIPELINE TOTAL	3.00	2550			
POOL TOTAL	3.00	2550			

TUBB (PRORATED GAS)					
EL PASO NATURAL GAS COMPANY					
AMERICAN EXPLORATION CO.					
4L 12537E (MMU)	7318				
5M 12537E (MMU)	292				
P. U. SUMMARY M 1.00	7610				

CONOCO INC					
ELLIS B 15 COM AC 1					
31152537E M 1.00	3825				
HAWK B 1537E M 1.00	299				
HAWK B 1537E M 1.00	299				
LOCKHART A 15					
10G 2119537E M 1.00	288				
12G 2119537E M 1.00	2074				
LOCKHART B 35					
1G 3521537E N 1.00	7541		1781		
M E WATZ					
9J 2121537E M 1.00	1992				

EXXON CORPORATION					
J L GREENWOOD					
13M 2121537E M 1.00	929				
13M 2121537E M 1.00	3500				
20B 222537E M 1.00	94				
23B 222537E M 1.00	7091				
NEW MEXICO V STATE					
5M1021537E M -.75					
TUBB GAS COM					
101021537E M 1.00	140				

JOHN H HENDRIX COMP					
1D 322537E M -.49	166				
EVA OWENS A					
1M 2521537E M -.75	520				
PARKS A					
411422537E N 1.00	11642		38330	37640-	

MARATHON OIL COMPANY					
J L HUNY					
1P 242537E M 1.00	1845				
2A 242537E M 1.00	5422				
61242537E M 1.00	12100				

MORANCO					
OWEN					
1E1421537E M 1.00					

PHILLIPS PETROLEUM COMPANY					
16820					
16820					
22809					
800					

MONUMENT MCKEE ELLEN (PRORATED GAS)	EPG	O/P LIM	DEC O/U	DESCRIPTION STAT AF	DEC SALES
CHEVRON U.S.A. INC	*****				
ANNOTT RAMSAY NCT F					
303625537E M 2.00	277				
LEARCY MCBUFFINGTON	7299				
7M1325537E N 2.00	4541				

JOHN H HENDRIX CORP					
WINGO L					
1M2325537E N 1.00	11126		9601-		

LANEXCO INC					
JUSTIS BC FED. COM					
241135537E (MMU)	3522				
3P1135537E (MMU)	901				
P. U. SUMMARY N 2.00	4423				

MERIDIAN OIL INCORPORATED					
CARLSON FEDERAL M 2.00	27				
CARLSON FEDERAL N 2.00	4493		1881		
CARLSON FEDERAL N 2.00	16683		9195-		
LANGLIE FEDERAL					
111425537E M 2.00	22253		8502-		

TEXACO INCORPORATED					
G L ERMING B FEDERAL NCT 2	22253		3944-		
C C 24324537E FEDERAL NCT 2	5892				
C C 24324537E FEDERAL NCT 2	2876				
863524537E M 2.00					

TEXACO PRODUCING CO.					
A B COATES C					
1E2425537E N 2.00	5007		8855-		
PIPELINE TOTAL	25.00	49355	30917-		
POOL TOTAL	25.00	49355	30917-		

FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 41	U FEBRUARY 1990 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 42
TUBB (PRORATED GAS)										EPG	TUBB (PRORATED GAS)										NNG
DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-			DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-				
DESCRIPTION	US		SALES	LTH	O/U	ALLOC	AGE			DESCRIPTION	US		SALES	LTH	O/U	ALLOC	AGE				

SHELL WESTERN E & P INC.																					
SIMS 3E2422S37E	N	1.00	1738			1738	160			BRUNSON C 61 3225S37E	N	1.00	10077			8926	160				
										F J DANCIGADE 1M1322S37E	N	1.00	2891			2891	160				
THOMAS LONG 5N1122S37E	N	1.00	13910			8926	160			HININ 3N1222S37E	N	1.00	9533			40557	23325-				
NORTHEAST DRINKARD UNIT 705N1521S37E	N	1.00	12480			8926	160			HININ 3N1222S37E	N	1.00	9533			40557	23325-				
802E2221S37E	N	1.00	2070			8926	160			ELL 101122S37E	N	1.00	7			7	160				
90912221S37E	N	1.00	20625			8926	160			ELL 101122S37E	N	1.00	866			866	160				
										PIKE 1E2223S37E	N	1.00	7077			11356	8622-				

TEXACO INCORPORATED																					
A 17U2022S37E	N	1.00	2854			2854	160			STATE 3E2223S37E	N	1.00	1091			1091	160				
2C1521S37E	M	1.00					160			MARATHON OIL COMPANY											
PIPELINE TOTAL 28.24			95865			107868	4518			EDITH BUTLER B 1A1322S37E	N	1.00	300			300	160				

NORTHERN NATURAL GAS COMPANY																					

AMERADA HESS CORPORATION																					
A 8 BAKER 3J1022S37E	M	.50					80			WALLER 1E1122S37E	N	1.00					160				
STATE DA 3J1621S37E	M	1.00	1080			1080	160			M S 2N2721S37E	N	1.00	21			21	160				

AMERICAN EXPLORATION CO.																					

1A2921S37E	M	1.00	3200			3200	160			MOBIL PRODUCING TEXAS AND NEW MEXICO											

AMOCO PRODUCTION CO																					
OWEN 2L3421S37E	N	1.00	13974			8926	160			BRUNSON C 61 3225S37E	N	1.00	657			657	160				
SOUTHLAND ROYALTY A 4N1421S37E	N	.50	3220			463	80			CARSON WATSON COM 2H3321S37E	M	.49	5277			5277	79				
STATE C 1R 12 9E1621S37E	N	.75	27510			6694	120			E O CARSON 19L2821S37E	(MMU)		5277			5277	120				
STATE 1R 13 3E3621S37E	M	.75	1980			1980	120			P U. SUMMARY 1E1122S37E	(MMU)	N	.75	5277			10603				
										S E O CARSON 19L2821S37E	(MMU)	N	.75	5277			6694				
										P U. SUMMARY 1E1122S37E	(MMU)	N	1.00	9186			8926				
										PARSHALL COM 5C3421S37E	M	1.00	6075			6075	160				

ARCAD OIL & GAS COMPANY																					
ALXANDER 1A1222S37E	N	.50	4446			4463	80			DRYX ENERGY CO.											
J R CONE GAS COM 1N2621S37E	N	1.00	7947			8926	160			ELL 1017 8 9 5C 9225S37E	N	1.00	1275			1275	160				
										E W WALDEN 4C1522S37E	M	1.00	2630			2630	160				

CHEVRON U.S.A. INC																					
ROLLIN BRUNSON 08L042S37E	M	1.00	1553			1553	160			*****											
J N 9E2423S37E	M	1.00	11777			8926	160			SHELL WESTERN E & P INC.											
J N 9E2423S37E	M	.75	5475			6694	120			NORTHEAST DRINKARD UNIT 7061521S37E	M	1.00	433			433	160				
EUNITE 13A2821S37E	N	1.00	5314			8926	160			P U. SUMMARY 80682221S37E	(MMU)	N	1.00	1940			1940				
18E2821S37E	N	1.00	1998			8926	160										160				
CUINAN 1N1922S38E	M	1.00	897			897	160			*****											
2C1922S38E	M	1.00	1125			1125	160			TEXACO INCORPORATED											
MAHON 201421S37E	N	1.00	7744			8926	160			A H BLINERY FEDERAL 4 303122S38E	(MMU)		852			852	160				
HAHRY 1E2021S37E	N	1.00	40557			8926	160			P U. SUMMARY 1E1122S37E	(MMU)	N	1.00	852			852				

TEXACO PRODUCING INC																					
STICHER TUBB GAS UNIT 4L 4225S37E	N	1.00					160			*****											

THE MISER OIL CO																					
KINEMAL T B ID 4225S37E	N	.25	4968				160			*****											

ZACHRY OIL OPERATING COMPANY																					
HINDON 571222S37E	M	1.00	323				160			*****											

PIPELINE TOTAL 46.52																					
193891																					
185401-																					
211562																					
7444																					

NORTHERN NATURAL GAS & WARREN PETROLEUM CO																					

FINA OIL & GAS																					
EDITH BUTLER 3N1822S38E	M	.50	294			294	80			*****											
3N1822S38E	M	1.00	347			347	160			*****											

JOHN H HENDRIX CORP																					

FEBRUARY 1990 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 43 U

TUBB (PRORATED GAS)

DESCRIPTION STAT AF DEC O/P NNW
US SALES LTH DEC
O/U

PIPELINE TOTAL 1.00 416

TEXACO PRODUCING, INC.

GRYX ENERGY CO. *****

ELLINGTON A *****

STATE LAND 15 *****

4P1621537E M 1.00 *****

SHELL WESTERN E & P INC. *****

NORTHHEAT DRINKARD UNIT *****

902K221537E M 1.00 *****

RINEWALT *****

4C 422537E M .75 3515 *****

TEXACO INCORPORATED *****

BAKER B 22537E N 1.50 237 *****

A H 1011537E FEDERAL NCT 1553 *****

A H 1011537E FEDERAL NCT 1553 *****

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A H 1011537E FEDERAL NCT 1553 *****

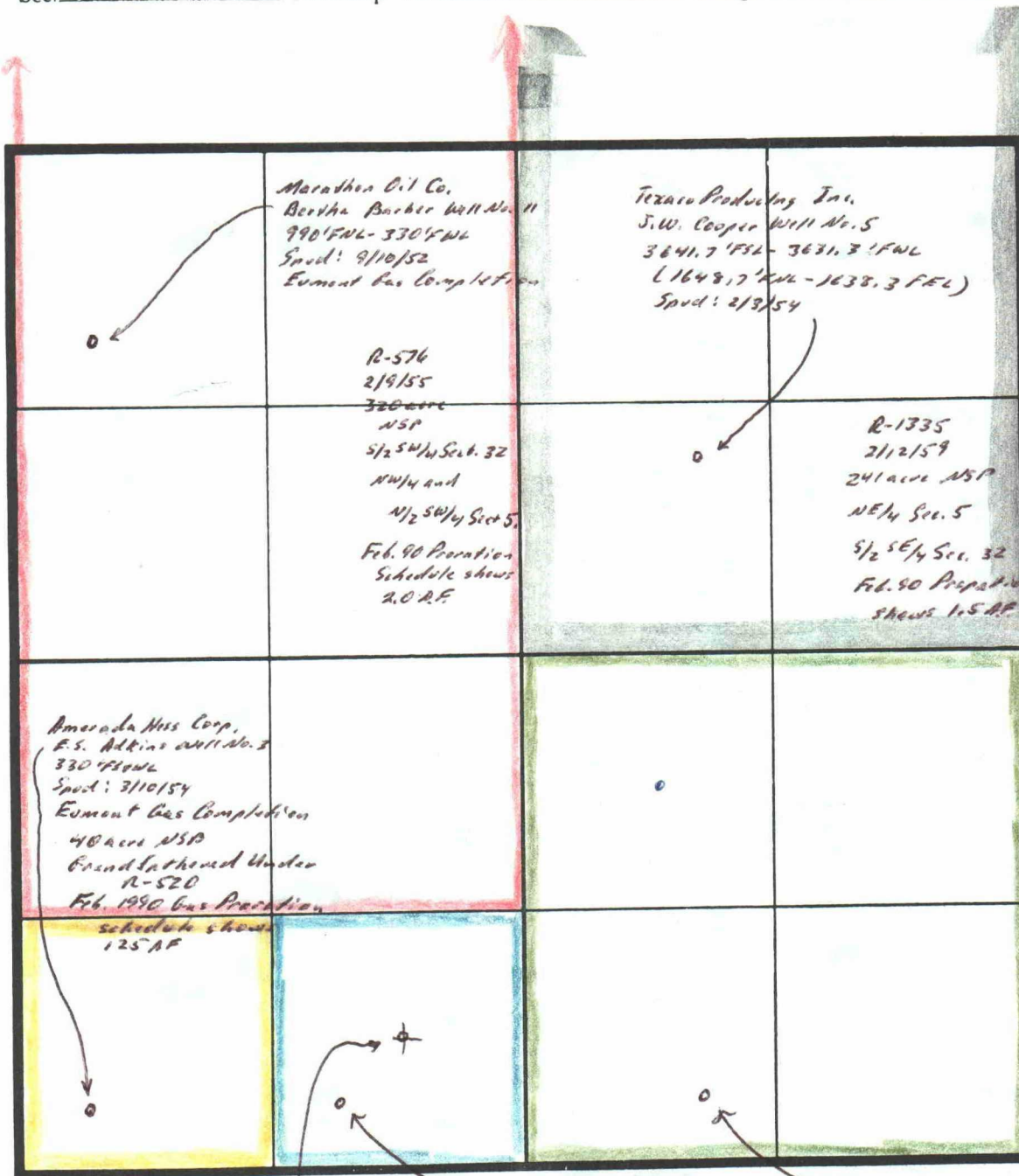
A H 1011537E FEDERAL NCT 1553 *****

A H 1011537E FEDERAL NCT 1553 *****

SUMMARY OF F1 FACTORS - SOUTHEAST NEW MEXICO TO 12/31/89

POOL	JAN 89	FEB 89	MAR 89	APR 89	MAY 89	JUN 89	JUL 89	AUG 89	SEP 89	OCT 89	NOV 89	DEC 89	AVG
ATOKA PENN	12673	6450	4191	6013	7136	8152	5430	9384	8239	10189	7440	7087	7704
BLINERY	9883	17161	10008	12343	11038	22500	19235	9357	12614	22308	20797	20444	15651
BUFF VALLEY	29334	34362	20518	19152	26887	19911	19684	20370	29816	37891	26666	27778	26079
BURTON FLT MOR	8560	7986	9551	9173	11511	6267	6815	8237	8139	23295	22637	15499	11473
BURTON FLT STEN	37547	17890	6717	5171	17615	8621	6157	13039	7987	11774	20752	27364	15053
SOUTH CARLSBAD	22018	19772	15194	13881	22898	30022	46708	28727	24149	46295	47380	25593	28553
CATCLAW DRAW	19531	10928	11917	5206	23813	3534	27836	6749	20982	53397	18802	14839	18128
EUMONT	10215	12068	5885	6700	6354	8831	9166	9263	8516	11622	9210	8942	8898
IND BASIN MOR	38904	63733	42560	36237	50943	56805	67313	53742	46464	33210	49887	43145	48579
IND BASIN U.P.	166307	166803	151306	106961	110647	104159	103357	94858	142495	138848	130412	118212	127864
JALMAT	10086	18409	6622	6665	9006	4412	6931	3529	5467	5173	5523	6837	7388
JUSTIS	2278	2162	1235	1416	869	869	1127	2324	1800	2060	2545	3567	1854
MONT HK ELL	11425	3678	4044	1489	1762	2094	2200	3356	4500	8384	4966	7753	4639
TUBB	5288	6865	2385	6001	5986	7398	9633	5977	7036	7045	7878	9022	6759

Sec. _____ Township No. _____ of Range No. _____



Marathon Oil Co.
Bertha Barker Well No. 11
990' FNL - 330' FNL
Spud: 9/10/52
Eminent Gas Co. comp. 1/4/54

Tezaco Producing Inc.
J.W. Cooper Well No. 5
3641.7' FSL - 3631.3' FNL
(1648.7' FNL - 1638.3' FEL)
Spud: 2/9/54

R-576
2/9/55
320-acre
NSP
5/2 SW 1/4 Sect. 32
NW 1/4 and
N 1/2 SW 1/4 Sect. 5
Feb. 90 Production
Schedule shows
2.0 A.F.

R-1335
2/12/59
241-acre NSP
NE 1/4 Sect. 5
5/2 SE 1/4 Sect. 32
Feb. 90 Production Schedule
shows 1.5 A.F.

Amerada Hess Corp.
E.S. Atkins well No. 3
330' FNL
Spud: 3/10/54
Eminent Gas Completion
40-acre NSP
Ground Latched Under
R-520
Feb. 1990 Gas Production
schedule shows
125 A.F.

NSP-42
12/22/54
160-acre NSP
SE 1/4
Feb. 1990 Production
Schedule shows
1 A.F.

Union Texas Petroleum Corp.
Brith "B" Well No. 1
660' FSL - 1980' FNL
Spud: 11/27/36
P.A'd April 1977
Eminent Completion
(NSP-353 3/8/57)
40-acre NSP

Amerada Hess Corp.
Brith "B" Well No. 2
330' FSL - 1950' FNL
Spud: 3/27/53
Eminent/Eunice Monument
Completion
Well Tapped: Sept. 1989
(NSP-1950 6/1/77)
40-acre NSP

OXY USA Inc.
Laughlin "B" Well No. 5
330' FSL - 2310' FEL
Spud: 7/14/53
Eminent Gas Comp.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 22, 1954

Cities Service Oil Co.
P. O. Box 97
Hobbs, New Mexico

Attention: Mr. John D. Albright

Administrative Order NSP-42

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

Twp. 20 South, Rge. 37 East, NMPM
SE/4 of Section 5

It is understood that this unit is to be ascribed to your D. L. Laughlin Well No. 5, located 2310' from the East line and 330' from the South line of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 160 acres.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:jh

cc: Oil Conservation Commission, Hobbs

N. M. Oil & Gas Engineering Comm., Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Under Texas Law
13-00000-104
March 1, 1974

June 14, 1977

Oil Conservation Commission
P. O. Box 1000
Hobbs, New Mexico 88240

June 1, 1977

Attention: Mr. J. T. Sexton
Allied Chemical
Union Texas Petroleum Division
1300 Wilco Building
Midland, Texas 79701-S, R-37-E
Lea County, New Mexico

Attention: Stanley A. Post
Production Analyst

Administrative Order NSP-1050

Gentlemen: We respectfully request approval of a non-standard unit for the above well.

Reference is made to your application for approval of a 40-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of the following acreage: the Eumont (Queen) Pool is 640 acres and the acreage factor is 16.

LEA COUNTY, NEW MEXICO

Based on the State TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM (Queen Pool). This acreage is Section 5: SE/4 SW/4 of Britt "B" #1. The Britt "B" #1 is currently a dormant well and will be plugged.

It is my understanding that this unit is to be dedicated to your Britt "B" Well No. 2 located 330 feet from the South line and 1650 feet from the West line of said Section 5.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard unit.

We would like to see your application. However, if this is not possible, please send it for hearing.

Should you need additional information, please contact me at 505-833-1000.

Very truly yours,
JOE D. RAMEY,
Secretary-Director

JDR/JEK/dr
Union Texas Petroleum, A Division
of Allied Chemical Corporation

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Dept., OCC - Santa Fe
Stanley A. Post
Senior Production Analyst

SAP: [illegible]
[illegible]

LLEGIBLE

7-ep file

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

✓

March 8, 1957

C
O
P
Y

Andersen-Prichard Oil Corporation
Liberty Bank Building
Oklahoma City, 2, Oklahoma

Attention: Mr. Charles F. White

Administrative Order NSP-355

Gentlemen:

Reference is made to your application for approval of a 40-acre non-standard gas proration unit in the Eumant Gas Pool consisting of the following acreage:

Township 20 South, Range 37 East
SE/4 SW/4 of Section 5

It is understood that this unit is to be ascribed to your Britt "B" No. 1, located 660 feet from the South line and 1980 feet from the West line and in the SE/4 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Eumant Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 12 of the pool rules based upon the unit size of 40 acres.

Very truly yours,

A. L. PORTER, JR.
Secretary-Director

WWM:dea

cc: Oil Conservation Commission, Hobbs, New Mexico
New Mexico Oil & Gas Engineering Committee, Hobbs, New Mexico
El Paso Natural Gas Company, Jal, New Mexico
El Paso Natural Gas Company, El Paso, Texas
Andersen Prichard Oil Corporation, Box 1589, Midland, Texas

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 799
Order No. R-576

THE APPLICATION OF THE OHIO OIL
COMPANY FOR AN ORDER AUTHORIZING
THE FORMATION AND ESTABLISHMENT
OF A NON-STANDARD GAS PRORATION
UNIT OF 320 CONTIGUOUS ACRES CONSIST-
ING OF THE NW/4 AND THE N/2 SW/4 OF
SECTION 5, TOWNSHIP 20 SOUTH, RANGE
37 EAST, AND THE S/2 SW/4 OF SECTION
32, TOWNSHIP 19 SOUTH, RANGE 37 EAST,
NMPM, LEA COUNTY, NEW MEXICO, IN
THE EUMONT GAS POOL, AND FOR ASSIGN-
MENT OF THE ACREAGE IN SUCH UNIT TO
THE OHIO OIL COMPANY'S BERTHA BARBER
WELL NO. 11 FOR GAS PRORATION PURPOSES
IN THE EUMONT GAS POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on December 16, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 9th., day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises;

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

Case No.
Order No.

(3) That applicant, The Ohio Oil Company, is the owner of an oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NW/4 and N/2 SW/4 of Section 5

TOWNSHIP 19 SOUTH, RANGE 37 EAST, NMPM
S/2 SW/4 of Section 32

containing 320 acres, more or less.

(4) That applicant, The Ohio Oil Company, has a producing gas well on the aforesaid lease, known as The Ohio Oil Company's Bertha Barber Well No. 11, located 330 feet from the west line and 990 feet from the north line of Section 5, Township 20 South, Range 37 East, said location being 330 feet from the west line and 2310 feet from the north line of the above-described contiguous acreage.

(5) That the aforesaid well is located within the horizontal limits of the pool heretofore delineated and designated as the Eumont Gas Pool.

(6) That the aforesaid well, completed in November 1952, is producing from within the vertical limits of the Eumont Gas Pool and should be classified as a gas well producing from the Eumont Gas Pool.

(7) That it is impractical to pool applicant's said lease with adjoining acreage in either of said sections, and that the owners of adjoining acreage have not offered to pool their acreage with the acreage included in the proposed proration unit.

(8) That all of the acreage in the proposed unit is reasonably presumed to be productive of gas from the Eumont Gas Pool, and unless a proration unit consisting of applicant's aforesaid acreage is approved and authorized and assigned to The Ohio Oil Company's Bertha Barber Well No. 11 for the purpose of gas proration in said pool, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.

(9) That the creation of a proration unit consisting of the aforesaid acreage and the assignment of such acreage to the well identified above will not cause but will prevent waste and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of The Ohio Oil Company for approval of a non-standard gas proration unit consisting of the following described acreage

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NW/4 and N/2 SW/4 of Section 5

TOWNSHIP 19 SOUTH, RANGE 37 EAST, NMPM
S/2 SW/4 of Section 32

is hereby approved and a gas proration unit consisting of the aforesaid acreage is hereby created in the Eumont Gas Pool.

(2) That, for the purposes of gas proration in the Eumont Gas Pool, the acreage included in said unit is hereby assigned to The Ohio Oil Company's Bertha Barber Well No. 11, which well is located in the NW/4 NW/4 of Section 5, Township 20 South, Range 37 East, NMPM; that said well shall be considered to be completed in the Eumont Gas Pool, and that said well shall be granted an allowable from the 1st day of March, 1955, in the proportion that 320 acres bears to the acreage included in the standard or orthodox proration unit for the Eumont Gas Pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

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Oliver

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1593

Order No. R-1335

APPLICATION OF THE TEXAS COMPANY

FOR A 241-ACRE NON-STANDARD GAS

PRORATION UNIT IN THE EUMONT GAS

POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 4, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 12th day of February, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, The Texas Company, is the owner and operator of the NE/4 of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant is in the process of communitizing the above-described acreage with the S/2 SE/4 of Section 32, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

(4) That the applicant proposes the establishment of a 241-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the NE/4 of said Section 5 and the S/2 SE/4 of said Section 32, with the unit well to be the J. W. Cooper Well No. 5, located 1668 feet from the North line and 1650 feet from the East line of said Section 5.

(5) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 241-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the NE/4 of Section 5, Township 20 South, Range 37 East, and the S/2 SE/4 of Section 32, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, be and the same is hereby established. Said unit is to be dedicated to the applicant's J. W. Cooper Well No. 5, located 1668 feet from the North line and 1650 feet from the East line of said Section 5.

(2) That the said J. W. Cooper Well No. 5 shall be assigned an allowable for the Eumont Gas Pool in the proportion that the acreage dedicated to the well bears to a standard gas proration unit in the Eumont Gas Pool, subject to the Special Rules and Regulations for said pool.

(3) That the increased allowable provided for by this order shall become effective upon the first of the month following the date that proof of communitization of the working interests is furnished to the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

Doyle Hartman
Brite "B-8" April Mo. 1
660 FAL - 1980 FAL
Sped: 12/5/36
Furment Completion
(6as)

Chesron USA Inc.
Bret's Whiteline will do. 2
660 Yds. - 1980-82
Spd: 1/11/37
Real Estate Movement / E
(Completion)
Event 51 - 1988

75/71/8
12-858

14.5/16/16
564-38

ARCO Oil & Gas Co.
Barber Gas Com. with div. 1
1650' FWL
990' FWL
Speed: 319/37
Emment Gas Comp.

Amerinda Hess Corp.
J. Anderson Dr 11
No. 1
1980 1st Ave
Spud: 10/8/36
Ernest &
Gas
Construction

Chevron U.S.A. Inc.
Theodore Anderson
Watt No. 1
660' F56 - 1980' rde
Spd: 11/14/36

Paul Fancis Merriam /
Ernest C. Coughlin

NSP-171
8/14/55

R-637
E/2 E/2 Sec.7
5/18/55
W/2 W/2

Grandfathered In
Under R-520

Feb. 1990 Production
Schedule shows
No Prod. and Q.S.D.F.

SECTION

8

TOWNSHIP

20505

RANGE

37 EAST

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1123
Order No. R-858

THE APPLICATION OF GULF OIL
CORPORATION FOR AN ORDER
GRANTING APPROVAL OF A 200-
ACRE NON-STANDARD GAS PRORATION
UNIT IN THE EUMONT GAS POOL IN
EXCEPTION TO RULE 5 (a) OF THE
SPECIAL RULES AND REGULATIONS
FOR THE EUMONT GAS POOL AS SET
FORTH IN ORDER R-520.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10:00 o'clock a.m. on August 7, 1956 at Santa Fe, New Mexico, before Warren W. Mankin, Examiner duly appointed by the New Mexico Oil Conservation Commission, herein-after referred to as the "Commission", in accordance with Rule 1214 of the Commission's Rules and Regulations.

NOW, on this 16th day of August 1956, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Warren W. Mankin, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That Gulf Oil Corporation and Cities Service Oil Company are the owners of certain patented oil and gas leases in Lea County, New Mexico, a portion of which is described as follows:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NE/4, and the SE/4 NW/4 of Section 8

containing 200 acres, more or less.

(3) That Gulf Oil Corporation and Cities Service Oil Company have entered into an agreement to communitize their respective interests in the aforesaid acreage.

(4) That the communitization of the aforesaid acreage will promote conservation and protect correlative rights.

(5) That applicant, Gulf Oil Corporation is the owner and operator of a gas well on the aforesaid acreage known as the Bertie Whitmire Well No. 2, located 660 feet from the North line and 1980 feet from the East line of said Section 8, which is producing from the Eumont Gas Pool.

(6) That unless the subject communitization agreement and non-standard gas proration unit are approved, Gulf Oil Corporation and Cities Service Oil Company will be deprived of the opportunity to recover their just and equitable share of the natural gas in the Eumont Gas Pool.

(7) That creation of the proposed proration unit will not cause but will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of a non-standard gas proration unit consisting of the following described acreage in the Eumont Gas Pool, Lea County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NE/4, and the SE/4 NW/4 of Section 8

consisting of 200 acres, more or less, be and the same is hereby approved and created.

(2) That, contingent upon receipt by the Commission of an affidavit of communitization, the Gulf Oil Corporation's Bertie Whitmire Well No. 2, located in the NW/4 NE/4 of said Section 8 shall be designated as the unit well for the aforesaid proration unit and be granted an allowable in accordance with Rule 8 of Order R-520 in the proportion that the above-described 200 acres bears to the standard proration unit for the Eumont Gas Pool.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

ir/

WELL S T R YR. OIL MP YR WATER YR. GAS O-G CUM OIL CUM WATER CUM GAS ST POOL NAME OPERATOR LEASE NAME LAND

MONTHLY TOTALS ARE THRU MONTH OF DECEMBER
MONTHLY TOTALS ARE ADDED TO CUMULATIVE TOTALS

L E A C O U N T Y * * * * *

Y	2D 4 20S37E	7621 P	32594	6056	121536	327918	115280	EUNICE	MONUMEN*SHILL WESTER*COOPER B	* P	
	3E 4 20S37E	8684 P	36642	6716	721734	647398	333472	EUNICE	MONUMEN*SHILL WESTER*COOPER B	* P	
	1F 4 20S37E			3475	554057	625070	315412	EUNICE	MONUMEN*TEXACO PRODU* E LAUGHLIN	* P	
	1G 4 20S37E	626 P	97	2142	457130	26333	148423	EUNICE	MONUMEN*MKA OIL PROP* E LAUGHLIN	* P	
	1H 4 20S37E	31 P	2400	21808	219896	778987	332276	EUNICE	MONUMEN*W. K. BYROM *HUMBLE LAUGHLIN	* P	
								FOLLOWING WELL PLUGGED AND ABANDONED 1979			
	4H 4 20S37E				10358	34924	7828	EUNICE	MONUMEN*W. K. BYROM *HUMBLE LAUGHLIN	* P	
	2I 4 20S37E	12 P	520	23586	343394	6611	548636	EUNICE	MONUMEN*W. K. BYROM *HUMBLE LAUGHLIN	* P	
	5J 4 20S37E	701 P	86	1912	415395	18894	147592	EUNICE	MONUMEN*MKA OIL PROP* E LAUGHLIN	* P	
	1J 4 20S37E			37353 G			666590	EUMONT	YATES 7*EXXON CORP*EUMONT GAS COM NACP	* P	
	2K 4 20S37E				434970	217189	107844	X	EUNICE	MONUMEN*TEXACO PRODU* E LAUGHLIN	* P
	1L 4 20S37E	1860 P	3454	22183	546336	845358	1544500	EUNICE	MONUMEN*SUN EXPLORAT* E LAUGHLIN	* P	
	2L 4 20S37E			68566 G			5197306	EUMONT	YATES 7*EXXON CORP*EUMONT GAS COM NACP	* P	
	2M 4 20S37E	2846 P	1248	1479	643388	268215	176311	EUNICE	MONUMEN*MKA OIL PROP* E LAUGHLIN	* P	
	3N 4 20S37E	161 P	400	424	470168	389632	64630	EUNICE	MONUMEN*MKA OIL PROP* E LAUGHLIN	* P	
	4O 4 20S37E	214 P	91	940	427612	19985	102406	EUNICE	MONUMEN*MKA OIL PROP* E LAUGHLIN	* P	
	3P 4 20S37E	12 P	640	27760	275638	133304	594367	EUNICE	MONUMEN*W. K. BYROM *HUMBLE LAUGHLIN	* P	
	2A 5 20S37E	2703 P	20039	4749	507067	391850	300605	EUNICE	MONUMEN*TEXACO PRODU* J W COOPER	* P	
	1B 5 20S37E	1233 P	14456	5945	456027	339961	624407	EUNICE	MONUMEN*TEXACO PRODU* J W COOPER	* P	
	2C 5 20S37E	6802 F	6779	5846	449569	91490	458811	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P	
	5D 5 20S37E	7061 P	9059	8657	344737	127618	701563	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P	
	4E 5 20S37E			17908 G			8956453	EUMONT	YATES 7*MARATHON OIL*BERTHA BARBER	* P	
								FOLLOWING WELL ZONE ABANDONED			
	9E 5 20S37E				201740	3452	342078	MONUMENT	BLINE*MARATHON OIL*BERTHA BARBER	* P	
								FOLLOWING WELL ZONE ABANDONED			
	9E 5 20S37E				103763	100709	240263	MONUMENT	PADD*MARATHON OIL*BERTHA BARBER	* P	
	8E 5 20S37E				396738	787611	787611	T	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P
	7F 5 20S37E				315485	11857	221507	T	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P
	3G 5 20S37E	227 P	38238	67227	344207	237252	117791	EUNICE	MONUMEN*TEXACO PRODU* J W COOPER	* P	
	4H 5 20S37E			69513 G			6918550	EUMONT	YATES 7*TEXACO PRODU* J W COOPER	* P	
	2I 5 20S37E	1735 P	7815	8338	464966	177067	338890	EUNICE	MONUMEN*TEXACO PRODU* J W COOPER	* P	
		1642 F	2957	13233	531830	858006	1895222	EUNICE	MONUMEN*SUN EXPLORAT* E LAUGHLIN	* P	
								FOLLOWING WELL PLUGGED AND ABANDONED 1972			
	1J 5 20S37E	F	48	120447	392143	295586	284529	EUNICE	MONUMEN*CITIES SERV*LAUGHLIN	* P	
	1J 5 20S37E				287099	591992	1333807	EUNICE	MONUMEN*DOYLE HARIMA*CITIES LAUGHLIN	* P	
	4K 5 20S37E						149850	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P	
								FOLLOWING WELL ZONE ABANDONED			
	12L 5 20S37E	5614 P	24848	12488	180189	110658	270889	MONUMENT	PADD*MARATHON OIL*BERTHA BARBER	* P	
	10L 5 20S37E				314419	550624	352652	MONUMENT	BLINE*MARATHON OIL*BERTHA BARBER	* P	
	6L 5 20S37E				424340	770339	288536	T	EUNICE	MONUMEN*MARATHON OIL*BERTHA BARBER	* P
	12L 5 20S37E			G	15680	530	1835091	U	MONUMENT	MCKEE*MARATHON OIL*BERTHA BARBER	* P
								FOLLOWING WELL CONVERTED TO A SALT WATER DISPOSAL WELL			
	5M 5 20S37E				27199	4763281	606266	MONUMENT	BLINE*ICE ENGINE*EUNICE MONUMENT	* P	
	1M 5 20S37E				510474	469649	114569	T	EUNICE	MONUMEN*AMERADA HESS*E S ADKINS	* P
	3M 5 20S37E				294741		1387250	MONUMENT	PADD*AMERADA HESS*E S ADKINS	* P	
	7M 5 20S37E			19474 G			424066	EUMONT	YATES 7*AMERADA HESS*E S ADKINS	* P	
	2N 5 20S37E							FOLLOWING WELL RECOMPLETED TO MONUMENT PADD*OCK			
					22264			MONUMENT	BLINE*UNION TEXAS *BRITT B	* F	
								FOLLOWING WELL ZONE ABANDONED			
	1N 5 20S37E				234409			EUNICE	MONUMEN*UNION TEXAS *BRITT B	* F	
	2N 5 20S37E				207565	555651	124311	MONUMENT	PADD*UNION TEXAS *BRITT B	* F	
				G				FOLLOWING WELL PLUGGED AND ABANDONED 1978			
	4N 5 20S37E				762		673837	EUMONT	YATES 7*UNION TEXAS *BRITT B	* F	
	2N 5 20S37E						349893	D	EUNICE	MONUMEN*UNION TEXAS *BRITT B	* F
								FOLLOWING WELL RECOMPLETED TO EUMONT YATES 7 RVRS ON (PRO GAS)			
	5O 5 20S37E				2536			MONUMENT	PADD*UNION TEXAS 7 RVRS ON (PRO GAS)	* P	
	2O 5 20S37E	P		4715 G	414651	231698	1519981	S	EUNICE	MONUMEN*GRAHAM ROYAL*LAUGHLIN	* P
	4O 5 20S37E			5340			5118948	EUMONT	YATES 7*OXY USA INC*LAUGHLIN	* P	
	3P 5 20S37E	3047 P	54633		566885	572207	1260809	EUNICE	MONUMEN*GRAHAM ROYAL*LAUGHLIN	* P	
	7A 6 20S37E				274780	1095031	304251	U	MONUMENT	BLINE*AMERADA HESS*E S ADKINS	* P
	3A 6 20S37E	P		121205	370023	485830	2688107	EUNICE	MONUMEN*AMERADA HESS*E S ADKINS	* P	
								FOLLOWING WELL RECOMPLETED TO EUMONT YATES 7 RVRS ON (PRO GAS)			
	1B 6 20S37E				312985			EUNICE	MONUMEN*AMERADA HESS*E S ADKINS	* P	
	8B 6 20S37E				222824	445350	122253	U	MONUMENT	BLINE*AMERADA HESS*E S ADKINS	* P
	11B 6 20S37E			64700	130015	2235092	1967216	EUNICE	MONUMEN*AMERADA HESS*E S ADKINS	* P	
	8B 6 20S37E	1333 P	1710	790	150305	70454	188662	MONUMENT	PADD*AMERADA HESS*E S ADKINS	* P	