

Oryx Energy Co. Grama Ridge Federal No. 1 660' ENL - 1980 F&L Grama Ridge - Morrow Gap Spud Date: 10-14-89			

2.5 miles west of the
San Simon Ranch House

SECTION 9 TOWNSHIP 22S RANGE 34E

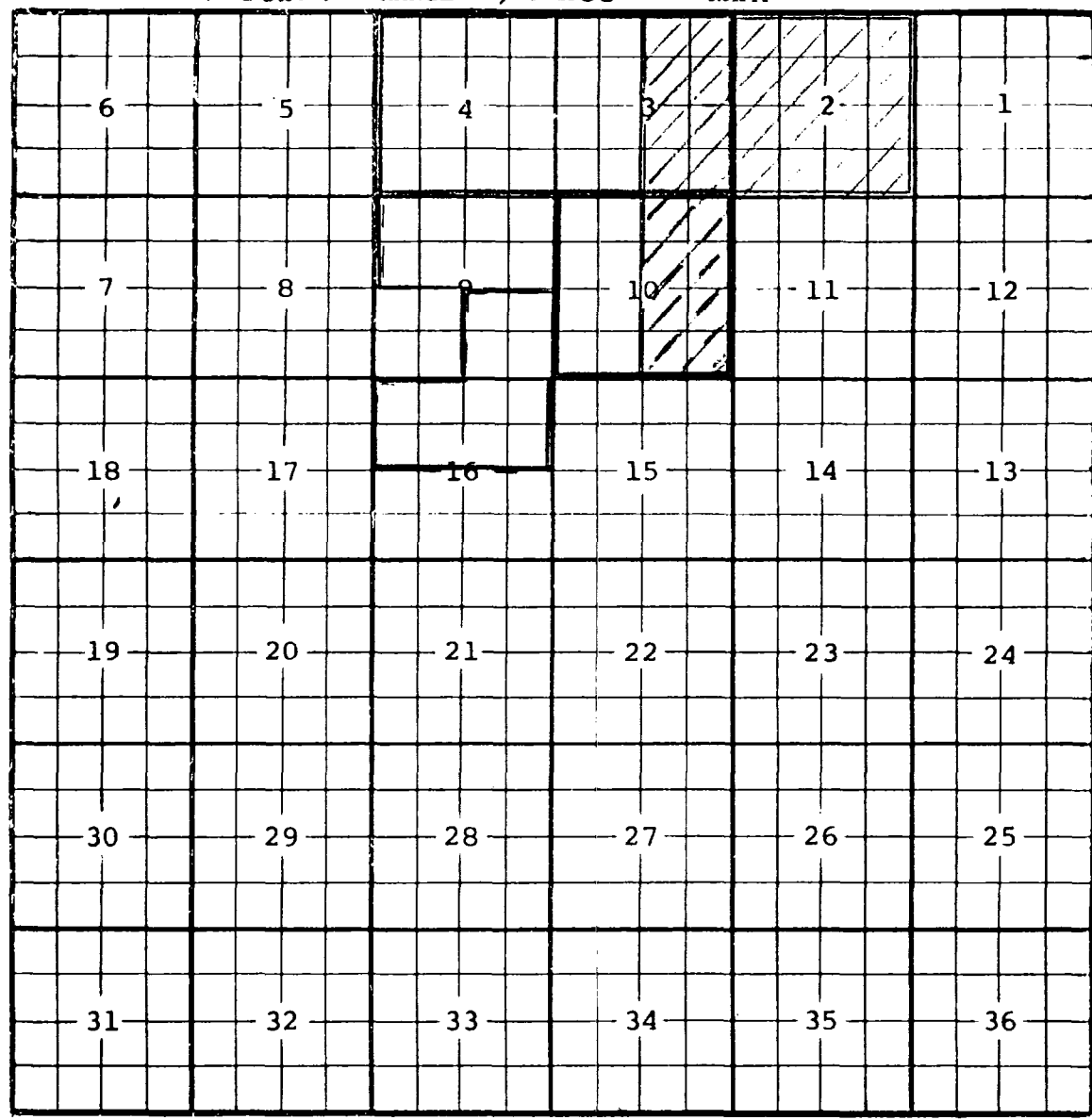
COUNTY *Lea*

POOL *Grana Ridge - Morrow Gas*

TOWNSHIP *22 South*

RANGE *34 East*

NMPM



Description: All Sec. 3 & 4 (R-3006, 12-3-65)

Ext: All Sec. 10 (R-3152, 12-1-66) Ext: All Sec 2 (R-5729, 6-1-78)

Deletion: All Sec 2, E/2 Sec 3, E/2 Sec 10 (R-5995, 5-2-79)

EXT: SE/4 sec. 9, N/2 sec 16 (R-9741, 9-1-89) EXT: N/2 SEC 9 (R-9120, 3-1-90)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.OIL CONSERVATION
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-033912-A 82799	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Oryx Energy Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702		8. FARM OR LEASE NAME Grama Ridge-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B, 660' FNL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. DATE ISSUED 9-27-89		10. FIELD AND POOL, OR WILDCAT Grama Ridge-Morrow Gas	
15. DATE SPUNDED 10-14-89		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA T-22-S, R-34-E	
16. DATE T.D. REACHED 11-30-89		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12-3-89		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3600' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 13,350'		21. PLUG, BACK T.D., MD & TVD 13,262'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,019' - 13,039' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL-GR, SDL-CNL-CAL-GR, DIL-CAL, SPECTRAL DENSITY, DUAL SPACED NEUTRON,		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well) CBL-VDL-GR-CCL			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	1720'	17-1/2"
9-5/8"	36#	5000'	12-1/4"
7"	26#	11,700'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	11,468'	13,348'	280 Sxs
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8 & 2 7/8	12,955	12,955	
31. PERFORATION RECORD (Interval, size and number) 13,019' - 13,039', 6 JSPF, 120 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION 12-22-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 1-10-90 HOURS TESTED 4-pt CHOKED SIZE 10/64" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO 105,667/1 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.) 4660 0 35 3285 0 53.5 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY 35. LIST OF ATTACHMENTS C-122, 3160-5, C-104, Inclination 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Maria L. Perez TITLE Proration Analyst DATE 1-16-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Gramma Ridge Federal No. 1

Mike Langelier - Geol.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	11734	11780	Limestone w/porous streaks - Gas	Bone Springs	8442	8442
Morrow "A"	12676	12700	Sandstone - Gas	Wolfcamp	11258	11258
Morrow "C"	13018	13068	Sandstone - Gas	Strawn	11653	11653
				Atoka	11900	11900
				Atoka "C"	12185	12185
				Morrow	12492	12492
				Lower Morrow	12978	12978



INCLINATION REPORT

OPERATOR:

Oryx Energy Company
P.O. Box 1861
Midland, Texas 79702

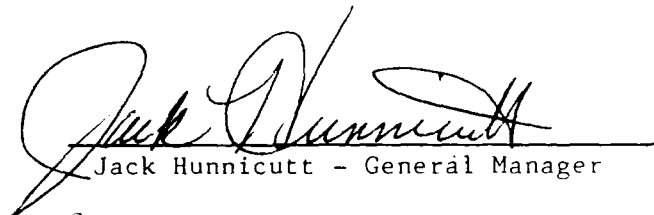
LOCATION:

Grama Ridge Fed. #1
Sec. 9, T22S, R34E
Lea Co., NM

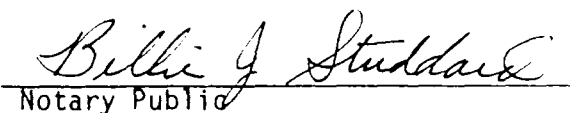
DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
300	1/4	6,053	3/4	10,871	2-1/4
650	1/2	6,414	3/4	11,072	2
1,020	1/2	6,706	3/4	11,272	2-1/4
1,150	3/4	7,020	1/2	11,483	1
2,146	1/2	7,270	1/4	11,700	3/4
2,475	1-1/2	7,548	1/4	11,927	1-3/4
2,766	3/4	7,877	1/2		
3,190	2-1/4	8,200	3/4		
3,497	1-1/2	8,498	3/4		
3,715	2	8,800	1-1/2		
3,800	2-1/4	9,022	3/4		
3,994	1-1/2	9,300	1/2		
4,298	1	9,589	1-1/4		
4,650	3/4	9,880	3/4		
5,126	1-1/2	10,127	1		
5,420	3/4	10,488	2-1/2		
5,731	1/2	10,688	2-1/2		

COUNTY OF MIDLAND
STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


Jack Hunnicutt - General Manager

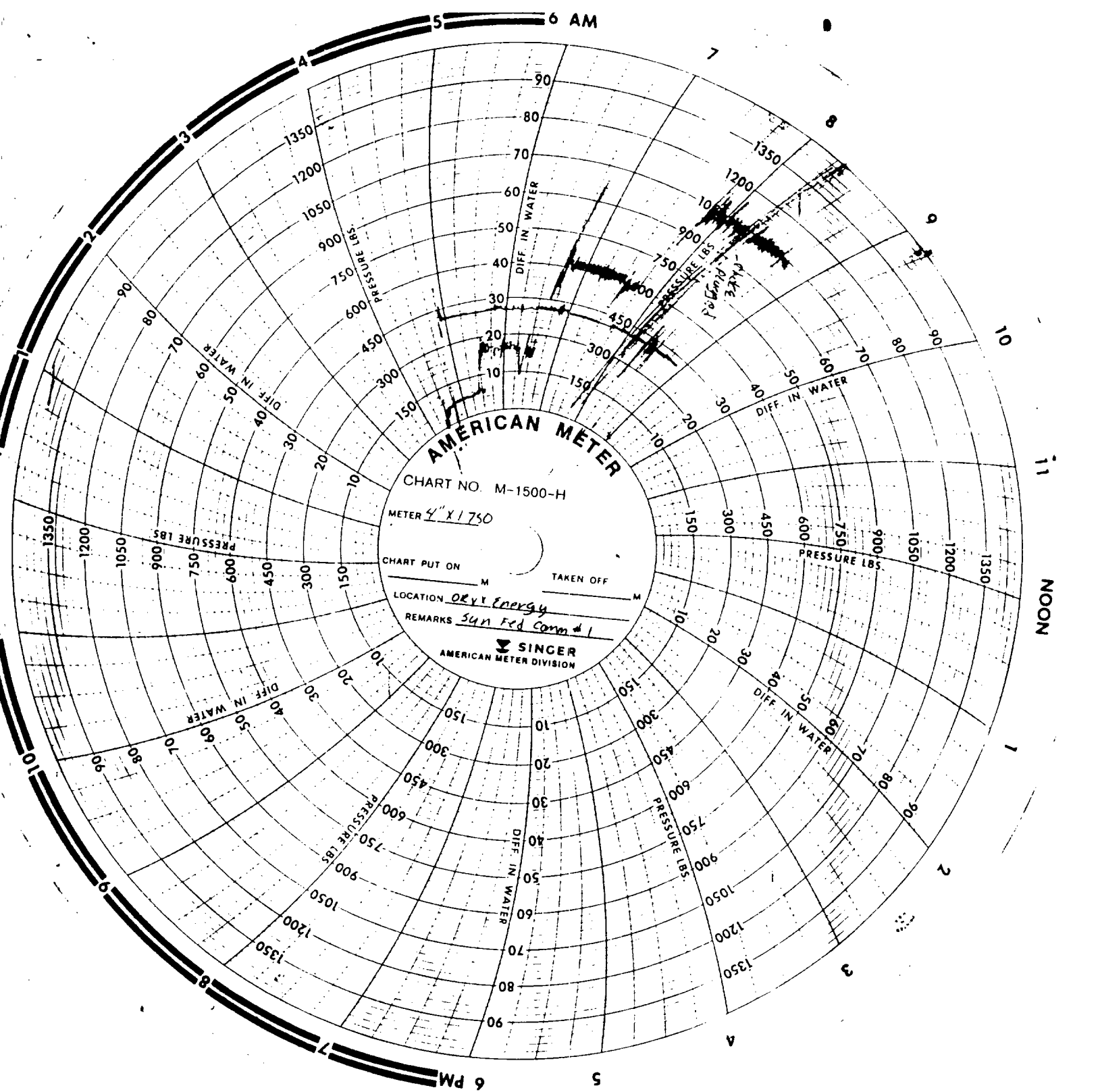
SUBSCRIBED AND SWORN TO BEFORE ME THIS 21 day of December 1989


Notary Public

My commission expires: 1/31/93

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 1/10/90		RECEIVED	
Company Oryx Energy Company				Connection Air			
Pool Grama Ridge-Morrow Gas				Formation Morrow			
Completion Date 12/22/89		Total Depth 13350		Plug Back TD 13250		Elevation 0	
Casing Size 4.500				Casing ID 3.920		Casing Set At 13350	
Tubing Size 2.875				Tubing ID 2.441		Tubing Set At 12995	
Type Well - Single - Drillinghead - G.G. or G.O. Multiple Single-Gas				Packer Set At 12995		County Lea	
Producing Thru Tubing		Reservoir Temp. °F 199		Mean Annual Temp. °F 13026		State NM	
L 13026		H 13026		Gg .642		Prover 4.0	
				% CO ₂ .49		Meter Run 4.0	
				% N ₂ .2		Flange	
				% H ₂ S .00			
FLOW DATA				TUBING DATA		BHP DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Duration of Flow
SI							
1.	4.03 x 1.750			410	4.5	70	72
2.	4.03 x 1.750			410	16.0	70	1
3.	4.03 x 1.750			410	40.0	68	1
4.	4.03 x 1.750			410	69.0	68	1
5.							
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _L	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	14.93	43.64	423.2	.9905	1.2481	1.0394	837
2	14.93	82.29	423.2	.9905	1.2481	1.0394	1578
3	14.93	130.11	423.2	.9924	1.2481	1.0400	2501
4	14.93	170.88	423.2	.9924	1.2481	1.0400	3285
5							
NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio 105.7 Mcf/bbl.		
1	.63	530	1.43	.926	A.P.I. Gravity of Liquid Hydrocarbons 53.5 Deg.		
2	.63	530	1.43	.926	Specific Gravity Separator Gas 1.642 XXXXX		
3	.63	528	1.43	.925	Specific Gravity Flowing Fluid XXXXX .668		
4	.63	528	1.43	.925	Critical Pressure 672. P.S.I.A. 671. P.S.I.A.		
5					Critical Temperature 370 R 378 R		
P _c 5209.6 P _w 27140.							
NO.	P ₁	P _w	P ₁ ²	P _w ²	(1) $\frac{P_c^2}{P_1^2 - P_w^2} = 5.3718$		
1	26638	5167	26695	445	(2) $\left[\frac{P_c^2}{P_1^2 - P_w^2} \right]^n = 2.5852$		
2	25233	5032	25323	1817			
3	23797	4895	23961	3178			
4	21839	4700	22088	5052			
5					AOR = Q $\left[\frac{P_c^2}{P_1^2 - P_w^2} \right]^n = 8494.$		
Absolute Open Flow 8494 Mcfd @ 15.025				Angle of Slope θ 60.5		Slope, n .565	
Remarks: Choke size: 1st rate 6/64 2nd rate 7/64 3rd rate 8/64 4th rate 9/5/64							
JAN 19 1990							
Approved By Division		Conducted By: Bennett & Cathey		Calculated By: Matt Lee		Checked By:	



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1130
HOLLS NEW MEXICO 88240

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

B, 660' FNL & 1980' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

22 miles W of Eunice

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

13,700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3600' GR

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	1700'	1700 sxs CHINA STATE Surf
12 1/4"	9 5/8"	36#	5000'	1550 sxs CHINA STATE Surf
8 5/8"	7"	26#	11600'	1050 sxs 10,000' TOC
6 1/8"	4 1/2"	13.5#	13500'	250 sxs

APPROVAL SUBJECT TO
ALL REQUIREMENTS AND
CONDITIONS
ATTACHED

RECEIVED

OCT - 2 1989

OIL CONSERVATION DIV.
SANTA FE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Maria L. Perez

TITLE

Accountant 915-688-0375 DATE 9-12-89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY *Orig. Signed by [Signature]*

TITLE

AREA NO. 11
GALLINAS RESOURCE AREA

DATE

9-27-89

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

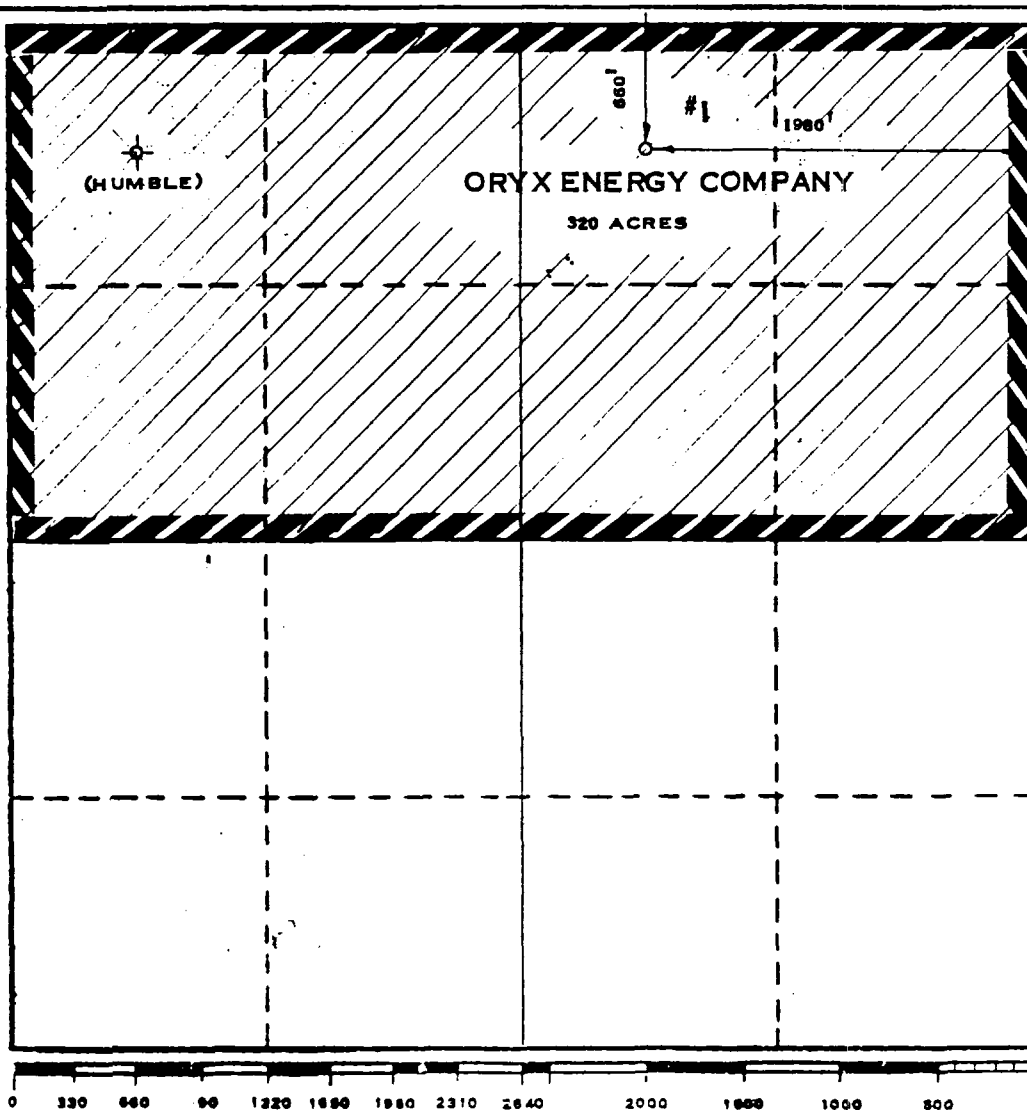
Operator ORYX ENERGY COMPANY			Lease GRAMA RIDGE-FEDERAL		Well No. 1
Unit Letter B	Section 9	Township 22-S	Range 34-E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3600	Producing Formation MORROW	Pool GRAMA RIDGE - Morrow Gas		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Maria L. Perez
 Name **Maria L. Perez**
 Position **Accountant**
 Company **Oryx Energy Company**
 Date **8-22-89**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
AUGUST 18, 1989
 Registered Professional Engineer
 and a Land Surveyor
Max A. Schumann Jr.
MAX A SCHUMANN JR

Certificate No. **1510**

EXHIBIT D1A
1700-5000'
3000 psi MANIFOLD

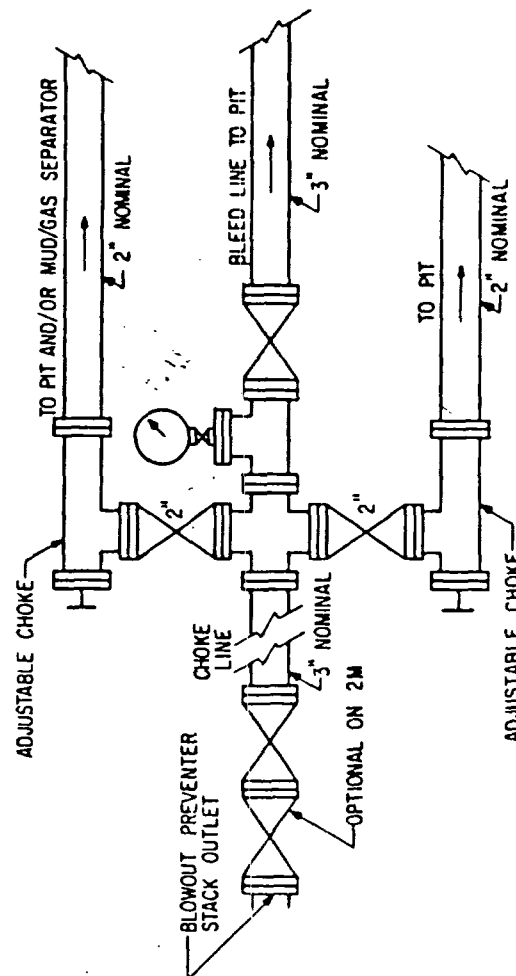


FIG. 3.A.1

TYPICAL CHOKER MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE - SURFACE INSTALLATION

EXHIBIT D1
1700-5000'
3000 psi BOP

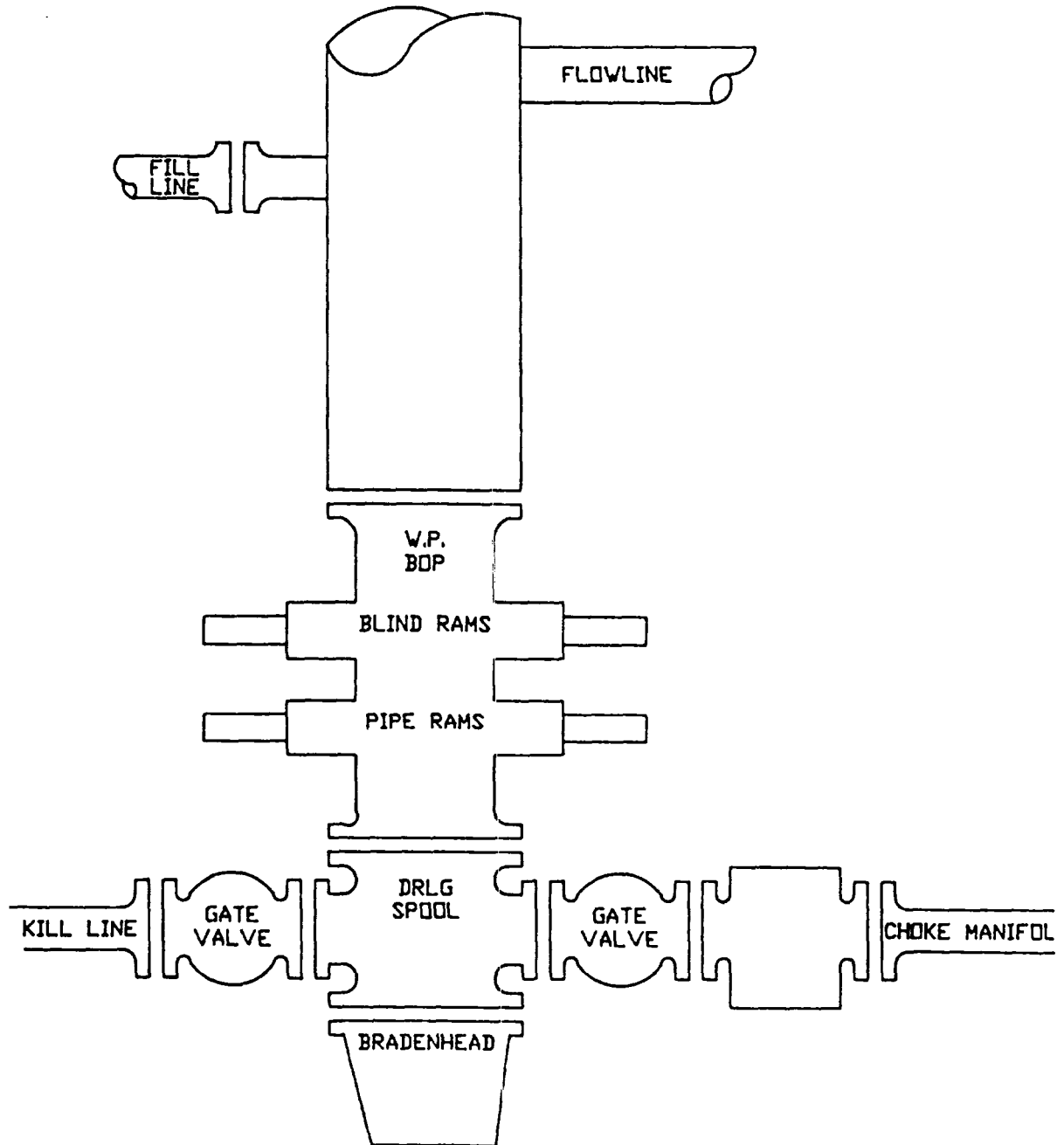


EXHIBIT D Z
5000-11,600'
5000 psi BOP

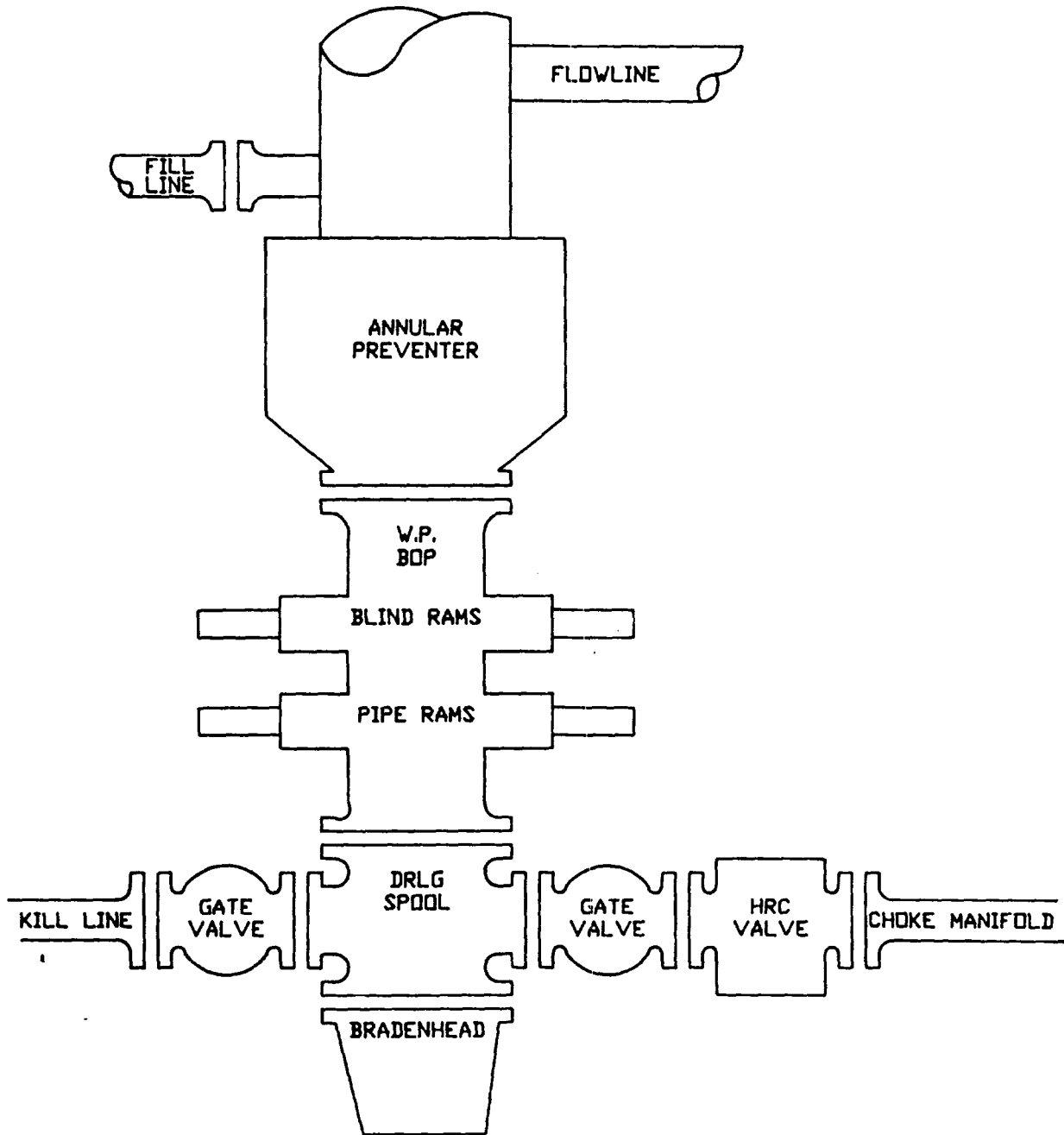
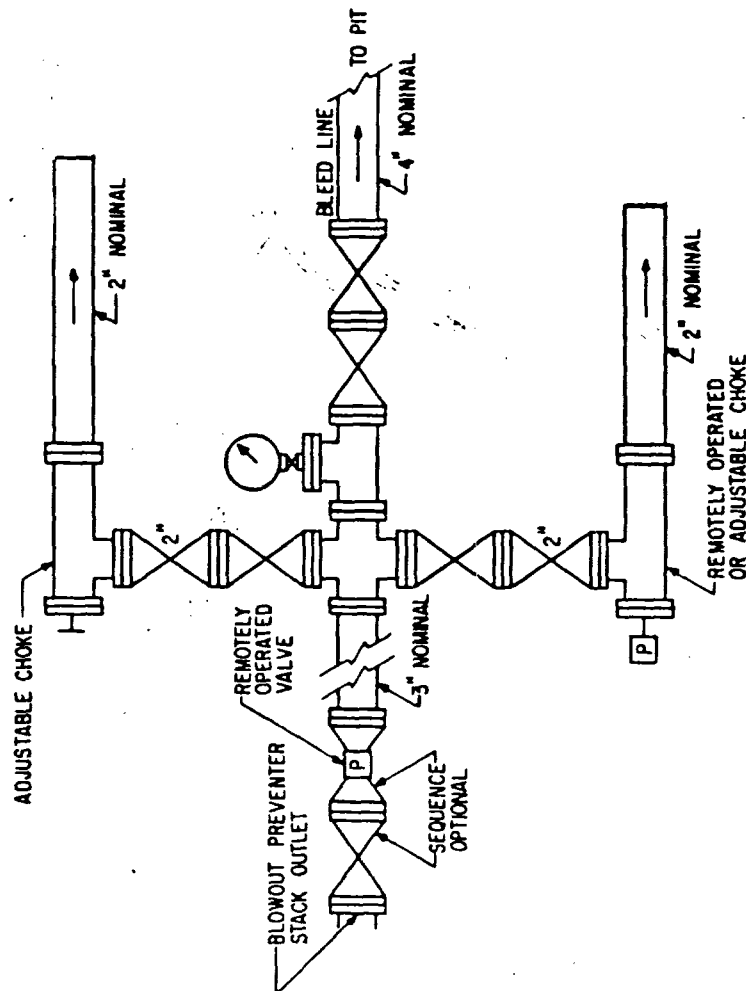
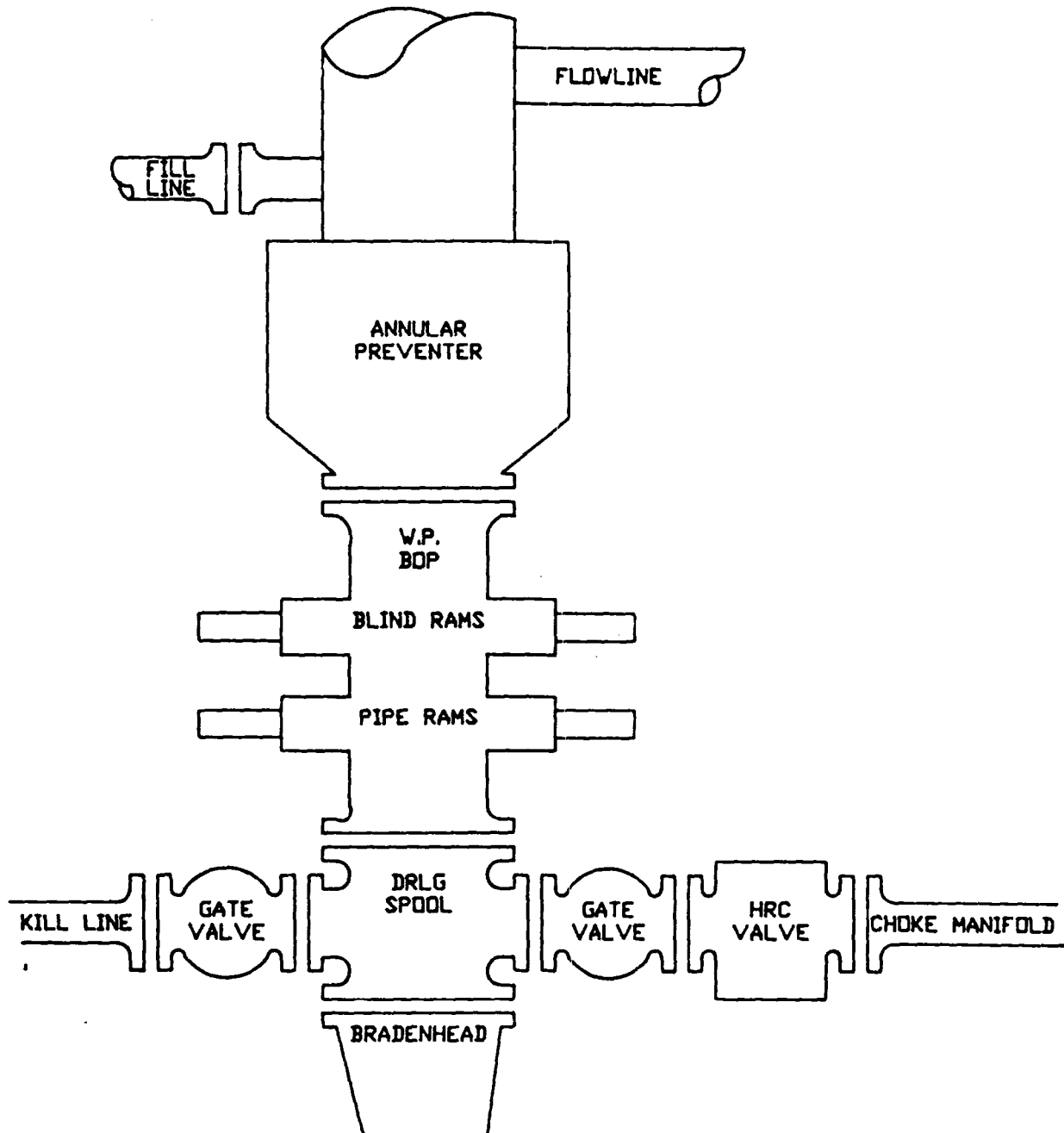


EXHIBIT D2A
 5000 - 11600'
 5000 psi MANIFOLD



TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M
 RATED WORKING PRESSURE SERVICE —
 SURFACE INSTALLATION

EXHIBIT D3
11,600' - 13,500'
10,000 psi BOP



10M Rated Working Pressure Service - Surface Installation

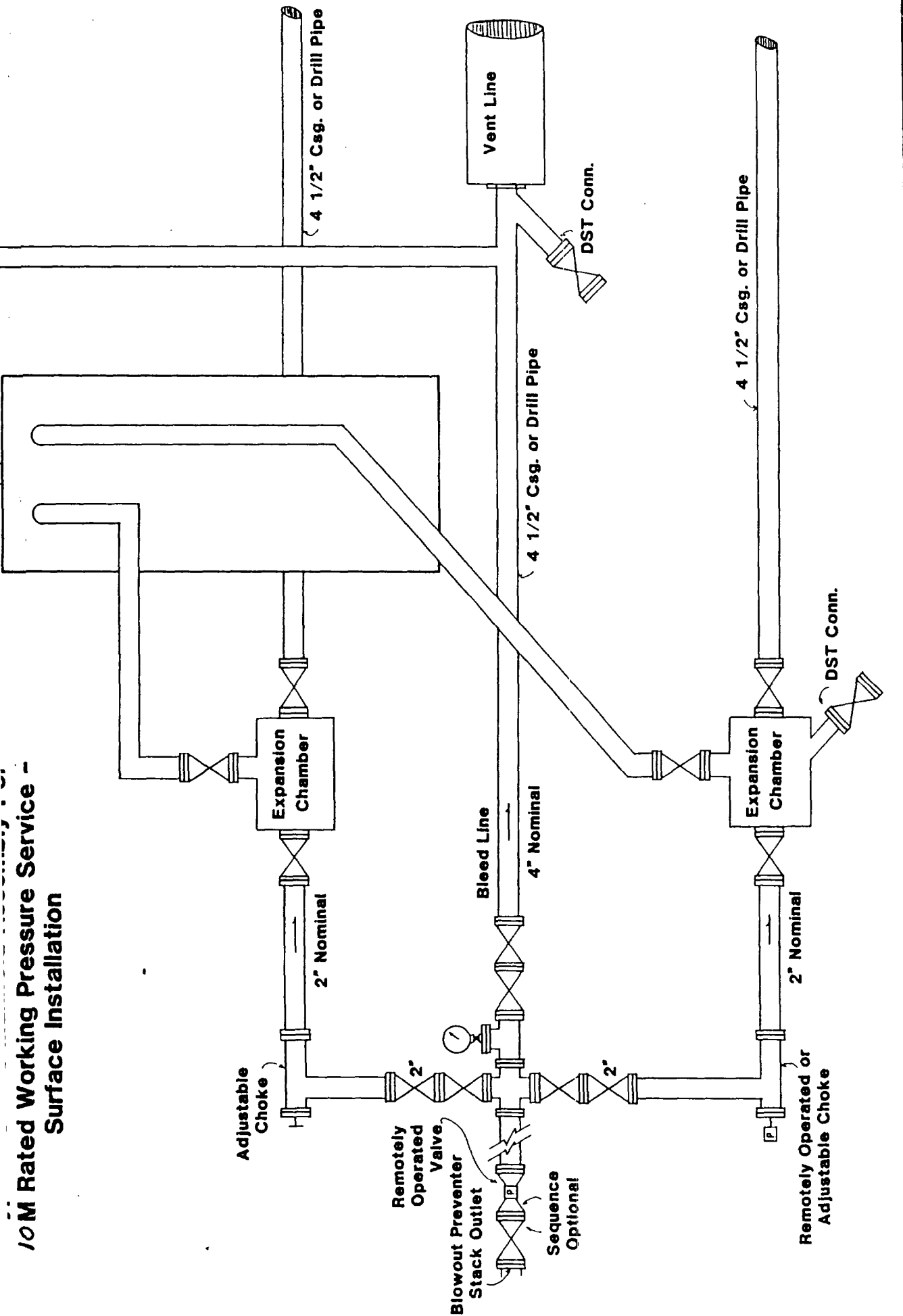


EXHIBIT Dd,
11,600 - 13,500
10,000 PSI MANIFOLD

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Oryx Energy Company</u>		Well API No. <u>30-025-30686</u>
Address <u>P. O. Box 1861, Midland, Texas 79702</u>		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Grama Ridge Federal</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Grama Ridge-Morrow Gas</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM-033312-A</u>
Location				
Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line				
Section <u>9</u> Township <u>22-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Enron Oil Trading and Transportation</u>	<u>Box 1188, Houston, Texas 77251-1188</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	<u>B</u> <u>9</u> <u>22S</u> <u>34E</u> <u>Yes</u> <u>1-16-90</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<u>X</u>	<u>X</u>					
Date Spudded <u>10-14-89</u>	Date Compl. Ready to Prod. <u>12-3-89</u>		Total Depth <u>13,350</u>		P.B.T.D. <u>13,362'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3600' GR</u>	Name of Producing Formation <u>Morrow</u>		Top Oil/Gas Pay <u>13,019'</u>		Tubing Depth <u>23/8 + 2 7/8" @ 12,955'</u>			
Perforations <u>13019'-13039'</u>					Depth Casing Shoe <u>13,348</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>1720'</u>		<u>1300 Sxs</u>			
<u>12 1/4"</u>	<u>9 5/8"</u>		<u>5000'</u>		<u>2025 Sxs</u>			
<u>8 3/4"</u>	<u>7"</u>		<u>11700'</u>		<u>1100 Sxs</u>			
<u>6 1/8"</u>	<u>4 1/2" Liner</u>		<u>11468' TOL - 13,348'</u>		<u>280 Sxs</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D <u>3285</u>	Length of Test <u>24 hr.</u>	Bbls. Condensate/MMCF <u>35</u>	Gravity of Condensate <u>53.5° API</u>
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>5200</u>	Casing Pressure (Shut-in) <u>0</u>	Choke Size <u>10/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria L. Perez
Signature
Maria L. Perez, Proration Analyst
Printed Name Title
1-16-90 915-688-0375
Date Telephone No.

OIL CONSERVATION DIVISION

JAN 22 1990

Date Approved _____
By [Signature]
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

April 30, 1990

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Mr. Thomas Kellahin
Kellahin, Kellahin & Aubrey
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 9913 and 9914
ORDER NO. R-9162

Applicant:

Oryx Energy Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD x

Other C. W. Trainer