

Dockets Nos. 19-90 and 20-90 are tentatively set for July 11, 1990 and July 25, 1990. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 27, 1990

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 9968: Application of Mobil Exploration Producing U.S. Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Siluro-Devonian formations in the open hole interval from approximately 11,800 feet to 13,970 feet in its State Section "27" Well No. 1 located 660 feet from the North line and 1983 feet from the East line (Unit B) of Section 27, Township 18 South, Range 35 East, South Vacuum-Devonian Pool, which is approximately 2 miles northwest by west of the junction of New Mexico State Highway Nos. 8 and 529.

CASE 9969: Application of Hixon Development Company for downhole commingling and a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authorization to commingle oil production from the Undesignated Gavilan-Mancos Oil and Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pool within the wellbore of its Evans Well No. 1 located 790 feet from the North and West lines (Unit D) of Section 5, Township 24 North, Range 2 West. Applicant further seeks approval for a 326.44-acre non-standard oil proration unit for both pools comprising Lots 3 and 4, the S/2 NW/4, and SW/4 (W/2 equivalent) of said Section 5. Said well is located approximately 3 miles northwest by north of Lindrith, New Mexico.

CASE 9961: (Continued from June 13, 1990, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 18, Township 17 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Logan Draw-Cisco Canyon Gas Pool, Undesignated Riverside-Atoka Gas Pool, and Undesignated Logan Draw-Morrow Gas Pool. Said unit is to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile east of Riverside, New Mexico.

CASE 9924: (Continued from June 13, 1990, Examiner Hearing.)

Application of Strata Production Company to amend Division Order No. R-9097, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9097, which authorized a horizontal directional drilling pilot project in the SE/4 of Section 18, Township 26 South, Range 25 East, being a standard 160-acre gas spacing and proration unit in the Bone Spring formation by expanding the prescribed area limiting the horizontal displacement of the proposed wellbore such that any portion thereof can be no closer than 330 feet from the North line, nor closer than 660 feet from the East and West lines, nor closer than 460 feet from the South line of said 160-acre tract. Said location is approximately 2.5 miles east of Mile Post No. 6 on U.S. Highway 62/180.

CASE 9970: Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 16, Township 17 South, Range 31 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Fren-Pennsylvanian Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Fren-Seven Rivers Pool, Grayburg-Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, and Undesignated Fren-Paddock Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles north of the junction of U.S. Highway 82 and New Mexico State Highway 529.

CASE 9971: Application of Conoco, Inc. for two salt water disposal wells, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in its Southeast Monument Unit Wells Nos. 99 and 101, located 1980 feet from the North line and 1650 feet from the West line (Unit F) and 660 feet from the North line and 330 feet from the West line (Unit D), respectively, of Section 29, Township 20 South, Range 38 East, Eunice-Monument Pool. Both wells are located approximately 7.25 miles north of Eunice, New Mexico.

CASE 9953: (Continued from June 13, 1990, Examiner Hearing.)

Application of Oryx Energy Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 17 South, Range 35 East, and in the following described manner: the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated South Shoe Bar- Atoka Gas Pool); the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing within said vertical extent; and the SE/4 NW/4 to form standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing (which presently includes but is not necessarily limited to the Undesignated Vacuum-Abo Reef Pool, the Vacuum Grayburg-San Andres Pool, and the Undesignated Vacuum-Glorieta Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the SE/4 NW/4 (Unit F) of said Section 24. Also to be considered will be the cost drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. This area is located approximately 5.5 miles east by north of Buckeye, New Mexico.

CASE 9972: Application of Gary L. Bennett for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its Cavalcade Federal "21" Lease comprising the E/2 SW/4 and SE/4 of Section 21, Township 18 South, Range 32 East, by the injection of water into the Querecho Plains-Queen Associated Pool through the perforated interval from approximately 4088 feet to 4130 feet in its Well No. 4 located 400 feet from the South line and 660 feet from the East line (Unit P) of said Section 21. Said area is located approximately 8.75 miles south of Maljamar, New Mexico.

CASE 9973: Application of Manzano Oil Corporation for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 14, Township 19 South, Range 33 East, and in the following described manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Tonto-Atoka Gas Pool, Undesignated Quail Ridge-Morrow Gas Pool, Undesignated North Quail Ridge-Morrow Gas Pool, and Undesignated East Gem-Morrow Gas Pool) and the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at an unorthodox gas well location 1980 feet from the North line and 2310 feet from the East line (Unit G) of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 7 miles southwest by west of the old Hobbs Army Air Corps Auxiliary Airfield No. 4.

CASE 9950: (Continued from May 30, 1990, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Morrow formation underlying the E/2 of Section 17, Township 18 South, Range 31 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing (which presently includes but is not necessarily limited to the Undesignated North Shugart-Atoka Gas Pool and the Undesignated North Shugart-Morrow Gas Pool). Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles south of the junction of U.S. Highway 82 and State Highway No. 3/South.

CASE 9974: Application of Meridian Oil, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling certain record title owners of a federal oil and gas lease in the Basin-Fruitland Coal (Gas) Pool underlying the S/2 equivalent of Section 35, Township 31 North, Range 4 West, forming a standard 320-acre, more or less, gas spacing and proration unit for said pool, to be dedicated to the Chicosa Canyon Well No. 1 located at a standard coal gas well location 830 feet from the South line and 1100 feet from the West line (Unit M) of said Section 35, which is located approximately 10.25 miles south of Mile Corner No. 230 on the New Mexico/ Colorado stateline. Also to be considered will be the designation of applicant as operator of the well and unit.

CASE 9975: Application of Meridian Oil, Inc. for fourteen non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to establish fourteen non-standard gas spacing and proration units for Basin-Fruitland Coal Gas Pool production in Sections 7 through 12, 18, 19, 30 and 31, Township 32 North, Range 9 West; Sections 6 and 18, Township 31 North, Range 9 West; and Sections 11 and 12, Township 32 North, Range 10 West. This area includes those partial Sections along the New Mexico/Colorado Stateline which extend 9 miles east from the Animas River and includes the western portions of those partial western most Sections in Townships 31 and 32 North, Range 9 West, which extend south for approximately 8 miles from Mile Corner No. 263 located on the stateline.

CASE 9976: Application of Southland Royalty Company for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two non-standard gas spacing and proration units for Basin-Fruitland Coal Gas Pool production in portions of Sections 23 and 24, Township 31 North, Range 12 West. Said area is located 6 miles north by east of Flora Vista, New Mexico.