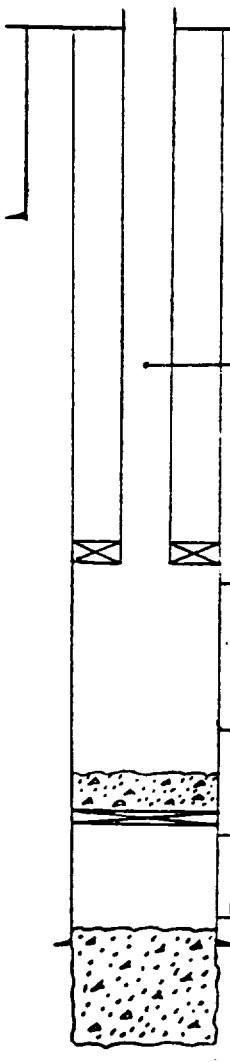


Proposed Well Schematic

SEMU Blinebry No. 99

Schematic

Tubular Data



TOP OF SALT: 1495'
 BASE OF SALT: 2580'

9-5/8", 36#, K-55 @
 1399' W/570SX
 (CIRC.)

2-3/8", 4.7#, J-55 IPC
 TBG W/7" BAKER
 MODEL AD-1 PKR SET
 @ + 3995'

SAN ANDRES PERFS:
 4035'-5250'

DUMP 6SX CMT 5740'-5705'
 CIBP SET @ 5740'

BLINEBRY PERFS:
 5790'-5883' W/2JSPF
 5790'-5942' W/1JSPF

7", 23826#, K-55 @
 6036' W/1670SX (CIRC.)

TD 6765'
 PBD 5986'

Surface Casing

Size 9-5/8 " Cemented with 570 sx.TOC Surface feet determined by circ.Hole size 12-1/4"

Intermediate Casing N/A

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long String

Size 7 " Cemented with 1670 sx.TOC Surface feet determined by circ.Hole size 8-3/4"Total depth 6765'

Injection interval

4035 feet to 5250 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coating set in a
 (material)
Baker AD-1 packer at 3995 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Skaggs Grayburg
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? D&E
Blinebry-Tubb dual. Completed in Blinebry only.
- Has the well ever been perforated in any other zone(s)? List all
 such perforated intervals and give plugging detail (sacks of cement
 or bridge plug(s) used) No
- Give the depth to and name of any overlying and/or underlying oil
 or gas zones (pools) in this area. Queen - 3505', Penrose - 3650',
Glorieta - 5350', Blinebry - 5845', Tubb - 6342', Drinkard - 6655',
San Andres - 4035'

 BEFORE EXAMINER CATANACH
 OIL CONSERVATION DIVISION
EXHIBIT NO. 9-ACASE NO. 9971Submitted by Conoco Inc.Hearing Date 6-27-90

EXHIBIT 9-A

Proposed Well Schematic

SEMU Blinebry No. 101

Schematic

Tubular Data

TOP OF SALT: 1490'
BASE OF SALT: 2526'

9-5/8", 36#, K-55 @
1420' W/575 SX (CIRC.)

2-3/8", 4.7#, J-55 IPC
TBG W/7" BAKER MODEL
AD-1 PKR SET @ ±3995'

* PERFS @ 2680'-81' W/4JSPF
SQUEEZED W/1400 SX CMT

SAN ANDRES PERFS:
4025'-5250'

DUMP 8 SX CMT FROM
5750'-5715'

CIBP SET @ 5750'

BLINEBRY PERFS:
5803'-6037' W/1JSPF

CIBP @ 6350' W/6 SX CMT ON TOP
OTIS PERMANENT PKR @ 6400'

TUBB PERFS:
6528'-6672' W/1JSPF.

7", 26#, K-55 @ 6740' W/850 SX (TOC @ 2484')

TD 6758'
PBTD 6703'

Surface Casing

Size 9-5/8 " Cemented with 575 sx.

TOC Surface feet determined by circ

Hole size 12-1/4"

Intermediate Casing N/A

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long String

Size 7 " Cemented with 850 sx.

TOC 2484 feet determined by DV tool

Hole size 8-3/4"

Total depth 6758'

Injection interval

4025 feet to 5250 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coating set in a
(material)
Baker AD-1 packer at 3995 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Skaggs Grayburg
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Drill
and equip Blinebry - Tubb dual
- Has the well ever been perforated in any other zone(s)? List all
such perforated intervals and give plugging detail (sacks of cement
or bridge plug(s) used) Yes. Perf @ 2680'-81' w/4 JSPF (8 holes).
Squeezed w/1200 sx Class "C" cmt w/18% salt-circ 200 sx to surface.
Squeezed additional 200 sx Class "C" w/2% CaCl.
- Give the depth to and name of any overlying and/or underlying oil
or gas zones (pools) in this area. Yates - 2679', Queen - 3503',
San Andres - 4021', Glorieta - 5329', Blinebry - 5842', Tubb - 6360',
Drinkard - 6685'.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO. 9-B

CASE NO. 9971

Submitted by Conoco Inc.

Hearing Date 6-27-90

EXHIBIT 9-B