1	<u>sene</u>	matic	<u>Tubular Data</u>
-			Surface Casing
		TOP OF SALT: 1495' BASE OF SALT: 2580'	Size $9-5/8$ " Cemented with 570 sx.
		BASE OF SALI: 2500	TOC Surface feet determined by circ.
			Hole size 12-1/4"
ļ		9-5/8", 36#, K-55 @ 1399' W/570SX (CIRC.)	
			Size " Cemented with sx.
			TOC feet determined by
-	++	2-3/8",4.7#, J-55 IPC TBG W/7" BAKER	Hole size
		MODEL AD-1 PKR SET @ + 3995'	Long String
		_	Size Cemented with1670 sx.
			TOC <u>Surface</u> feet determined by <u>circ</u> .
ļ	\boxtimes	1	Hole size 8-3/4"
		SAN ANDRES PERFS:	Total depth 6765'
		4035' - 5250'	Injection interval
	Ц		
<u> </u>			(perforated or open-hole, indicate which)
		DUMP 6SX CMT 5740'-5705 CIBP SET @ 5740'	5'
	Π	BLINEBRY PERFS:	
	Ц	5790'-5883' W/2JSPF 5790'-5942' W/1JSPF	
		7", 23&26#, K-55 @ 6036' W/1670SX (CIRC	:.)
<u></u>			
<u></u> 676	85°		
	5986'	Ing size 2-3/8"	lined with plastic coating set in
	5 986' Tubi	• • • • • • • • • • • • • • • • • • • •	lined withplastic coating set in (material)
	5 986' Tubi	iker AD-1	(material) packer at 3995 fee
	5986' Tub i Ba	• • • • • • • • • • • • • • • • • • • •	(material) packer at 3995 fee
	5986' Tubi <u>Ba</u> (or	ker AD-1 (brand and mod describe any other c	(material) packer at 3995 fee
	Tubi Ba (or Othe	ker AD-1 (brand and mod describe any other car Data	(material) packer at 3995 fee lel) casing-tubing seal).
	Tubi Ba (or Othe	ker AD-1 (brand and mod describe any other cer Data Name of the injecti	(material) packer at 3995 feedel) easing-tubing seal). con formation San Andres
	5986' Tubi Ba (or Othe 1. 2.	(brand and mod describe any other c er Data Name of the injecti	(material) packer at
	Tubi Ba (or Othe	(brand and mod describe any other c er Data Name of the injecti Name of Field or Po Is this a new well	(material) packer at
	5986' Tubi Ba (or Othe 1. 2.	(brand and mod describe any other cer Data Name of the injecti Name of Field or Po Is this a new well	(material) packer at 3995 feedel) del) casing-tubing seal). con formation San Andres col (if applicable) Skaggs Grayburg drilled for injection? Yes X No choose was the well originally drilled? D&E
	5986' Tubi	(brand and mod describe any other cer Data Name of the injecti Name of Field or Po Is this a new well If no, for what pur Blinebry-Tubb dua	(material) packer at
676 FD &	5986' Tubi Ba (or Othe 1. 2.	(brand and mode describe any other contents of the injection of the inject	(material) packer at
	5986' Tubi	(brand and mode describe any other controls and modescribe any other controls and modescribe any other controls and the injection of the injec	(material) packer at
	5986' Tubi	(brand and mode describe any other contents of the injection of the inject	(material) packer at
	5986' Tubi	(brand and mode describe any other controls and modescribe any other controls and modescribe any other controls and the injection of the injec	(material) packer at
	5986' Tubi	(brand and mode describe any other contents of the injection of the inject	material) packer at
	5986' Tubi	(brand and mode describe any other contents of the injection of the inject	material) packer at 3995 feed del) casing-tubing seal). con formation San Andres col (if applicable) Skaggs Grayburg drilled for injection? Yes X No conservate well originally drilled? D&E 1. Completed in Blinebry only. ceen perforated in any other zone(s)? List all cervals and give plugging detail (sacks of cements) seen No and name of any overlying and/or underlying oil
	5986' Tubi	(brand and mode describe any other contexts and the injection of the injec	material) packer at 3995 feed [lel) assing-tubing seal). [len] con formation San Andres [len] Skaggs Grayburg drilled for injection? Yes X No [spose was the well originally drilled? D&E [len] Completed in Blinebry only. [seen perforated in any other zone(s)? List all [servals and give plugging detail (sacks of cemerated) No [seen perforated in any overlying and/or underlying oil [set of the same of any overlying and overlying overl
	5986' Tubi	(brand and mode describe any other contexts and the injection of the injec	material) packer at 3995 feed [lel) casing-tubing seal). San Andres col (if applicable) Skaggs Grayburg drilled for injection? Yes X No repose was the well originally drilled? D&E [l. Completed in Blinebry only. [l. completed in any other zone(s)? List all [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks of cements and many other sacks) No [l. cervals and give plugging detail (sacks) No [l. cervals and give pluggi

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO. 9-A

CASE NO. 9971

Submitted by Conoco Inc.

Hearing Date 6-27-90

	Sche	<u>matic</u>	<u>Tubular Data</u>		
			Surface Casing		
		TOP OF SALT: 1490' BASE OF SALT: 2526'	Size $9-5/8$ " Cemented with 575 sx.		
		57.52 G. GALI. 2020	TOC Surface feet determined by circ		
	[9-5/8",36#, K-55 @ 1420' W/575 SX (CIRC.)	Hole size <u>12-1/4"</u>		
			Intermediate Casing N/A		
			Size " Cemented with sx.		
_		2-3/8", 4.7#, J-55 IPC TBG W/7" BAKER MODEL AD-1 PKR SET @ ±3995' E PERFS @ 2680'-81' W/4JSPF	TOC feet determined by		
	'		Hole size		
*			Long String		
	1 7 ·	UEEZED W/1400 SX CMT	Size 7 Cemented with 850 sx.		
\boxtimes			TOC 2484 feet determined by DV tool		
	П		Hole size 8-3/4"		
	1 1	SAN ANDRES PERFS:	Total depth 6758'		
		4025'-5250'	Injection interval		
	μ	IND A CY OUT TOOL			
THE STATE OF THE S		IMP 6 SX CMT FROM 50'-5715'	(perforated or open-hole, indicate which)		
	CIE	SP SET @ 575Q!	`		
	,	BLINEBRY PERFS: 5803'-6037' W/1JSPF:			
CIBP @ 6350' W/6 SX CMT ON TOP OTIS PERMANENT PKR @ 6400'					
	I	TUBB PERFS: 6528'-6672' W/1JSPF.			
100000	7.	, 26#, K-55 @ 6740' W/850) SX (TOC @ 2484')		
7D 87	تسمی Eg. Tubi	ng size 2-3/8"	lined withplastic coating set in a		
PBTD 67	703'	·	(material)		
	ва	ker AD-1 (brand and mod			
	(or	describe any other c			
	Othe	er Data			
	1.		on formation. San Andres		
	2.	•	ol (if applicable)Skaggs Grayburg		
	3.		drilled for injection? Yes X No		
		•	pose was the well originally drilled? Drill		
	4.	and equip Blinebry	een perforated in any other zone(s)? List all		
	•		ervals and give plugging detail (sacks of cement		
			sed) Yes. Perf @ 2680'-81' w/4 JSPF (8 holes).		
			Class "C" cmt w/18% salt-circ 200 sx to surface.		
			1 200 sx Class "C" w/2% CaCl.		
	5.		nd name of any overlying and/or underlying oil		
		<u>■</u>) in this area. Yates - 2679', Queen - 3503',		
			, Glorieta - 5329', Blinebry - 5842', Tubb - 6360',		
		Drinkard - 6685 [†] .			
•					

BEFORE EXAMINER CATANACH						
OIL CONSERVATION DIVISION						
EXHIBIT NO. 9-8						
CASE NO. 9971						
Submitted by Conoco Inc.						
Hearing Date 6-27-90						