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SANTA FE
125 LINCOLN AVE., SUITE 303
POST OFFICE BOX 1986
SANTA FE, NM 87504-1986
TELEPHONE: (505) 989-9614
FACSIMILE: (505) 989-9857

KENNETH R. BRANDT (1946 - 1981)

June 4, 1990

PLEASE REPLY TO SANTA FE

9981

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
Post Office Box 2008
Santa Fe, New Mexico 87504

RE: Application of Mesa Operating Limited Partnership for
Compulsory Pooling, San Juan County, New Mexico, (FC
State Com #9)

Dear Mr. LeMay:

Enclosed is the Application of Mesa Operating Limited
Partnership for Compulsory Pooling for a Fruitland well to be
drilled at a standard location in the W/2 of Section 36 T-29 N, R-
8 W, NMPM, San Juan County, New Mexico.

On behalf of the Applicant, Mesa Operating Limited
Partnership, we ask that this matter be set for examiner hearing
on June 27, 1990.

Very truly yours,

MILLER, STRATVERT, TORGERSON
& SCHLENKER, P.A.

By:

J. Scott Hall
J. Scott Hall

cc: Mark Seale,
Mesa Limited Partnership

BEFORE THE
OIL CONSERVATION DIVISION
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF
MESA OPERATING LIMITED PARTNERSHIP
FOR COMPULSORY POOLING, SAN JUAN
COUNTY, NEW MEXICO.

CASE NO. 9981

APPLICATION

MESA OPERATING LIMITED PARTNERSHIP by its undersigned attorneys, Miller, Stratvert, Torgerson & Schlenker, P.A., hereby makes application pursuant to section 70-2-17, N.M.S.A. (1978) for an order pooling all of the mineral interests in the Fruitland formation for development on 320-acre spacing in and under the W/2 of Section 36, Township 29 North, Range 8 West, N.M.P.M., San Juan County, New Mexico, and in support thereof would show the Division:

1. Applicant owns approximately 87½% of the working interest in and under the W/2 of Section 36, and Applicant has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Mesa FC State Com #9 well to be located at a standard location in the W/2 of said Section 36.


3. Applicant has been unable to obtain voluntary agreement for pooling or farmout from all other interest owners in the W/2 of said Section 36.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 27, 1990, and that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MILLER, STRATVERT, TORGERSON
& SCHLENKER, P.A.

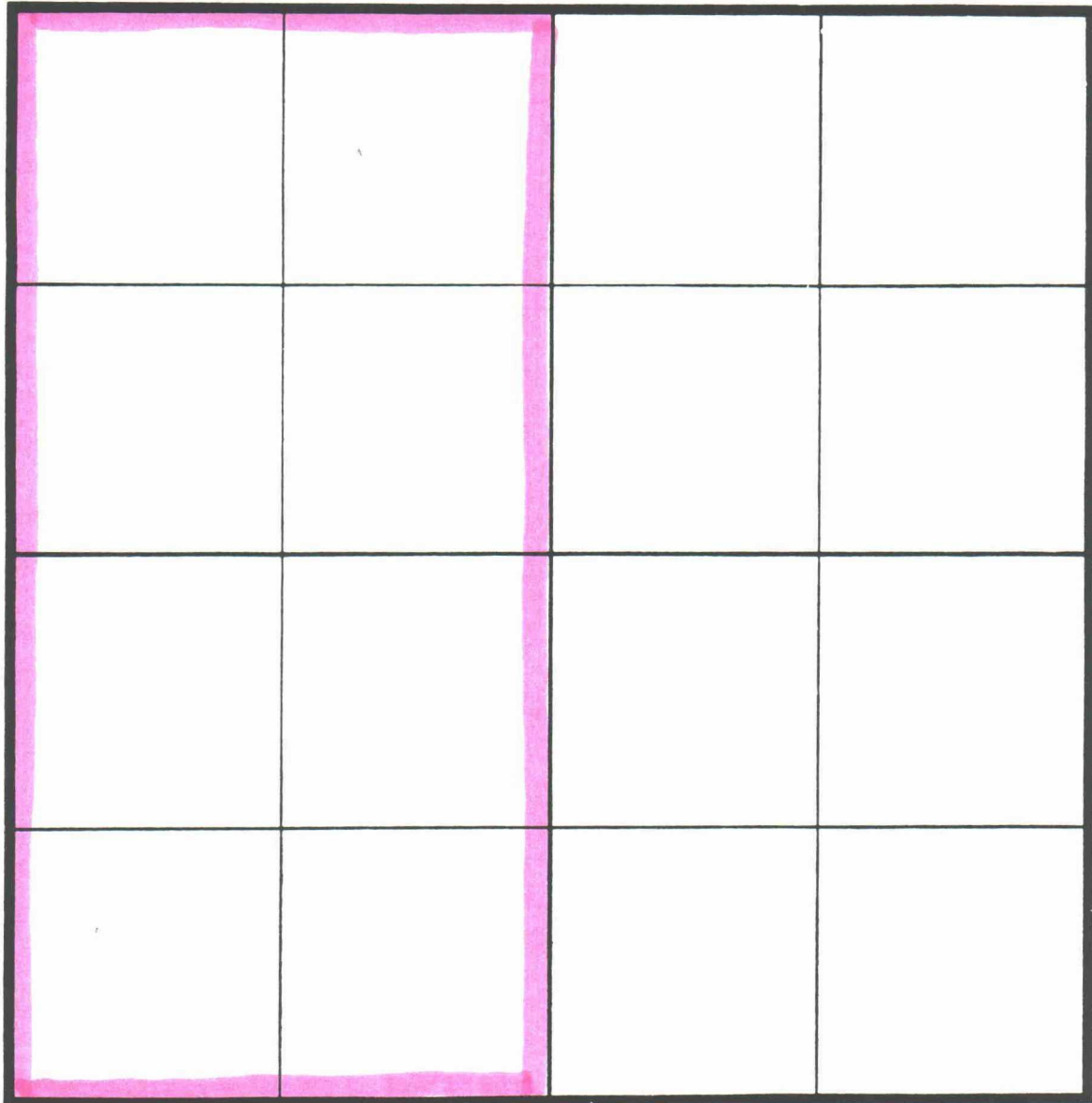
By 
J. Scott Hall
Suite 303
125 Lincoln Avenue
Santa Fe, New Mexico 87501
Telephone: (505) 989-9614

ATTORNEYS FOR MESA OPERATING
LIMITED PARTNERSHIP

jsh\sc#9.app

Sec. 36 Township No. 29 North of Range No. 8 West

Mesa "FC" State Com Well No. 9



Standard 640 ac.
Section

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27502
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 10603-27
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. # 9
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	
4. Well Location Unit Letter M : 915 Feet From The South Line and 835 Feet From The West Line Section 36 Township 29N Range 8W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6308' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Extend Drilling Permit <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mesa Operating Limited Partnership is hereby requesting permission to extend the drilling permit on the above well. This drilling permit currently expires on April 17, 1990.

APPROVAL EXPIRES 10-17-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 90 DAYS.

RECEIVED
APR 12 1990
OIL CON. DIV
DIST. 3

cc: NMOC-D-Aztec (0+5), WF, Reg, Land, Expl., Drilling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles L. McKee TITLE Regulatory Analyst DATE 4/9/90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE APR 17 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
RECEIVED
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	30-145-27502
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B10603-27
7. Lease Name or Unit Agreement Name	FC STATE COM
8. Well No.	# 9 (w/330)
9. Pool name or Wildcat	Basin Fruitland Coal

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP					
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189					
4. Well Location Unit Letter M : 915 Feet From The South Line and 835 Feet From The West Line Section 36 Township 29N Range 8W NMPM San Juan County					
10. Proposed Depth 3050'		11. Formation Fruitland Coal		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 6308' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Not Yet Determined	
16. Approx. Date Work will start					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	200'	150 sx 'B'+2% CC	Surface
7 7/8"	5 1/2"	17#	3050'	400 Poz/300'B'	Surface
	2 3/8"	4.7#	2950'		

Propose to spud well with 12 1/4" hole and drill to 200' and set 8 5/8" surface casing. Will cement with 150 sx of Class "B" and raise cement to surface. Will nipple up 3000 psi BOP assembly and drill 7 7/8" hole to TD of 3050' with fresh water mud system. Will then log well and evaluate for possible commercial production. If successful, will then run 5 1/2" casing to 3050' and cement with 400 sx Pozmix followed by 300 sx Class "B" cement. Will move off drilling rig and move in completion unit.

APPROVAL EXPIRES 4-17-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

RECEIVED
OCT 16 1989
OIL CON. DIV
DIST. 3

xc: NMOCD-Aztec (0+5), WITH Reg, Land, Expl., Drilling
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Mather TITLE Regulatory Agent DATE 10/12/89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Ernie Buach TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 10-17-89
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-142
Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II

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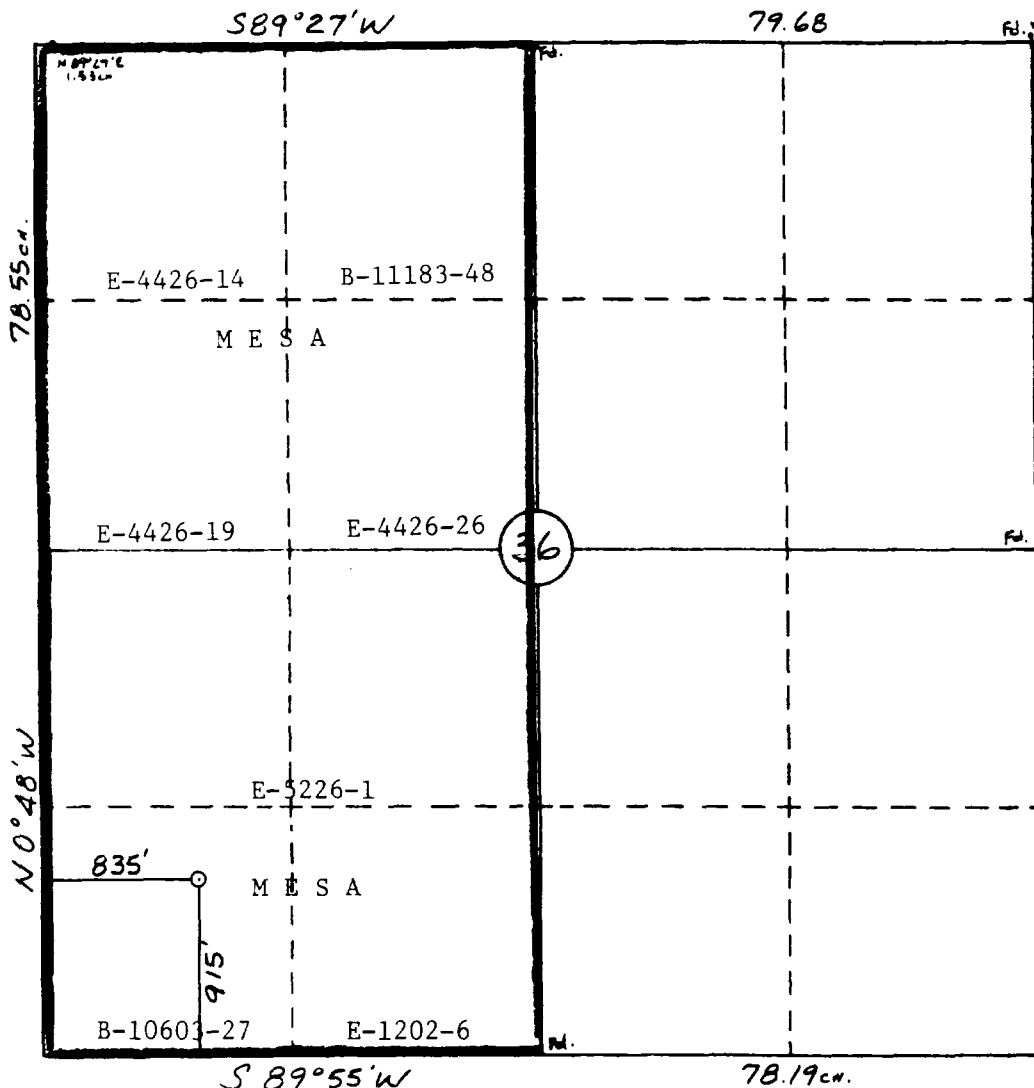
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MESA OPERATING LIMITED PARTNERSHIP			Lease FC STATE COM		Well No. 9
Unit Letter M	Section 36	Township 29 N	Range 8 W	County San Juan	
Actual Footage Location of Well: 915 feet from the South line and 835 feet from the West line					
Ground level Elev. 6308	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: W/2 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
R. E. Mathis
Printed Name
R. E. Mathis
Position
Regulatory Agent
Company
Mesa Operating Ltd Ptnrshp
Date
10/12/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
10-2-89
Surveyor
William B. Mahake II
Professional Land Surveyor
New Mexico
#8466
Certificate No. 8466

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.
LAW OFFICES

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JUN 22 1990
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KENNETH R. BRANDT (1946 - 1981)

June 22, 1990

PLEASE REPLY TO SANTA FE

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: NMOCD Cases Nos. 9980, 9981, 9982, 9983, 9984, 9985, and
9986: Application of Mesa Operating Limited Partnership
for Compulsory Pooling, San Juan County, New Mexico

Dear Mr. LeMay:

On behalf of the Applicant, Mesa Operating Limited Partnership, we respectfully request that the above cases be continued until the Examiner hearing scheduled for July 11, 1990.

Thank you for your cooperation.

Very truly yours,

J. Scott Hall

J. Scott Hall

JSH/ro
cc: David Catanach
Mark Seale

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

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June 22, 1990

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Thank you for your cooperation.

Very truly yours,



J. Scott Hall

JSH/ro
cc: David Catanach
Mark Seale

BEFORE THE
OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

RECEIVED

IN THE MATTER OF THE APPLICATION
OF MESA OPERATING LIMITED PARTNERSHIP
FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO.

JUN 25 1990

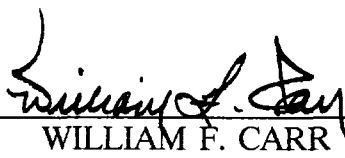
OIL CONSERVATION DIVISION
CASE NO. 9981

ENTRY OF APPEARANCE

COMES NOW CAMPBELL & BLACK, P.A., and hereby enters its appearance in
the above referenced case on behalf of Amoco Production Company.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

By: 
WILLIAM F. CARR

Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR AMOCO
PRODUCTION COMPANY

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

RECEIVED

JUN 22 1990 CASE NOS. 9980, 9981, 9982,

OIL CONSERVATION DIVISION

9983, 9984, 9985,
9986, 9987, 9988,
9989, 9990, 9991,
9992 and 9993

APPLICATION OF MESA OPERATING
LIMITED PARTNERSHIP FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO.

PRE-HEARING STATEMENT

This prehearing statement is submitted by William F. Carr, as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Mesa Operating Limited Partnership

Telephone: _____

ATTORNEY

J. Scott Hall _____
Miller, Stratvert, Torgerson & _____
Schlenker, PA _____
125 Lincoln Avenue, Suite 303
Santa Fe, New Mexico 87501 _____
Telephone: (505) 989-9614

OPPOSITION OR OTHER PARTY

Amoco Production Company _____
c/o Eric Nitcher _____
Post Office Box 800 _____
Denver, Colorado 80201 _____
(303) 830-4040 _____
name, address, phone and
contact person

ATTORNEY

William F. Carr _____
Campbell & Black, P.A. _____
Post Office Box 2208 _____
Santa Fe, New Mexico 87504 _____
(505) 988-4421 _____

Pre-hearing Statement

**NMOCD Case Nos. 9980, 9981, 9982, 9983, 9984, 9985,
9986, 9987, 9988, 9989, 9990, 9991, 9992 and 9993**

Page 2

STATEMENT OF CASE

APPLICANT

OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

Amoco Production Company opposed a 300% risk penalty on each of these wells in the Basin-Fruitland Coal Gas Pool which are the subject of the cases.

Pre-hearing Statement

**NMOCD Case Nos. 9980, 9981, 9982, 9983, 9984, 9985,
9986, 9987, 9988, 9989, 9990, 9991, 9992 and 9993**

Page 3

PROPOSED EVIDENCE

APPLICANT

WITNESSES
(Name and expertise)

EST. TIME

EXHIBITS

OPPOSITION

WITNESSES
(Name and expertise)

EST. TIME

EXHIBITS

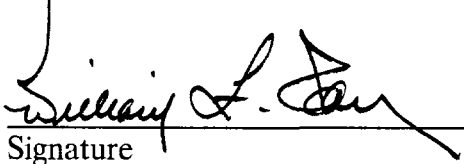
Bill Hawkins

30 Min.

Approximately 5

PROCEDURAL MATTERS

None


Signature

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

LAW OFFICES

OIL CONSERVATION DIVISION

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'90 JUL 6 PM 2 39

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FACSIMILE: (505) 989-9857

KENNETH R. BRANDT (1946 - 1981)

July 6, 1990

PLEASE REPLY TO SANTA FE

Mr. Michael Stogner
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

HAND DELIVERED

Re: NMOCD Case Nos. 10003; 10004; 9980; 9981; 9982; 9983;
9984; 9985; 9986 - Application of Mesa Operating Limited
Partnership for Compulsory Pooling, San Juan County, New
Mexico.

Dear Mr. Stogner:

Enclosed are two copies of consolidated Pre-Hearing Statements
for each of the above cases (for a total of eighteen copies) for
your case files.

As of today, I have no indication that any of these cases will
be opposed. However, Amoco may enter its appearance in certain
cases.

We hope to consolidate some of the cases for hearing. I will
advise you in advance of the hearing which cases we will request
to be consolidated.

Very truly yours,

J. Scott Hall

J. Scott Hall

JSH/ro

cc: William F. Carr, Esq.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION
RECEIVED

JUL 6 PM 2 40

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10003; 10004; 9980;
9981; 9982; 9983; 9984; 9985; 9986

APPLICATION OF MESA OPERATING
LIMITED PARTNERSHIP FOR COMPULSORY
POOLING, SAN JUAN COUNTY, NEW MEXICO

PRE-HEARING STATEMENT

This prehearing statement is submitted by Applicant
as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Mesa Operating Limited Partnership

Mr. Mark Seale

P. O. Box 2009, Amarillo TX 79189-2009

(806) 378-1000

name, address, phone and
contact person

OPPOSITION OR OTHER PARTY

Amoco Production Company

El Paso Production Company

Conoco, Inc.

name, address, phone and
contact person

ATTORNEY

J. Scott Hall

Miller, Stratvert, Torgerson & Schlenker, PA

125 Lincoln Ave., Suite 303, Santa Fe, NM 87501

(505) 989-9614

ATTORNEY

STATEMENT OF CASE

APPLICANT

(Please make a concise statement of what is being sought with this application and the reasons therefore.)

Applicant seeks pooling of unjoined interests in Fruitland coal formation. In each case, Applicant seeks 156% risk penalty.

It is believed that Amoco will enter its appearance for purposes of requesting that risk penalty be limited to 156%. Otherwise, no opposition is known.

Applicant will ask that certain cases be consolidated for purposes of testimony. Absent opposition, it is estimated that all cases can be heard in two hours.

OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

PROPOSED EVIDENCE

APPLICANT

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
Mark Seale Landman	10 min.	3 (location plat; AFE; JOA; joinder letters)
Stuart Samson Geophysicist	10 min.	3 (isopachs; contours)
Tom Hahn Petroleum Engineer	10 min.	2 (production data; well costs)

OPPOSITION

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
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PROCEDURAL MATTERS

(Please identify any procedural matters which
need to be resolved prior to the hearing)


Signature

OIL CONSERVATION DIVISION
RECEIVED
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

APPLICATION OF MESA OPERATING
LIMITED PARTNERSHIP FOR COMPULSORY
POOLING, SAN JUAN COUNTY, NEW MEXICO

CASE NO. 10003; 10004; 9980;
9981; 9982; 9983; 9984; 9985; 9986
M.S.

PRE-HEARING STATEMENT

This prehearing statement is submitted by Applicant
as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Mesa Operating Limited Partnership

Mr. Mark Seale

P. O. Box 2009, Amarillo TX 79189-2009

(806) 378-1000

name, address, phone and
contact person

OPPOSITION OR OTHER PARTY

Amoco Production Company

El Paso Production Company

Conoco, Inc.

name, address, phone and
contact person

ATTORNEY

J. Scott Hall

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125 Lincoln Ave., Suite 303, Santa Fe, NM 87501

(505) 989-9614

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STATEMENT OF CASE

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(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

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Tom Hahn Petroleum Engineer	10 min.	2 (production data; well costs)

OPPOSITION

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
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PROCEDURAL MATTERS

(Please identify any procedural matters which
need to be resolved prior to the hearing)


Signature

- CASE 9977: Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Empire-Pennsylvanian Gas Pool underlying the E/2 of Section 34, Township 17 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located 1/2 mile southeast of the junction of U.S. Highway 82 and New Mexico State Highway No. 360.
- CASE 9978: Application of Yates Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 NW/4 of Section 12, Township 18 South, Range 31 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing within said vertical extent, which includes but is not necessarily limited to the Shugart Yates-Seven Rivers-Queen-Grayburg Pool and Undesignated Tamano-San Andres Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.25 miles south by west of the Lea/Eddy County line on New Mexico State Highway No. 529.
- CASE 9979: Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.
- CASE 9964: (Continued from June 13, 1990, Examiner Hearing.)
- Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing Lusk "AHB" Federal Well No. 1 located 800 feet from the North line and 1650 feet from the East line (Unit B) of Section 35, Township 19 South, Range 32 East, for either the Undesignated Gem-Morrow Gas Pool or the Undesignated East Lusk-Morrow Gas Pool, the N/2 of said Section 35 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for either pool. Said unit is located approximately 4.5 miles north of the old site of the "Halfway Bar".
- CASE 9980: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.
- CASE 9981: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.
- CASE 9982: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.
- CASE 9983: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

- CASE 9984: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.
- CASE 9985: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.
- CASE 9986: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.
- CASE 9987: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 4 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles northwest by west of the Navajo Reservoir Dam.
- CASE 9988: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 3 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles northwest by west of the Navajo Reservoir Dam.
- CASE 9989: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cedar Hill-Fruitland Basal Coal Gas Pool underlying Lots 5, 10 and 15, the W/2 NE/4, SE/4 NE/4, and E/2 SE/4 (E/2 equivalent) of Section 19, Township 32 North, Range 10 West, forming a 324.85-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Decker Primo Com Well No. 2 to be drilled at a standard coal gas well location in the NE/4 equivalent of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.5 miles northwest of Cedar Hill, New Mexico.
- CASE 9990: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 14, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 5 to be drilled at a standard coal gas well location in the NE/4 of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north by east of Aztec, New Mexico.
- CASE 9991: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 15, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Barnes Well No. 1 to be drilled at a standard coal gas well location in the SW/4 of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north of Aztec, New Mexico.

CASE 9980: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.

CASE 9981: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.

CASE 9982: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9983: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9984: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.

CASE 9985: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.

CASE 9986: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.

CASE 10005: Application of Estate of Thelma Ford Simmons d/b/a O. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 34, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles southeast of Bloomfield, New Mexico.

CASE 10006: Application of Estate of Thelma Ford Simmons d/b/a O. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 33, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles southeast by south of Bloomfield, New Mexico.

CASE 10007: Application of Estate of Thelma Ford Simmons d/b/a O. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles southeast of Bloomfield, New Mexico.

CASE 9979: (Continued from June 27, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.

CASE 9970: (Continued from June 27, 1990, Examiner Hearing.)

Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 16, Township 17 South, Range 31 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Fren-Pennsylvanian Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Fren-Seven Rivers Pool, Grayburg-Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, and Undesignated Fren-Paddock Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles north of the junction of U.S. Highway 82 and New Mexico State Highway 529.

CASE 10008: Application of Doyle Hartman for a non-standard gas proration unit, compulsory pooling, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying Lots 3 and 4, the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, forming a 197.75-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles north-northeast of Jai, New Mexico.