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STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

> 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 11, 1990

Case 9982

John L. Hampton Amoco Production Company P. O. Box 800 Denver, Co. 80201

Re: State Gas Com "CC" #1 Well, Located In A-36-30N-9W, San Juan County.

Dear John:

Enclosed please find your permit to drill the referenced well. The permit is being rescinded because of the failure of Amoco Production Company to consolidate the acreage. The acreage has been consolidated by another operator, Mesa Operating Limited Partnership by authority of NMOCD Force Pooling Order #R-9227 dated July 19, 1990 (copy enclosed).

If you have any questions, please contact me at this office.

Your's truly, in Morely Ernie Busch

Deputy Oil & Gas Inspector

cc: Mesa Operating Limited Partnership Attn: Carolyn McKee

Bob Stovall--NMOCD Attorney

Liz Roybal-NMOCD Santa Fe

State Land Office

BLM-Farmington Resource Office Attn: Kenny Howell STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

July 20, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. S. Scott Hall Miller, Stratvert, Torgerson & Schlenker Attorneys at Law Post Office Box 1986 Santa Fe, New Mexico

Re: CASE NO. 9982 ORDER NO. R-9227

Applicant:

¥esa Operating Limited Partnership

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Clavidson

FLORENE DAVIDSON OC Staff Specialist

Copy of order also sent to:

Hobbs OCDxArtesia OCDxAztec OCDx

Other William F. Carr

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

LAW OFFICES

RANNE B. MILLER WILLIAM K. STO MANNE B. MILLER WILLIAM K. STRATVERT ALAN C. TORGERSON KENDALLO, SCHLENKER ALICETOMEINSON LORENZ GPEGORY W CHART GPEGORY W. CHASE ALAN KONRAD MARGO J. MCCORMICK STEPHEN M. WILLIAMS STEPHAN M. VIDMAR ROBERT C. GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B. COLLINS TIMOTHY R. BRIGGS WALTER R PARR THOMAS S. UDALL RUDOLPH LUCERO DANIEL E. RAMCZYK DEAN G. CONSTANTINE

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VIRGINIA ANDERMAN C. K. MOSS JAMES B. COONEY LEONARD J. PADILLA TIMOTHY S. VASQUEZ MARTE D. LIGHTSTONE BRADFORD K. GOODWIN NICHOLAS CULLANDER J. SCOTT HALL THOMAS R. MACK MICHAEL J HAPPE DENISE BARELA SHEPHERD MICK I. R. GUTIERREZ JOHN H. MILLER

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ALBUQUERQUE 500 MARQUETTE, N. W., SUITE 1100 POST OFFICE BOX 25687 ALBUQUERQUE, NM 87125 TELEPHONE: (505) 842-1950 FACSIMILE: (505) 243-4408

> FARMINGTON 300 WEST ARRINGTON POST OFFICE BOX 869 FARMINGTON, NM 87499 TELEPHONE: (505) 326-4521 FACSIMILE: (505) 325-5474

LAS CRUCES 277 EAST AMADOR POST OFFICE BOX (23) LAS CRUCES, NM 88004 TELEPHONE: (505) 523-2481 FACSIMILE: (505) 526-2215

SANTA FE 125 LINCOLN AVE., SUITE 303 POST OFFICE BOX 1986 SANTA FE, NM 87504-1986 TELEPHONE: (505) 989-9614 FACSIMILE: (505) 989-9857

KENNETH R. BRANDT (1946 - 1981)

June 22, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

MM-5

PLEASE REPLY TO SANTA FE

NMOCD Cases Nos. 9980, 9981, 9982, 9983, 9984, 9985, and Re: 9986: Application of Mesa Operating Limited Partnership for Compulsory Pooling, San Juan County, New Mexico

Dear Mr. LeMay:

Applicant, Mesa Operating behalf of the Limited On Partnership, we respectfully request that the above cases by continued until the Examiner hearing scheduled for July 11, 1990.

Thank you for your cooperation.

Very truly yours,

2. Sion thall

J. Scott Hall

JSH/ro David Catanach cc: Mark Seale

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MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

LAW OFFICES

100 JUN 26 AFT 8 51 RANNE B. MILLER WILLIAM K. STRATVERT ALAN C. TORGERSON KENDALL O. SCHLENKER ALICE TOMLINSON LORENZ GREGORY W. CHASE GPEGORY W. CHASE ALAN KONRAD MARGO J. MCCORMICK LYMAN G. SANDY STEPHEN M. WILLIAMS STEPHAN M. VIDMAR ROBERT C. GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B. COLLINS TIMOTHY R. BRIGGS WALTER R. PARR THOMAS S. UDAL RUDOLPH LUCERO DANIEL E. RAMCZYK DEAN G. CONSTANTINE

DEBORAH A. SOLOVE GARY L. GORDON H. KEVIN HAIGHT LAWRENCE R. WHITE SHARON P. GROSS VIRGINIA ANDERMAN C. K. MOSS JAMES B. COONEY LEONARD J. PADILLA TIMOTHY S. VASQUEZ MARTE D. LIGHTSTONE BRADFORD K. GOODWIN NICHOLAS CULLANDER JOHN R. FUNK J. SCOTT HALL THOMAS R. MACK MICHAEL J. HAPPE DENISE BARELA SHEPHERD MICK I. R. GUTIERREZ JOHN H. MILLER

ALBUQUERQUE SOD MARQUETTE, N. W., SUITE 1100 POST OFFICE BOX 25687 ALBUQUERQUE, NM 87125 TELEPHONE: (505) 243-1408 FACSIMILE: (505) 243-1408

FARMINGTON 300 WEST ARRINGTON POST OFFICE BOX 869 FARMINGTON, NM 87499 TELEPHONE: (505) 326-4521 FACSIMILE: (505) 325-5474 LAS CRUCES 277 EAST AMADOR POST OFFICE BOX (23) LAS CRUCES, NM 88004 TELEPHONE: (505) 523-2481 FACSIMILE: (505) 526-2215

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KENNETH R. BRANDT (1946 - 1981)

June 22, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

PLEASE REPLY TO SANTA FE

Re: NMOCD Cases Nos. 9980, 9981, 9982, 9983, 9984, 9985, and 9986: Application of Mesa Operating Limited Partnership for Compulsory Pooling, San Juan County, New Mexico

Dear Mr. LeMay:

On behalf of the Applicant, Mesa Operating Limited Partnership, we respectfully request that the above cases by continued until the Examiner hearing scheduled for July 11, 1990.

Thank you for your cooperation.

Very truly yours,

C. Sion thalf

J. Scott Hall

JSH/ro cc: David Catanach Mark Seale

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO. CASE NO. 9982 OIL CONSERVATION DIVISION

ENTRY OF APPEARANCE

COMES NOW CAMPBELL & BLACK, P.A., and hereby enters its appearance in

the above referenced case on behalf of Amoco Production Company.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

Bv: `

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR AMOCO PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

RECEIVED

JUN 2 2 1990

CASE NOS. 9980, 9981 9982, 9983, 9984, 9985, 9986, 9987, 9988, 9989, 9990, 9991, 9992 and 9993

OIL CONSERVATION DIVISION APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

PRE-HEARING STATEMENT

This prehearing statement is submitted by William F. Carr, as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

ATTORNEY

J. Scott Hall

Schlenker, PA

Mesa Operating Limited Partnership

Telephone:

OPPOSITION OR OTHER PARTY

Amoco Production Company	
c/o Eric Nitcher	
Post Office Box 800	
Denver, Colorado 80201	
(303) 830-4040	
name, address, phone and	
contact person	

Villiam F. Carr

ATTORNEY

William F. Carr
Campbell & Black, P.A.Post Office Box 2208Santa Fe, New Mexico 87504(505) 988-4421

Miller, Stratvert, Torgerson &

125 Lincoln Avenue, Suite 303 Santa Fe, New Mexico 87501

Telephone: (505) 989-9614

Pre-hearing Statement NMOCD Case Nos. 9980, 9981, 9982, 9983, 9984, 9985, 9986, 9987, 9988, 9989, 9990, 9991, 9992 and 9993 Page 2

STATEMENT OF CASE

APPLICANT

OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

Amoco Production Company opposed a 300% risk penalty on each of these wells in the Basin-Fruitland Coal Gas Pool which are the subject of the cases.

Pre-hearing Statement NMOCD Case Nos. 9980, 9981, 9982, 9983, 9984, 9985, 9986, 9987, 9988, 9989, 9990, 9991, 9992 and 9993 Page 3

PROPOSED EVIDENCE

APPLICANT

WITNESSES (Name and expertise) EST. TIME EXHIBITS

OPPOSITION

WITNESSES (Name and expertise) EST. TIME

EXHIBITS

Bill Hawkins

30 Min.

Approximately 5

PROCEDURAL MATTERS

None

J. En

GIL GONSELY TON DIVISION MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A. RECEI/ED LAW OFFICES '90 JUL 6 PM 2 39

RANNE B. MILLER WILLIAM K. STRATVERT ALAN C. TORGERSON KENDALL O. SCHLENNER ALICE TOMLINSON LORENZ GPEGORY W. CHASE ALAN KONRAD MARGO J. MCCORMICK LYMAN G. SANDY STEPHEN M. WILLIAMS STEPHAN M. VIDMAR ROBERT C. GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B. COLLINS TIMOTHY R. BRIGGS WALTER R. PARR THOMAS S. UDALL RUDOLPH LUCERO DANIEL E. RAMC2YK DEAN G. CONSTANTINE

GARY L. GORDON H KEVIN HAIGHT LAWRENCE R. WHITE SHARON P. GROSS VIRGINIA ANDERMAN C. K. MOSS JAMES B. COONEY LEONARD J. PADILLA TIMOTHY S. VASQUEZ MARTE D. LIGHTSTONE BRADFORD K. GOODWIN NICHOLAS CULLANDER JOHN R. FUNK J. SCOTT HALL THOMAS R. MACK MICHAEL J. HAPPE DENISE BARELA SHEPHERD MICK J. R. GUTIERREZ JOHN H. MILLER

DEBORAH A. SOLOVE

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SANTA FE 125 LINCOLN AVE., SUITE 303 POST OFFICE BOX 1985 SANTA FE, NM 87504-1985 TELEPHONE: (505) 989-9614 FACSIMILE: (505) 989-9857

m

KENNETH R. BRANDT (1946 - 1981)

July 6, 1990

Mr. Michael Stogner New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

HAND DELIVERED

PLEASE REPLY TO SANTA FE

Re: NMOCD Case Nos. 10003; 10004; 9980; 9981; 9982; 9983; 9984; 9985; 9986 - Application of Mesa Operating Limited Partnership for Compulsory Pooling, San Juan County, New Mexico.

Dear Mr. Stogner:

Enclosed are two copies of consolidated Pre-Hearing Statements for each of the above cases (for a total of eighteen copies) for your case files.

As of today, I have no indication that any of these cases will be opposed. However, Amoco may enter its appearance in certain cases.

We hope to consolidate some of the cases for hearing. I will advise you in advance of the hearing which cases we will request to be consolidated.

Very truly yours,

2. Swin thall

J. Scott Hall

JSH/ro cc: William F. Carr, Esq.

RECEIVED STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCE 90 BRAREMENT 2 40 OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 10003; 10004; 9980; 9981; 9982; 9983; 9984; 9985; 9986

Miller, Stratvert, Torgerson & Schlenker, PA

APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO

PRE-HEARING STATEMENT

This prehearing statement is submitted by Applicant as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

ATTORNEY

J. Scott Hall

Mesa Operating Limited Partnership

Mr. Mark Seale

P. O. Box 2009, Amarillo TX 79189-2009

(806) 378-1000

name, address, phone and contact person

OPPOSITION OR OTHER PARTY

Amoco Production Company

El Paso Production Company

Conoco, Inc.

name, address, phone and contact person

ATTORNEY

125 Lincoln Ave., Suite 303, Santa Fe, NM 8750

(505) 989-9614

Pre-hearing Statement NMOCD Case No. ____ Page 2

STATEMENT OF CASE

APPLICANT

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(Please make a concise statement of what is being sought with this application and the reasons therefore.)

Applicant seeks pooling of unjoined interests in Fruitland coal formation. In each case, Applicant seeks 156% risk penalty.

It is believed that Amoco will enter its appearance for purposes of requesting that risk penalty be limited to 156%. Otherwise, no opposition is known.

Applicant will ask that certain cases be consolidated for purposes of testimony. Absent opposition, it is estimated that all cases can be heard in two hours.

OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.) Pre-hearing Statement NMOCD Case No. Page 3

PROPOSED EVIDENCE

APPLICANT

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
Mark Seale Landman	10 min.	3 (location plat; AFE; JOA; joinder letters)
Stuart Samson Geophysicist	10 min.	3 (isopachs; contours)
Tom Hahn Petroleum Engineer	10 min.	2 (production data; well costs)
DSITION		

OPPOSITION

WITNESSES (Name and expertise) EST. TIME .

EXHIBITS

PROCEDURAL MATTERS (Please identify any procedural matters which need to be resolved prior to the hearing)

Ti Southall

Signature

OIL CONSTANT ON DIVISION RECEIVED

STATE OF NEW MEXICO '90 JUL 6 PM 2 40 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10003; 10004; 9980; 9981; 9982; 9983; 9984; 9985; 9986

Miller, Stratvert, Torgerson & Schlenker, PA

125 Lincoln Ave., Suite 303, Santa Fe, NM 8750

APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO

PRE-HEARING STATEMENT

This prehearing statement is submitted by <u>Applicant</u> - as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

ATTORNEY

J. Scott Hall

Mesa Operating Limited Partnership

Mr. Mark Seale

P. O. Box 2009, Amarillo TX 79189-2009

(806) 378-1000

name, address, phone and contact person

OPPOSITION OR OTHER PARTY

Amoco Production Company

El Paso Production Company

Conoco, Inc.

name, address, phone and contact person

(505) 989-9614

ATTORNEY

Pre-hearing Statement NMOCD Case No. ____ Page 2

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OPPO

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EXHIBITS

PROCEDURAL MATTERS (Please identify any procedural matters which need to be resolved prior to the hearing)

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Signature

OIL CONSILINATION DIVISION RECEIVED

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENZ 39 OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO CASE NO 10003; 10004; 9980; 9981; 9982; 9983; 9984; 9985; 9986 en. S

PRE-HEARING STATEMENT

This prehearing statement is submitted by Applicant as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

ATTORNEY

Mesa Operating Limited Partnership

Mr. Mark Seale

P. O. Box 2009, Amarillo TX 79189-2009

(806) 378-1000

name, address, phone and contact person

OPPOSITION OR OTHER PARTY

Amoco Production Company

El Paso Production Company

Conoco, Inc.

name, address, phone and contact person

ATTORNEY

125 Lincoln Ave., Suite 303, Santa Fe, NM 87501

J. Scott Hall

(505) 989-9614

Miller, Stratvert, Torgerson & Schlenker, PA

Pre-hearing Statement NMOCD Case No. ____ Page 2

STATEMENT OF CASE

APPLICANT

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OPPOSITION

WITNESSES (Name and expertise) EST. TIME .

EXHIBITS

PROCEDURAL MATTERS (Please identify any procedural matters which need to be resolved prior to the hearing)

store thall

Signature

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

LAW OFFICES

RANNE B MILLER WILLIAM K STRATVERT ALAN C TORGERSON KENDALL O SCHLENKER ALICE TOMLINSON LORENZ GREGORY W. CHASE ALICH TOMLINSON LORENZ GREGORY W. CHASE ALAN KONRAD MARGO J M°CORMICK LYMAN G SANDY STEPHAN M VIDMAR ROBERT C. GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B COLLINS TIMOTHY R BRIGGS WALTER R PARR THOMAS S. UDALL RUDOLPH LUCERO

DEAN G. CONSTANTINE DEBORAH A. SOLOVE GARY L. GORDON H. KEVIN HAIGHT LAWRENCE R. WHITE SHARON P. GROSS VIRGINIA ANDERMAN C. K. MOSS JAMES B. COONEY LEONARD J. PADILLA TIMOTHY S. VASQUEZ MARTE D. LIGHTSTONE BRADFORD K. GOODWIN NICHOLAS CULLANDER JOHN R. FUNK J. SCOTT HALL THOMAS R. MACK MICHAEL J. HAPPE DENISE BARELA SHEPHERD

DANIEL E. RAMCZYK

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SANTA FE 125 LINCOLN AVENUE SUITE 303 SANTA FE, NM 87501 TELEPHONE: (505) 989-9614 FACSIMILE: (505) 989-9857

PLEASE REPLY TO: SANTA FE

KENNETH R. BRANDT (1946 - 1981)

June 4, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division Post Office Box 2008 Santa Fe, New Mexico 87504

> RE: Application of Mesa Operating Limited Partnership for Compulsory Pooling, San Juan County, New Mexico, (FC State Com #19)

Dear Mr. LeMay:

Enclosed is the Application of Mesa Operating Limited Partnership for Compulsory Pooling for a Fruitland well to be drilled at a standard location in the **PP2** of Section 36 T-30 N, R-9 W, NMPM, San Juan County, New Mexico.

On behalf of the Applicant, Mesa Operating Limited Partnership, we ask that this matter be set for examiner hearing on June 27, 1990.

Very truly yours,

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

By: J'Siout

cc: Mark Seale, Mesa Limited Partnership

BEFORE THE

OIL CONSERVATION DIVISION

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 9982

APPLICATION

MESA OPERATING LIMITED PARTNERSHIP by its undersigned attorneys, Miller, Stratvert, Torgerson & Schlenker, P.A., hereby makes application pursuant to section 70-2-17, N.M.S.A. (1978) for an order pooling all of the mineral interests in the Fruitland formation for development on 320-acre spacing in and under the E/2 of Section 36, Township 30 North, Range 9 West, N.M.P.M., San Juan County, New Mexico, and in support thereof would show the Division:

1. Applicant owns approximately $37\frac{1}{2}$ % of the working interest in and under the 1/2 of Section 36, and Applicant has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Mesa FC State Com #19 well to be located at a standard location in the E/2 of said Section 36.

3. Applicant has been unable to obtain voluntary agreement for pooling or farmout from all other interest owners in the W/2of said Section 36.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 27, 1990, and that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

By

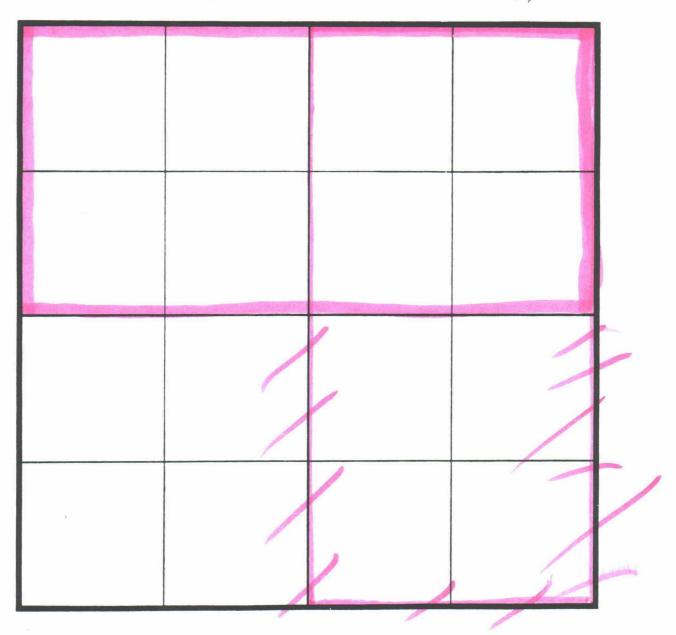
Suite 303 125 Lincoln Avenue Santa Fe, New Mexico 87501 Telephone: (505) 989-9614

ATTORNEYS FOR MESA OPERATING LIMITED PARTNERSHIP

Sec_____ Township No_____ SO North of Range No____ 9 West

* · · · ·

Mesa FC" State Com berr No. 19



Sternelund 640 ac Section

Submit to Appropriate District Office State Lease – 6 copies	Energy	State of New Me , Minerals and Natural Re			Form C-101 Revised 1-1-89
Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbe, M <u>DISTRICT II</u> P.O. Drawer DD, Artesia, I <u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte	4 1882240 Fill 11 NM 88210	CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	18	API NO. (assigned by OCD on <u>SC - C. 45 - 2</u> 5. Indicate Type of Lease STATT 6. State Oil & Gas Lease No.	Jor N
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK		777777777777777
1a. Type of Work: DRIL b. Type of Well: OIL OAS	L 🔀 RE-ENTE		PLUG BACK	7. Lease Name or Unit Agreen State Gas Com	
·····	ction Compar	ny ATTN:J.	L.Hampton	8. Well No. #1 (N)	(320)
3. Address of Operator P. O. BOX 8	00 Denver,	Co. 80201		9. Pool name or Wildcat Basin Fruitlan	∕ م محا∂ Coal
Section 36		nship 30N Ra 10. Proposed Depth 2657' 14. Kind & Status Plug. Bond State-wide		uitland Coal 16 Approx. Date	County Rotary or C.T. Rotary Work will start as permit
17.		ROPOSED CASING AN	ND CEMENT PROG		
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	SACKS OF CEMENT	EST. TOP
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7 7/8"	5 1/2"	17#	2657' (TD) 744 cf (cemen	<u>t to surfa</u>
Lease Desc T30N,R9W	ription:			RECEIV MAY1 4 1990	E D
Sec.36: W/	/2 NW/4, N/2	NE/ 4		OIL CON. D	

ge and belief.	/ /
me Sr.Staff Admin. Supv.	- DATE <u>5/10/90</u>
	TELEPHONE NO. 830-5119
	5-15-80
DEPUTY CIL & VAS INSTILLION, UIST.	DATE MAY 1 5 1990
	mæ Sr.Staff Admin. Supv.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE CZ 250' 8		24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
INTERMEDIA 2657 ⁵	ATE STR .5"	<u>ING</u> 17#	K55 ST&C	944 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg
The should	anging	dogian	is based upon	11 Old

The above casing design is based upon a 11.0#/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

clbmemo2 disk 205

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

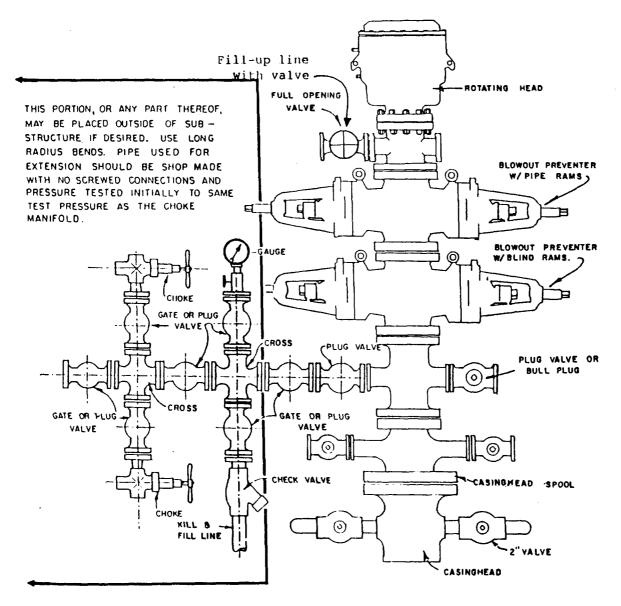
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lasse				Well No.
AMOCO		ON COMPANY		E GAS COM	/00/		# 1
Unit Letter A	Section 36	Township 30 NDRTH	Range 9	WEST	NMPN		SAN JUAN
Actual Footage Loc 1040		NODTU		1290		5/	AST line
Ground level Elev.	feet from the	NORTH line and	Pool	1270	feet from	the Cr	Dedicated Acreage: 320
5757	Fill	Hand Coal	BADIN	Anith	nd Cu	al Aas	N/2 320
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2. If more	v than one lease is do	dicated to the well, outline each as	d identify the ow	menthip thereof (both	as to work	ing interest and	royalıy).
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BLOWOUT PREVENTER HOOKUP

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Care No. 9982

MILLER, STRATVERT, TORGERSON & SCHLENKER, P. A.

LAW OFFICES

RANNE B MILLER WILLIAM K. STRATVERT ALAN C. TORGERSON KENDALL O. SCHLENKER ALICE TOMLINSON LORENZ GREGORY W. CHASE ALAN KONRAD MARGO J MCCORMICK LYMAN G. SANDY STEPHEN M. WILLIAMS STEPHAN M. VIDMAR ROBERT C GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B COLLINS TIMOTHY R. BRIGGS WALTER R. PARR THOMAS S UDALL RUDOLPH LUCERO DANIEL E RAMCZYK

DEBORAH A. SOLOVE GARY L. GORDON H. KEVIN HAIGHT LAWRENCE R. WHITE SHARON P. GROSS VIRGINIA ANDERMAN C K. MOSS JAMES B. COONEY LEONARD J. PADILLA TIMOTHY S. VASOUEZ MARTE D. LIGHTSTONE BRADFORD K. GOODWIN NICHOLAS CULLANDER JOHN R. FUNK J. SCOTT HALL THOMAS R. MACK MICHAEL J. HAPPE DENISE BARELA SHEPHERD MICK I. R. GUTIERREZ

DEAN G. CONSTANTINE

ALBUQUERQUE 500 MARQUETTE, N. W., SUITE 1100 POST OFFICE BOX 25687 ALBUQUEROUE, NM 87125 TELEPHONE: (505) 842-1950 FACSIMILE: (505) 243-4408

FARMINGTON 300 WEST ARRINGTON POST OFFICE BOX 869 FARMINGTON, NM 87499 TELEPHONE: (505) 326-4521 FACSIMILE: (505) 325-5474 LAS CRUCES 277 EAST AMADOR POST OFFICE DRAWER 1231 LAS CRUCES, NM 88004 TELEPHONE: (505) 523-2481 FACSIMILE: (505) 526-2215

SANTA FE (25 LINCOLN AVE., SUITE 303 POST OFFICE BOX 1986 SANTA FE, NM 87504-1986 TELEPHONE: (505) 989-9614 FACSIMILE: (505) 989-9857

KENNETH R BRANDT (1946 - 1981)

June 6, 1990

PLEASE REPLY TO SANTA FE

Mr. William J. LeMay, Director New Mexico Oil Conservation Division Post Office Box 2008 Santa Fe, New Mexico 87504

> RE: Amended Application of Mesa Operating Limited Partnership for Compulsory Pooling, San Juan County, New Mexico, (FC State Com #19)

Dear Mr. LeMay:

Enclosed is the Amended Application of Mesa Operating Limited Partnership for Compulsory Pooling for a Fruitland well to be drilled at a standard location in the N/2 of Section 36 T-30 N, R-9 W, NMPM, San Juan County, New Mexico.

On behalf of the Applicant, Mesa Operating Limited Partnership, we ask that this matter be set for examiner hearing on June 27, 1990.

Very truly yours,

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

By: _____ J. Sider

cc: Mark Seale, Mesa Limited Partnership

BEFORE THE

OIL CONSERVATION DIVISION

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF MESA OPERATING LIMITED PARTNERSHIP FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 9982

AMENDED APPLICATION

MESA OPERATING LIMITED PARTNERSHIP by its undersigned attorneys, Miller, Stratvert, Torgerson & Schlenker, P.A., hereby makes application pursuant to section 70-2-17, N.M.S.A. (1978) for an order pooling all of the mineral interests in the Fruitland formation for development on 320-acre spacing in and under the N/2 of Section 36, Township 30 North, Range 9 West, N.M.P.M., San Juan County, New Mexico, and in support thereof would show the Division:

1. Applicant owns approximately 22% of the working interest in and under the N/2 of Section 36, and Applicant has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Mesa FC State Com #19 well to be located at a standard location in the N/2 of said Section 36.

3. Applicant has been unable to obtain voluntary agreement for pooling or farmout from all other interest owners in the N/2of said Section 36.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 27, 1990, and that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

J. Scott Hall Suite 303 125 Lincoln Avenue Santa Fe, New Mexico 87501 Telephone: (505) 989-9614

ATTORNEYS FOR MESA OPERATING LIMITED PARTNERSHIP

- <u>CASE 9977</u>: Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Empire-Pennsylvanian Gas Pool underlying the E/2 of Section 34, Township 17 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located 1/2 mile southeast of the junction of U.S. Highway 82 and New Mexico State Highway No. 360.
- CASE 9978: Application of Yates Energy Corporation for compulsory pooling. Eddy County, New Mexico. Applicant, in the abovestyled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 NW/4 of Section 12, Township 18 South, Range 31 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing within said vertical extent, which includes but is not necessarily limited to the Shugart Yates-Seven Rivers-Queen-Grayburg Pool and Undesignated Tamano-San Andres Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.25 miles south by west of the Lea/Eddy County line on New Mexico State Highway No. 529.
- <u>CASE 9979</u>: Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.
- CASE 9964: (Continued from June 13, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing Lusk "AHB" Federal Well No. 1 located 800 feet from the North line and 1650 feet from the East line (Unit B) of Section 35, Township 19 South, Range 32 East, for either the Undesignated Gem-Morrow Gas Pool or the Undesignated East Lusk-Morrow Gas Pool, the N/2 of said Section 35 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for either pool. Said unit is located approximately 4.5 miles north of the old site of the "Halfway Bar".

- <u>CASE 9980</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.
- <u>CASE 9981</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.
- <u>CASE 9982</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.
- <u>CASE 9983</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

- <u>CASE 9984</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.
- CASE 9985: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.
- CASE 9986: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a stancard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.
- <u>CASE 9987</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 4 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles northwest by west of the Navajo Reservoir Dam.
- <u>CASE 9988</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 3 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles northwest by west of the Navajo Reservoir Dam.
- <u>CASE 9989</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cedar Hill-Fruitland Basal Coal Gas Pool underlying Lots 5, 10 and 15, the W/2 NE/4, SE/4 NE/4, and E/2 SE/4 (E/2 equivalent) of Section 19, Township 32 North, Range 10 West, forming a 324.85-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Decker Primo Com Well No. 2 to be drilled at a standard coal gas well location in the NE/4 equivalent of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.5 miles northwest of Cedar Hill, New Mexico.
- <u>CASE 9990</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 14, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 5 to be drilled at a standard coal gas well location in the NE/4 of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north by east of Aztec, New Mexico.
- <u>CASE 9991</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 15, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Barnes Well No. 1 to be drilled at a standard coal gas well location in the SW/4 of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north of Aztec, New Mexico.

CASE 9980: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.

CASE 9981: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.

CASE 9982: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9983: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9984: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.

CASE 9985: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.

CASE 9986: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.

Page 4 of 4 EXAMINER HEARING - WEDNESDAY - JULY 11, 1990

- <u>CASE 10005</u>: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 34, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.5 miles southeast of Bloomfield, New Mexico.
- CASE 10006: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 33, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles southeast by south of Bloomfield, New Mexico.
- CASE 10007: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Easin-Fruitland Coal Gas Pool underlying the W/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles southeast of Bloomfield, New Mexico.
- CASE 9979: (Continued from June 27, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.

CASE 9970: (Continued from June 27, 1990, Examiner Hearing.)

Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 16, Township 17 South, Range 31 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Fren-Pennsylvanian Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the NM/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Fren-Seven Rivers Pool, Grayburg-Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, and Undesignated Fren-Paddock Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles north of the junction of U.S. Highway 82 and New Mexico State Highway 529.

<u>CASE 10008</u>: Application of Doyle Hartman for a non-standard gas proration unit, compulsory pooling, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying Lots 3 and 4, the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, forming a 197.75-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles north-northeast of Jal, New Mexico.