- <u>CASE 9984</u> Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.
- <u>CASE 9985</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.
- <u>CASE 9986</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.
- <u>CASE 998</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 4 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles morthwest by west of the Navajo Reservoir Dam.
- <u>CASE 9983</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 3 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles northwest by west of the Navajo Reservoir Dam.
- <u>CASE 9989</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cedar Hill-Fruitland Basal Coal Gas Pool underlying Lots 5, 10 and 15, the W/2 NE/4, SE/4 NE/4, and E/2 SE/4 (E/2 equivalent) of Section 19, Township 32 North, Range 10 West, forming a 324.85-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Decker Primo Com Well No. 2 to be drilled at a standard coal gas well location in the NE/4 equivalent of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.5 miles northwest of Cedar Hill, New Mexico.
- <u>CASE 9950</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 14, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 5 to be drilled at a standard coal gas well location in the NE/4 of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north by east of Aztec. New Mexico.
- <u>CASE 9991</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 15, Township 32 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Barnes Well No. 1 to be drilled at a standard coal gas well location in the SW/4 of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north of Aztec, New Mexico.

- <u>CASE 9977</u>: Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Empire-Pennsylvanian Gas Pool underlying the E/2 of Section 34, Township 17 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located 1/2 mile southeast of the junction of U.S. Highway 82 and New Mexico State Highway No. 360.
- <u>CASE 9978</u>: Application of Yates Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the abovestyled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 NW/4 of Section 12, Township 18 South, Range 31 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing within said vertical extent, which includes but is not necessarily limited to the Shugart Yates-Seven Rivers-Queen-Grayburg Pool and Undesignated Tamano-San Andres Pool. Said unit is to be dedicated to a well to be drilled at a standard oi well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.25 miles south by west of the Lea/Eddy County line on New Mexico State Highway No. 529.
- <u>CASE 9979</u>: Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.
- CASE 9964: (Continued from June 13, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing Lusk "AHB" Federal Well No. I located 800 feet from the North line and 1650 feet from the East line (Unit B) of Section 35, Township 19 South, Range 32 East, for either the Undesignated Gem-Morrow Gas Pool or the Undesignated East Lusk-Morrow Gas Pool, the N/2 of said Section 35 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for either pool. Said unit is located approximately 4.5 miles north of the old site of the "Halfway Bar".

- <u>CASE 9980</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.
- <u>CASE 9981</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.
- <u>CASE 9982</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec. New Mexico.
- <u>CASE 9983</u>: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE_9960: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for misk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.

CASE 9931: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is "ocated approximately 8.5 miles east of Blanco, New Mexico.

CASE 9982: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9983: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9984: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NN/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.

CASE 9985: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.

CASE 9986: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.

- CASE 10005: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, Ver-Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 34, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles southeast of Bloomfield, New Mexico.
- <u>CASE 10006</u>: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 33, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles southeast by south of Bloomfield, New Mexico.
- <u>CASE 10007</u>: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles southeast of Bloomfield, New Mexico.
- CASE 9979: (Continued from June 27, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.

CASE 9970: (Continued from June 27, 1990, Examiner Hearing.)

Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 16, Township 17 South, Range 31 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Fren-Pennsylvanian Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Fren-Seven Rivers Pool, Grayburg-Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, and Undesignated Fren-Paddock Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles north of the junction of U.S. Highway 82 and New Mexico State Highway 529.

<u>CASE 10008</u>: Application of Doyle Hartman for a non-standard gas proration unit, compulsory pooling, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying Lots 3 and 4, the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, forming a 197.75-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applican: as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles north-northeast of Jal, New Mexico.

1 2	STATE OF NEW MEXICO
2	
	ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
4	CASE 9968, CASE 9961, CASE 9953, CASE 9973,
5	CASE 9950, CASE 9979, CASE 9980, CASE 9981,
6	CASE 9982, CASE 9983, CASE 9984, CASE 9985,
7	CASE 9986, CASE 9970, CASE 9924
8	
9	EXAMINER HEARING
10	
11	IN THE MATTER OF:
12	
13	Continued and Dismissed Cases
14	
15	TRANSCRIPT OF PROCEEDINGS
16	
17	BEFORE: DAVID R. CATANACH, EXAMINER
18	
19	STATE LAND OFFICE BUILDING
20	SANTA FE, NEW MEXICO
21	June 27, 1990
22	
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24	
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APPEARANCES 1 2 FOR THE DIVISION: 3 RAND L. CARROLL 4 Attorney at Law Natural Gas Programs 5 P.O. Box 2088 Room 206, State Land Office Building 6 Santa Fe, New Mexico 87504 7 8 FOR PACIFIC ENTERPRISES OIL COMPANY (USA): 9 KELLAHIN, KELLAHIN & AUBREY Attorneys at Law 10 By: KAREN AUBREY 117 N. Guadalupe 11 P.O. Box 2265 Santa Fe, New Mexico 87504-2265 12 13 FOR EXXON: 14 HINKLE, COX, EATON, COFFIELD & HENSLEY 15 Attorneys at Law By: JAMES BRUCE 16 500 Marquette, N.W. Albuquerque, New Mexico 17 18 * * * 19 20 21 22 23 24 25

WHEREUPON, the following proceedings were had 1 2 at 8:20 a.m.: EXAMINER CATANACH: Call the hearing to order 3 this morning for Docket Number 18-90. 4 Call the continuances and dismissals first of 5 all this morning. 6 7 Call Case 9968. 8 MR. CARROLL: Application of Mobil 9 Exploration Producing U.S. Inc., for salt water disposal, Lea County, New Mexico. 10 11 The Applicant has requested this case be 12 dismissed. 13 EXAMINER CATANACH: Case 9968 is hereby dismissed. 14 15 * * * EXAMINER CATANACH: Call Case 9961. 16 17 MR. CARROLL: Application of Mewbourne Oil 18 Company for compulsory pooling, Eddy County, New 19 Mexico. The Applicant has requested that this case be 20 21 continued to August 8th, 1990. 22 EXAMINER CATANACH: Case 9961 is hereby 23 continued to the August 8th docket. 24 * EXAMINER CATANACH: Call Case 9953. 25

1 MR. CARROLL: Application of Oryx Energy Company for compulsory pooling, Lea County, New Mexico. 2 The Applicant has requested that this case be 3 dismissed. 4 EXAMINER CATANACH: Case 9953 is hereby 5 dismissed. 6 7 EXAMINER CATANACH: Call Case 9973. 8 MR. CARROLL: Application of Manzano Oil 9 Corporation for compulsory pooling and an unorthodox 10 gas well location, Lea County, New Mexico. 11 The Applicant has asked that this case be 12 13 continued to July 1st -- July 11th. 14 EXAMINER CATANACH: Case 9973 is hereby 15 continued to the July 11th docket. * * * 16 EXAMINER CATANACH: Call Case 9950. 17 MR. CARROLL: Application of Meridian Oil, 18 Inc., for compulsory pooling, Eddy County, New Mexico. 19 20 The Applicant has requested that this case be 21 continued to July 11th. 22 EXAMINER CATANACH: Case 9950 is hereby 23 continued to the July 11th docket. 24 * * EXAMINER CATANACH: Call Case 9979. 25

MR. CARROLL: Application of Yates Petroleum 1 Corporation for downhole commingling, dual completion 2 and an exception to General Rule 303.A., Eddy County, 3 New Mexico. 4 5 The Applicant has requested that this case be continued to July 11th. 6 7 EXAMINER CATANACH: Case 9979 is hereby continued to July 11th. 8 * * * 9 EXAMINER CATANACH: Call Case 9980. 10 11 MR. CARROLL: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan 12 13 County, New Mexico. The Applicant has requested that this case be 14 15 continued to July 11th. 16 EXAMINER CATANACH: Case 9980 is hereby 17 continued to the July 11th docket. * * * 18 EXAMINER CATANACH: Call Case 9981. 19 20 MR. CARROLL: Application of Mesa Operating 21 Limited Partnership for compulsory pooling, San Juan 22 County, New Mexico. 23 The Applicant has requested that this case be continued to July 11th. 24 25 EXAMINER CATANACH: Case 9981 is hereby

1 continued to July 11th. 2 EXAMINER CATANACH: Call Case 9982. 3 MR. CARROLL: Application of Mesa Operating 4 Limited Partnership for Compulsory Pooling, San Juan 5 6 County, New Mexico. The Applicant has requested that this case be 7 8 continued to July 11th. EXAMINER CATANACH: Case 9982 is hereby 9 10 continued to the July 11th docket. 11 EXAMINER CATANACH: Call Case 9983. 12 MR. CARROLL: Application of Mesa Operating 13 Limited Partnership for compulsory pooling, San Juan 14 County, New Mexico. 15 The Applicant has requested that this case be 16 17 continued to July 11th. 18 EXAMINER CATANACH: Case 9983 is hereby 19 continued to the July 11th docket. * * * 20 21 EXAMINER CATANACH: Call Case 9984. 22 MR. CARROLL: Application of Mesa Operating 23 Limited Partnership for compulsory pooling, San Juan 24 County, New Mexico. 25 The Applicant has requested that this case be

1 continued to July 11th. EXAMINER CATANACH: Case 9984 is hereby 2 continued to the July 11th docket. 3 4 * * EXAMINER CATANACH: Call Case 9985. 5 MR. CARROLL: Application of Mesa Operating 6 Limited Partnership for compulsory pooling, San Juan 7 County, New Mexico. 8 The Applicant has requested that this case be 9 continued to July 11th. 10 EXAMINER CATANACH: Case 9985 is hereby 11 12 continued to the July 11th docket. * * * 13 EXAMINER CATANACH: Call Case 9986. 14 15 MR. CARROLL: Application of Mesa Operating 16 Limited Partnership for Compulsory Pooling, San Juan 17 County, New Mexico. 18 The Applicant has requested that this case be 19 continued to July 11th. 20 EXAMINER CATANACH: Case 9986 is hereby 21 continued to the July 11th docket. 22 (Thereupon, these proceedings were concluded 23 at 8:22 a.m.) 24 * * * 25

1	WHEREUPON, the following proceedings were had
2	at 9:07 a.m.:
3	MS. AUBREY: Excuse me, Mr. Catanach, may we
4	go on the record in Case 9970 briefly?
5	EXAMINER CATANACH: 9970? Yes.
6	What do you have, Miss Aubrey?
7	MS. AUBREY: Karen Aubrey of Kellahin,
8	Kellahin and Aubrey. I'm appearing for the Applicant.
9	Jim Bruce is here for Exxon who's a working-
10	interest owner.
11	We've discovered some matters which need to
12	be discussed further before we put the case on, and
13	we'd ask to continue it at this time to the July 11th
14	docket.
15	EXAMINER CATANACH: Wonderful. Case 9970
16	will be continued to the July 11th docket.
17	MS. AUBREY: Thank you.
18	(Thereupon, these proceedings were concluded
19	at 9:09 a.m.)
20	* * *
21	WHEREUPON, the following proceedings were had
22	at 9:36 a.m.:
23	EXAMINER CATANACH: At this time, I think
24	we'll kind of jump back and call Case 9924.
25	MR. CARROLL: Application of Strata

1	Production Company to amend Division Order Number
2	R-9097, Eddy County, New Mexico.
3	The Applicant has requested that this case be
4	dismissed.
5	EXAMINER CATANACH: Case 9924 is hereby
6	dismissed.
7	(Thereupon, these proceedings were concluded
8	at 9:24 a.m.)
9	* * *
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1	CERTIFICATE OF REPORTER
2	
3	STATE OF NEW MEXICO)
4	COUNTY OF SANTA FE)
5	
6	I, Steven T. Brenner, Certified Shorthand
7	Reporter and Notary Public, HEREBY CERTIFY that the
8	foregoing transcript of proceedings before the Oil
9	Conservation Division was reported by me; that I
10	transcribed my notes; and that the foregoing is a true
11	and accurate record of the proceedings.
12	I FURTHER CERTIFY that I am not a relative or
13	employee of any of the parties or attorneys involved in
14	this matter and that I have no personal interest in the
15	final disposition of this matter.
16	WITNESS MY HAND AND SEAL July 7, 1990.
17	
18	STEVEN T. BRENNER
19	CSR No. 106
20	My commission expires: October 14, 1990
21	I do bera y au dity that the foregoing is
22	a consider and of the proceedings in
23	the Exclusion hearing of Case No. 9994 heard by me on 1000 27 19 90
24	David L' Catant, Examiner
25	Oil Conservation Division