

CASE 10005: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 34, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles southeast of Bloomfield, New Mexico.

CASE 10006: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 33, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles southeast by south of Bloomfield, New Mexico.

CASE 10007: Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles southeast of Bloomfield, New Mexico.

CASE 9979: (Continued from June 27, 1990, Examiner Hearing.)

Application of Yates Petroleum Corporation for downhole commingling, dual completion and an exception to General Rule 303.A., Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its DeSana Unit Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 17, Township 18 South, Range 24 East, in such a manner as to allow communication between and/or the commingling of production from the Wolfcamp, Cisco, Canyon, Strawn and Atoka formations and the Undesignated North Antelope Sink-Morrow Gas Pool within said wellbore and that any such fluids from these zones be produced through a tubing string. Further, the applicant requests that the Abo and Yeso formations be allowed to communicate within said wellbore and any such commingled fluids be produced up the casing/tubing annulus. Said well is located approximately 8.5 miles east-southeast of Hope, New Mexico.

CASE 9970: (Continued from June 27, 1990, Examiner Hearing.)

Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 16, Township 17 South, Range 31 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Fren-Pennsylvanian Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Fren-Seven Rivers Pool, Grayburg-Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, and Undesignated Fren-Paddock Pool). Said units are to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles north of the junction of U.S. Highway 82 and New Mexico State Highway 529.

CASE 10008: Application of Doyle Hartman for a non-standard gas proration unit, compulsory pooling, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying Lots 3 and 4, the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, forming a 197.75-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles north-northeast of Jal, New Mexico.

CASE 9980: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. L." State Com Well No. 11 located at a standard coal gas well location 2200 feet from the North line and 1045 feet from the East line (Unit H) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles east of Blanco, New Mexico.

CASE 9981: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 36, Township 29 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 9 to be drilled at a standard coal gas well location in the SW/4 of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles east of Blanco, New Mexico.

CASE 9982: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 19 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9983: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." State Com Well No. 7 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles east by south of Aztec, New Mexico.

CASE 9984: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 10 West, forming a standard 316.18-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F. C." Federal Com Well No. 9 to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles east-southeast of Aztec, New Mexico.

CASE 9985: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 through 6 and 11 through 14 (W/2 equivalent) of Section 33, Township 30 North, Range 10 West, forming a standard 321.48-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northeast by east of Bloomfield, New Mexico.

CASE 9986: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to the existing "F. C." State Com Well No. 16 located at a standard coal gas well location 1870 feet from the North line and 1705 feet from the East line (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Aztec, New Mexico.

- CASE 10017: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Morris Well No. 1 located 1190 feet from the South line and 990 feet from the East line (Unit P) of Section 15, Township 27 North, Range 10 West, the E/2 of said Section 15 to be dedicated to a well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 10.5 miles south by west of Blanco, New Mexico.
- CASE 10018: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Hargrave Well No. 3 located 990 feet from the South line and 1150 feet from the East line (Unit P) of Section 16, Township 27 North, Range 10 West, the E/2 of said Section 16 to be dedicated to a well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 11 miles south-southeast of Bloomfield, New Mexico.
- CASE 10019: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Kutz Canyon Oil and Gas Well No. 1 located 990 feet from the South line and 1650 feet from the East line (Unit O) of Section 17, Township 28 North, Range 10 West, the S/2 of said Section 17 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 6.25 miles southwest of Blanco, New Mexico.
- CASE 10020: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Kutz Deep Test Well No. 1 located 990 feet from the South line and 1650 feet from the East line (Unit O) of Section 21, Township 28 North, Range 10 West, the E/2 of said Section 21 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 6.5 miles southeast of Bloomfield, New Mexico.
- CASE 10021: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Kutz Deep Test Well No. 2 located 990 feet from the South and East lines (Unit P) of Section 28, Township 28 North, Range 10 West, the S/2 of said Section 28 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 7.25 miles south-southwest of Blanco, New Mexico.
- CASE 10022: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Feasel "A" Well No. 3 located 990 feet from the North line and 1070 feet from the West line (Unit O) of Section 34, Township 28 North, Range 10 West, the W/2 of said Section 34 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 7.25 miles south-southwest of Blanco, New Mexico.
- CASE 10023: Application of BASF Corporation for a horizontal directional drilling pilot project, special operating rules therefor, non-standard oil proration unit and an unorthodox oil well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the formation of either a 120-acre non-standard oil spacing and proration unit comprising the S/2 SW/4 and SW/4 SE/4 of Section 28 or an 80-acre non-standard oil spacing and proration unit comprising the S/2 SW/4 of said Section 28, both in Township 31 North, Range 14 West, as projected into the unsurveyed Ute Mountain Indian Reservation, for the purpose of initiating a horizontal directional drilling pilot project in the Undesignated Verde-Gallup Oil Pool. The applicant proposes to utilize its Ute Mt. Tribal "28" Well No. 14, to be drilled at a surface location 1250 feet from the South line and 110 feet from the West line (Unit M) of said Section 28, to a depth of approximately 4300 feet, kick-off from vertical in an east-southeasterly direction with a medium radius curved hole and continue drilling horizontally for approximately 1000 feet bottoming said wellbore in the adjoining quarter-quarter section (Unit M). Applicant further seeks special rules and provisions within the pilot project area including the designation of a prescribed area limiting the horizontal displacement of the wellbore such that the well can be no closer than 70 feet to the outer boundary of its assigned spacing and proration unit and special allowable provisions for a double or triple sized oil proration unit. Said project area is located approximately 12 miles northwest by north of Farmington, New Mexico.
- CASE 10005: (Continued from July 11, 1990, Examiner Hearing.)
- Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 34, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8.5 miles southeast of Bloomfield, New Mexico.
- CASE 10006: (Continued from July 11, 1990, Examiner Hearing.)
- Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 33, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 8 miles southeast by south of Bloomfield, New Mexico.

CASE 10007: (Continued from July 11, 1990, Examiner Hearing.)

Application of Estate of Thelma Ford Simmons d/b/a D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles southeast of Bloomfield, New Mexico.

CASE 10024: Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Morris Well No. 3 located 420 feet from the South line and 400 feet from the East line (Unit P) of Section 14, Township 27 North, Range 10 West, the S/2 of said Section 14 to be dedicated to said pool. Said unit is located approximately 10.5 miles south by west of Blanco, New Mexico.

CASE 10025: Application of McKenzie Methane Corporation for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its Angel Peak "14-L" Well No. 6 to be drilled 1835 feet from the South line and 640 feet from the West line (Unit L) of Section 14, Township 27 North, Range 10 West, the W/2 of said Section 14 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is located approximately 10.5 miles south by west of Blanco, New Mexico.

CASE 10008: (Continued from July 11, 1990, Examiner Hearing.)

Application of Doyle Hartman for a non-standard gas proration unit, compulsory pooling, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying Lots 3 and 4, the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 24 South, Range 37 East, forming a 197.75-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the North line and 924 feet from the West line (Unit D) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles north-northeast of Jal, New Mexico.

CASE 10026: In the matter of the hearing called by the Oil Conservation Division on its own motion to Amend Division Order No. R-8945, as amended, Chaves County, New Mexico. The OCD seeks to amend Division Order No. R-8945, as amended, by R-8945-A, which in part created the Comanche Spring-PrePermian Gas Pool, by describing the proper acreage dedication to said pool in Section 5, Township 11 South, Range 27 East, as "all" instead of "N/2".

CASE 10027: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, establishing a discovery allowable, abolishing, contracting, and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico classified as a gas pool for Atoka production and designated as the Bear Grass Draw-Atoka Gas Pool. The discovery well is the Amoco Production Co. Empire South Deep Unit Well No. 12 located in Unit K of Section 5, Township 18 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 5: S/2

- (b) CREATE a new pool in Chaves County, New Mexico classified as an oil pool for Devonian production and designated as the Clarks Springs-Devonian Pool. The discovery well is the Fred Pool Drig. Mesquite Tank Well No. 1 located in Unit M of Section 29, Township 11 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 28 EAST, NMPM
Section 29: SW/4

- (c) CREATE a new pool in Eddy County, New Mexico classified as a gas pool for Wolfcamp production and designated as the Espuela-Wolfcamp Gas Pool. The discovery well is the Yates Pet. Corp. Friendly Frenchman HB Well No. 1 located in Unit P of Section 32, Township 16 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 26 EAST, NMPM
Section 32: N/2

- (d) CREATE a new pool in Eddy County, New Mexico classified as a gas pool for Atoka production and designated as the West Four Mile Draw-Atoka Gas Pool. The discovery well is the Nearburg Prod. Co. Ivey Com Well No. 1 located in Unit H of Section 5, Township 19 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 26 EAST, NMPM
Section 5: N/2