Form 3160-3 (November 1983) (formally 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instrut as on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO. NM - 81929		
APPLICATION	FOR PERMIT 1	O DRILL, DE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	<u> </u>				7. UNIT AGREEMENT N		
	LL X	DEEPEN [PLUG BA	CK 📋	4. UNIT AGREEMENT P	AME	
b. TYPE OF WELL OIL GA	is 😈		SINGLE MULTIP	LE [S. FARM OR LEASE NA	W.	
2. NAME OF OPERATOR	ELL X OTHER		ZONE ZONE		Gazelle "AH		
	laum Camparation	•			9. WELL NO.	J rederar	
3. ADDRESS OF OPERATOR	Leum Corporation	1			2		
	ourth Street, A	rtoria New N	Mexico 88210		10. FIELD AND POOL,	DR WILDCAM	
			any State requirements.*)		Wildcat Str		
At surface			, , , , , , , , , , , , , , , , , , ,		11. SEC., T., B., M., OB		
	' FSL & 5' FEL	Sec. 16-T20)S-R29E		AND SURVEY OR A	REA	
At proposed prod. zon 775'	e FNL & 2095	L Sec. 22-T20)S-R29E		Sec. 16-T20S-	R29E	
14. DISTANCE IN MILES A					12. COUNTY OR PARISH	1 13. STATE	
15 miles No	rtheast of Carl	sbad. New Mex	kico 88220		Eddy	NM	
15. DISTANCE FROM PROPO	SED*		6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	!	
PROPERTY OR LEASE L	INE, FT.			TOT	HIS WELL 320		
18. DISTANCE FROM PROP		1	19. PROPOSED DEPTH 20. RO		TARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI			12,200		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	- 		!	22. APPROX. DATE WO	ORK WILL START*	
32	76 '						
23.		PROPOSED CASING	AND CEMENTING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
26"	20"	94#	425'		900 sx - circulate		
17-1/2"	13-3/8"	54.5#	1350'	1	1000 sx - Circulate		
12-1/4"	9-5/8"	36#	3250 '	1	1500 sx - Circulate		
8-3/8"	5-1/2"	l 17 & 20#	TD	ļ	As warranted		
425' of sur: 13 3/8" cas: casing will be run and MUD PROGRAM BOP PROGRAM BOP PROGRAM GAS NOT DED IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if ans 24. SIGNED	face casing willing will be set be set and cem cemented. Will: FW Gel/LCM 8 Cut brine, 8 9.4#-10.0#, BOP's will be compared by the set and cemented. Will by the set and cemented. Will be compared by the set and cemented by the set and cemented.	l be set and and cement of the circulate perforate and set of the circulate perforate and set of the circulate perforate and set of the circulate and set of the circulate and circulate	n and intermediate cement circulated circulated. Approved. If commercial and stimulate as new 40 vis to 425'; Be vis to 10,500'; Se TD. at the offset and corplus back, give data on part and an subsurface locations are permit Agent	. App ximate , prod eded f crine 1 alt Wa tested	roximately 135 ly 3250' of 9 uction casing or production. 0#, 28 vis. to ter gel/Drispa daily.	0' of 5/8" will 3250'; ck/Starch ed new productive hs. Give blowout	
(This space for Feder	ral or State office use)						
PERMIT NO.			APPROVAL DATE				
APPROVED BY		TITLE			DATE		

CONDITIONS OF APPROVAL, IF ANY:

NY MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	m the outer boundaries of	of the Section.		<u> </u>
Operator VAMES D	IGOO MITA TOGUTA	}	_{edse}	AHG Federa	7	Well No.
YATES PETROLEUM CORPORATION Unit Letter Section Township		Township	Gazelle AHG Fede			
		1	1	County	raa. o	mander NI M
	P 16 20 Sc		29 East		<u>rady C</u>	ounty, N.M.
Actual Footage Loc			-			
1000 Ground Level Elev.	feet from the	South line and		et from the	_East_	line
3284.	Producing Fo	rmation	WADCAT	STRAU	JN	Dedicated Acreage:
		ated to the subject wel	l by colored pencil	or hachure m	arks on th	ne plat below.
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		dedicated to the well,	outline each and id	lentify the ov	vnership tl	hereof (both as to working
interest ar	nd royalty).					İ
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		•		, nave the in	terests of	all owners been consoli-
dated by c	ommunitization,	unitization, force-pooling	g. etc?			
☐ Yes	□ No If a	inswer is ''yes,'' type of	consolidation			
		, 500, c, po ot				
		owners and tract descri	ptions which have a	actually been	consolid	ated. (Use reverse side of
	f necessary.)			·		
No allowat	ole will be assign	ned to the well until all i	nterests have been	consolidated	d (by com	munitization, unitization,
	_					approved by the Commis-
sion,	0.					,
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					Certificate :	1
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All distances must be 170	n the outer boundaries of	the Section.	<u> </u>	
Operator		1	ease		Well No.	
YATES PETROLEUM CORPORATION			Gazelle AH	2		
Unit Letter	Section	Township	Range	County		
B	22	20 South	29 East	Eddy Coun	ty, N.M.	
Actual Footage Location of Well:						
2145	feet from the	Fast line and		et from the North	line	
Ground Level Elev.	Producing F	ormation P	"WILDEAT	5	Dedicated Acreage:	
3276	STRI	IWN	WILDEAF	JI RAUN	J20 Acres	
1. Outline th	e acreage dedic	ated to the subject well	by colored pencil o	or hachure marks on th	e plat below.	
	ian one lease is nd royalty).	s dedicated to the well,	outline each and ide	entify the ownership th	ereof (both as to working	
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		-		have the interests of	all owners been consoli-	
dated by c	ommunitization,	unitization, force-pooling	g. etc?			
		. 46 22	1 . 1			
Yes	No If	answer is "yes," type of	consolidation			
16	ie 44no?! lina al-	owners and thest deer t	otiono sultal Laur	otually kassa s 191		
	f necessary.)	owners and tract descri	otions which have a	ciually been consolida	ated. (Use reverse side of	
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					munitization, unitization,	
	ling, or otherwise	e) or until a non-standard	unit, eliminating suc	ch interests, has been	approved by the Commis-	
sion.			· · · · · · · · · · · · · · · · · · ·			
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