

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 29, 1990

Case 10017

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE: Application for non-standard location: Morris Well No. 1; 1190' FSL - 990' FEL (Unit P) 15-T27N-R10W, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.

Dear Ms. Bradfield:

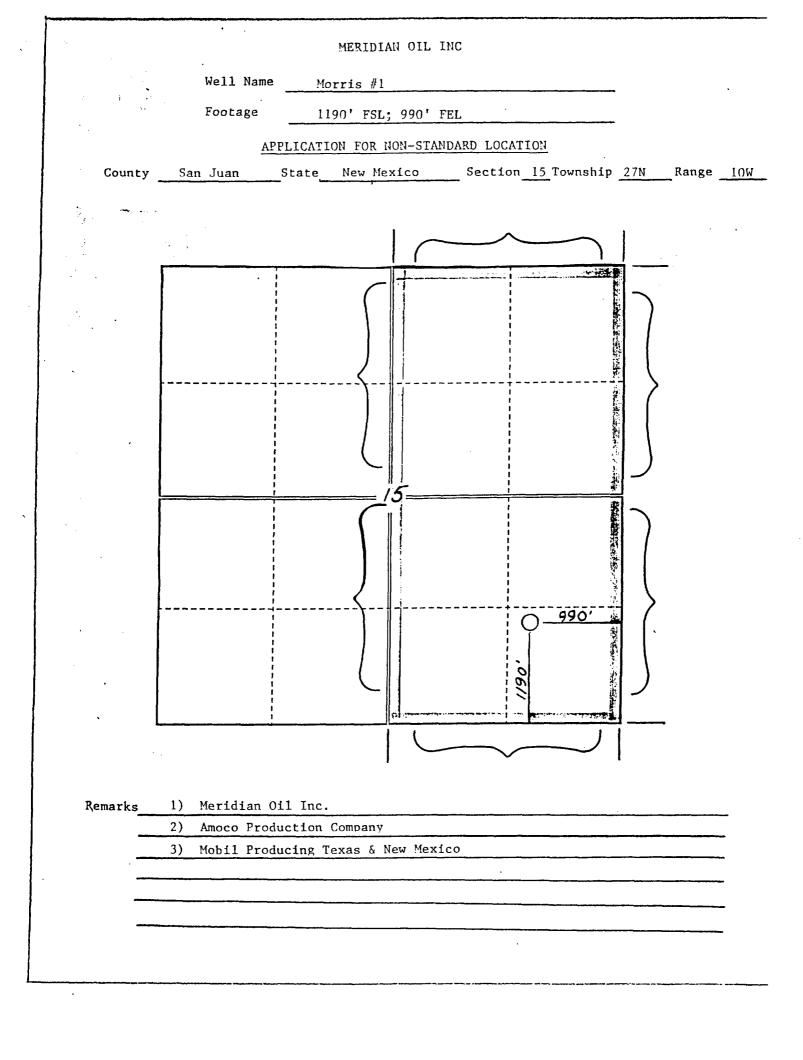
We may not process the subject application for a non-standard location until the required information or plat(s) checked below is submitted.

A plat must be submitted clearly showing the ownership of the offsetting leases.

- A statement must be submitted that offset operators have been notified of the application by <u>certified</u> mail.
- A plat must be submitted fully identifying the topography necessitating the nonstandard location.
- Other: <u>Please complete attached sheet.</u>

Sincerely, Mahur Hynn

Michael E. Stogner Chief Hearing Officer/Engineer



- E Busch - Awaiting notification of Mckenzue

Received 5/4/90 Released 5

May 25, 1990

Pase 10017

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-\*

Dear Ms. Bradfield:

Reference is made to your application dated May 3, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Morris Well No. 1 which was drilled in 1951 and completed in the Fulcher Kutz Pictured Cliffs Pool at a standard gas well location 1190 feet from the South line and 990 feet from the East line (Unit P) of Section 15, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the E/2 of said Section 15 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the abovedescribed unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

Amore Pred, Ce. Martin Geo Cem#1 990'FNL-990'FEL 5pud - 8123151 T.D. 8043' Boour Daketer Boour Daketer	mabu Acd. TK4nm Jnc. C.m. morris no.5 1650 FNL- 990 FEL 5pud - 3/16/02 T.D2302' Fullcher Kuby PC	Anomoul	Meridian OU, Jnc, morris no.1 1190' FSL-990' FEL Spud - 10/13/51 T.D. 2422 T.Ucher Kuty PC	RANGE 1011
7.	V		<b>8</b>	
		7°		UC
		EL.		TOWNSHIP 201
		Amoca Arad . Co Martin Gao Can 1740 FSL - 1620 F Spud - 2/3/81 T.D 7007 F.D 7007 Avreducing		TOWN
			e T	15
and a second secon	Conner 6 ch O cor		McKenzie Methane Angel Reak 15m #7 946 FSL- 800 FWL Basin Frutland Goo WI3 deducation	SECTION

STATE OF NEW MEXICO

٦.



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS GOVERNOR 1000 NIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

60

Date: 5-16-90

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Proposed MC\_\_\_\_\_ Proposed DHC\_\_\_\_\_ Proposed NSL\_\_\_\_\_ Proposed SWD\_\_\_\_\_ Proposed WFX\_\_\_\_\_ Proposed PMX\_\_\_\_\_

Gentlemen:

I have examined the application dated 5-8-90	-	
for the MESSADJANOTLINC. MORATS #/	-	
Operator Lease & Well No.		
for the METSPOTANOTA THE MORATS #/ Operator Lease & Well No. <u>16-15-274-16u</u> and my recommendations are as follows: Unit, S-T-R		
App rove	-	
	2	
	• =====================================	
	E	1 5 1
	• 🗍	•1) {[- 1]
Yours truly,	9	

Grue Busch

# NSL-MS

May 24, 1990

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-

Dear Ms. Bradfield:

Reference is made to your application dated  $\underline{May 3}$  1990 for a non-standard Basin-Fruitland coal gas well location for your existing  $\underline{May 3}$  which was drilled in  $\underline{1951}$  and completed in the  $\underline{Fulchor Kuty PC}$  at a standard  $\underline{Quss}$  well location  $\underline{1190}$  feet from the  $\underline{South}$  line and  $\underline{990}$  feet from the  $\underline{South}$  line (Unit  $\underline{P}$ ) of Section  $\underline{15}$ , Township  $\underline{20}$  North, Range  $\underline{10}$  West, NMPM,  $\underline{Southurs}$  County, New Mexico.

It is my understanding that the  $\underline{fuftured}$  Cluffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further,  $\underline{32}$  of said Section  $\underline{15}$  shall be dedicated to the well forming a standard  $\underline{320}$  -acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the abovedescribed unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

# MERIDIAN OIL

May 3, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

RE: Morris #1

1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

Care 10017

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Morris #1 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1190'FSL, 990'FEL, Section 15, T-27-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stadfield

Peggy Bradfield encl.

#### WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Morris #1 as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Amoco Production Company Mobil Producing Texas & New Mexico



Submit to Appropriate District Office State Lease - 4 copies Foe Lance - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antasia, NM \$8210 State of New Mexico Energy, Minerais and Natural Resources Department

#### Form C-102 Revised 1-1-89

# **OIL CONSERVATION DIVISION**

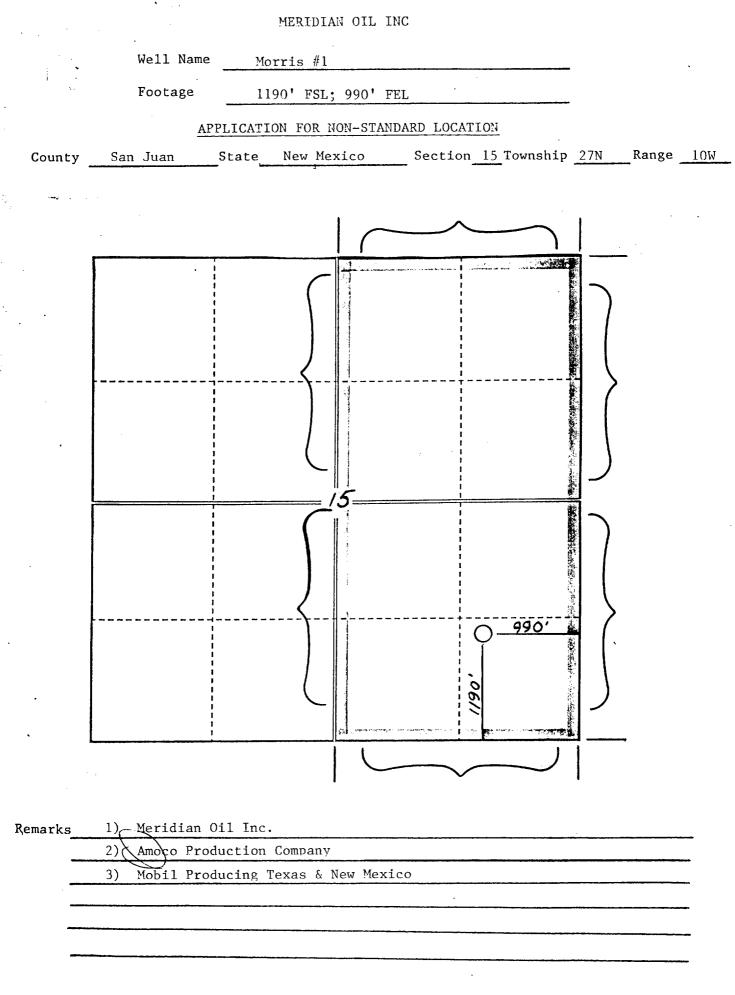
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Al Distances must be from the outer boundaries of the section

Well No. Operator Morris (SF-079396) Meridian Oil Inc. T Unit Latier Section Townshi Range County Ρ 15 27 North 10 West San Juan NMPM Actual Footage Location of Well: for from the East 1190 South 990 feet from the line and line Producing Formation Pool Ground level Elev. and Acre 6483.51 Basin 320 Fruitland Coal Acres 1. Outline the acruage dedicated to the subject well by colored peace or backure marks on the plat below. 2. If more than one tenes is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. unitization, force-pooling, stc.? Yes No If answer is "yes" type of consolidation ver is "no" list the owners and tract descriptions which have actually been consolidated. (Use revenue ade of If m this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communicization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Not re-surveyed; I hereby certify that the inform contained herein in true and complete to the prepared from a plat b best of my increading and belief. C.O. Walker 8-22-51 Signature Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 4-16-90 **1** 990' 3.p HE HENIC Prof Ū. 6 6857 Certi RED DHA 1 Neal wards 1000 338 668 998 1328 1658 1988 2318 2648 2008 1500 500 0



Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Company P.O. Box 800 Denver, CO 80201

Mobil Producing Texas & New Mexico P.O. Box 650232 Dallas, TX 75265-0232

Stalfuld

Peggy Bradfield May 3, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Form	form 9-890								

LOCATE WELL CORRECTLY

X

Budget Bureau No. 42-R355.2. pproval expires 12-31-52.

> U. S. LAND OFFICE Santa Fe SERIAL NUMBER 079596

LEASE OR PERMIT TO PROSPECT MOTTIS

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

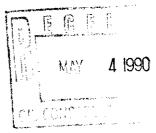
Lessor	or Tract	Morris			Field	Tulcher-	Catz	Stat	B New	Merico
					Meridian 📕					
Locatio	on 1190ft	(N) of <u>B</u>	_ Line and	1 <b>99</b> 0_ft	t. $W$ of E	Line of	c. 15		Elevat	ion 64
Th	e informa		nerewith is	s a com	plete and corre	ct record of	the we		l work	
Date	Decemb	er 18, 195	51			Title	e1	Petrole	um Eng	ineer
Th	ie summa:	ry on this pa	ge is for t	the cond	lition of the we	ll at above d	ate.			
Comme	enced dril	ling	10-13	,	19. <b>51</b> Finis	hed drilling .		11-	5	, 195
			O	IL OR (	GAS SANDS (Denote gas by (					
No. 1,	from	2320	to	2350	(G.) No.	4, from		t		
No. 2,	from		to		No.	5, from		t		
No. 3,	from		to		No.	6, from		t		
			1	MPOR	TANT WATE	R SANDS				
No. 1,	from		to		No.	3, from		t	ю <u></u>	
•				•	No. No.	•				
•						4, from				
No. 2,	from				ASING RECC	4, from		Perfor	50	
No. 2,	from Weight per foot	Threads per inch	to Make	C.	No. ASING RECC	4, from RD Cut and pulled	l from	Perfor From—	ated	Purpose
No. 2,	from Weight per foot	Threads per inch	to Make	C.	No. ASING RECC	4, from RD Cut and pulled	l from	Perfor From—	ated	Purpose
No. 2, Size casing -5/8	Weight per foot	Threads per Inch Biggs and to priggs and to trin the sector	Make Matl	C. Amoun 11	No. ASING RECO Int Kind of shoe 6 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO	4, from RD Cut and pulled storigt need, bo	ition, s.	Perfor From- Ug L62Hff4 ug L62Hff4	ated To- Di Diriobi * Dosition * Dosition	Purpose
No. 2, Size casing -5/8	Weight per foot	Threads per Inch Biggs and to priggs and to trin the sector	Make Matl bit in to res no its Leanits its Leanits its results	Amoun II (here II (here II vare II (here II) II (here II) II II II II II II II II II II II II	No. ASING RECC Int Kind of shoe 6. HOWCO Int Reference of the second Mence sub change Mence sub	4, from	in detai casing, s <del>cd. gid</del> sition, a I trom	Perfor From- Ing Lestifia Gare, and Bertor Perfor	and if and prosition of princh sted	Purpose Surface In or perint A cosing A profit togeth
No. 2, Size casing -5/8 ordiver -5/8 Mitp tpe It is	from Weight per foot 28 15 bests of 16 bes	Threads per Inch priggenwere trin the well, an the work and feet importance	to	TORY amplete I If there the there there there there there there there there the there the there the there the there the there the there there the there there the there the there the there the the there the there the there the there the the there the the the the the the the the the th	No. ASING RECO Int Kind of shoe 6 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO 10 HOWCO	4' trom	in detai in detai ced, give sition, a l tuom	Life date Life date date, aize date, aize bid resulta Betto	ated	Purpose Surface In or Josh Argent Argent Argent Argent Argent
No. 2, Size casing -5/8 ordiver -5/8 Mitp tpe It is	from Weight per foot 28 15 bests of 16 bes	Threads per Inch priggenwere trin the well, an the work and feet importance	Make Matl Matl Matl Matl Matl Matl Matl Matl	C. Amount II (Nere Mplete I IORY TORY IORY	No. ASING RECO Int Kind of shoe 6 HOWCO 10	4, from	in detai casing, casing, sition, a sition, a l tuom	Life date Life date date, aize date, aize bid resulta Betto	ated	Purpose Surfac
No. 2, Size casing -5/8 ordiver -5/8 Mitp tpe It is	from Weight per foot 28 15 bests of 16 bes	Threads per inch priggest and the work and fest importance 8	Make Matl Matl Matl Matl Matl Matl Matl Matl	C.	No. ASING RECC Int Kind of shoe 6 HOWCO Borris Howco Borris Howco Kind of shoe HOWCO Borris Howco HOWCO Borris Howco HOWCO HOWCO Borris Howco HOWCO	4, from	BD 16-4 in detai casing, s idd, give sition, a sition, a	boga-:	ated	Purpose Surface In or positi Surface In cresult A cresult Surface Siphon
No. 2, Size casing -5/8 oldiver -5/8 Mitp tpe It is -1 	from Weight perfoot 28 14 bare of Leveoue los of the Eleven 1.68	Threads per inch priggest and the work and fest importance 8	Make Make Netl Netl Netl Netl Netl Netl Netl HIZ HIZ HIZ MUDI	C. Amoun 11 I (Uele owbjete J LOKJ LOKJ DING A ment	No. ASING RECO Int Kind of shoe 6. HOWCO BOTTOPHILA (I W ACLE SUA CUSING MELE SUA CUS	4, from RD Cut and pulled been direct, po rection used, po rection used, po cut and bulled Cut and pulled	BD 16-4 in detai casing, s idd, give sition, a sition, a	boga-:	ated To- bosition sud if s: sol redrij s' consumer	Purpose Surface In or positi Surface In cresult A cresult Surface Siphon
No. 2, Size casing -5/8 of the the It is -1 Size casing	from Weight perfoot 28 1 base of 1 cereoue tor of the Stew 1 cereoue tor of the Stew 1 cereoue tor of the Stew Where se	Threads per inch priggest and the work and fest importance 8	Make Matl Matl Matl Matl Matl Matl Matl Mubl Mubl Mubl Per sacks of ce	C. Amoun all toks in there amplete in toks in there amplete in toks all toks toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks toks all toks toks toks toks toks toks to to toks to toks to to toks to to to to to to to to to to to	No. ASING RECO Int Kind of shoe 6. HOWCO BACK STANDARD OF WE MELE SUA CIPULA OF OIT OK 62 Method used	4, from Cut and pulled been alwawii a made in the d been alwawii cut and pulled TING RECO Mud gra	BD 16-4 in detai casing, s idd, give sition, a sition, a	boga-:	ated To- bosition sud if s: sol redrij s' consumer	Purpose Surface (M. O. Josh Stockal) A crejuta A mit otten Stphon
No. 2, Size casing -5/8 -5/8 -1 fill -1 -1 	from Weight perfoot 28 1 bits of 1 bits	Threads per inch priggest and the work and fest importance 8	Make Make Mati Make Meti Meti Meti Multi Multi Multi Multi Multi Multi	C. Amoun all toks in there amplete in toks in there amplete in toks all toks toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks all toks toks all toks toks toks toks toks toks to to toks to toks to to toks to to to to to to to to to to to	No. ASING RECO Int Kind of shoe 6. HOWCO IC II I I I I I I I I I I I I I I I I I	4, from Cut and pulled been alwawii a made in the d been alwawii cut and pulled TING RECO Mud gra	BD 16-4 in detai casing, s idd, give sition, a sition, a	boga-:	ated To- bosition sud if s: sol redrij s' consumer	Purpose Surface In or positi Surface In cresult A cresult Surface Siphon
No. 2, Size casing -5/8 -5/8 -1 fill -1 -1 	from Weight perfoot 28 1 bits of 1 bits	Threads per inch priggest and the work and fest importance 8	Make Make Mati Make Meti Meti Meti Multi Multi Multi Multi Multi Multi	C. Amoun 11 10 10 10 10 10 10 10 10 10 10 10 10	No. ASING RECO Int Kind of shoe 6. HOWCO BASING FURNER Mete Sub connect DISTON OF THE MENT OF OIT OK S2 ND CEMENT Method used Circulated Single Stat	4, from RD Cut and pulled get(is) n2cq' bo been alwawin is made in the o Liesze state CV2 MEIT TING RECO Mud gra	BD 16-4 in detai casing, s idd, give sition, a sition, a	boga-:	ated To- bosition sud if s: sol redrij s' consumer	Purpose Surface In or positi Surface In cresult A cresult Surface Siphon
No. 2, Size casing -5/8 -5/8 -1 -1 -1 -1 -5/8	from Weight perfoot 28 1 bare of 1 content 1 cont	Threads per inch priggest and the work and fest importance 8	to                MUDI  MUDI  _	PLUC	No. ASING RECO Int Kind of shoe 6. HOWCO BOTTOPHILA OL W ACLE SUA CHYRK MELE SUA CHYRK DISTOPHILA OL W ACLE SUA CHYRK Method used Circulated Single Stat SS AND ADA	4, from RD Cut and pulled get(is) n2cq' bo been alwawin is made in the o Liesze state CV2 MEIT TING RECO Mud gra	vità in detai in detai in detai in detai in detai in detai in detai	Perfor           From-           If a feet           If a feet           1 file           1 file	ated To- Di Driobi Dogition Sud if si sud if si sud if edili 21- contenter 22- contenter ated	Purpose Surfac

# MERIDIAN OIL

May 3, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503



RE: Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Morris #1 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1190'FSL, 990'FEL, Section 15, T-27-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stachild

Peggy Bradfield encl.

#### WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Morris #1 as proposed above.
By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Amoco Production Company Mobil Producing Texas & New Mexico Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

DISTRICT III 1000 Rio Brasos Rd., Aztac, NM 87410

### State of New Mexico Energy, Minerais and Natural Resources Department

-

Form C-102 Revised 1-1-89 

# **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Less		Well No.
	an Oil Inc.			is (SF-079396	
	15 2	7 North	lo West		San Juan
Actual Foctage Location of 1190 feet (	South			fost from the	
General level filev. 6483 • 51	Producing Forman Fruitland		Pool Basin		Dedicated Acruga: 320
			peace or beckup marks on th	e pist beicw.	Acres
2. If more than	- tenes is dedicated to (	he well, outline each	and identify the ownership the	reof (both as to working in	terest and rovalty).
			the well, have the interest of a	-	
	noo-pooling, etc.?		' type of consolidation		
If another as "ao"	" list the owness and tract	L descriptions which h	ave actually been consolidated	(Use severas ade of	
this form if acco No allowable wi	il be antigned to the well	until all interests hav	e been consciidated (by comm	unitization, unitization, for	ced-pooling, or otherwas)
or table a sos-da	underst unit, etiszinating s	uch interest, has been	approved by the Division.		
			ot re-surveyed		PERATOR CERTIFICATION hereby certify that the information
		<b>X</b> p:	repared from a	plat b	ined herein in once and complete to th
	1	C S	.0. Walker 8-	-22-51	( my knowledge and belief.
	i	N N	i	Signa	
		Ŋ	ļ		eggy Bradfield
					gulatory Affairs
	1	Ň		Ponitik	m eridian Qil Inc.
	1	N N		Comp	lay
		N N	l	Date	
	i	) )	Í		· · · · · · · · · · · · · · · · · · ·
	<u></u>	85_		s	URVEYOR CERTIFICATION
					try certify that the well location show
	i	8	i	N on th	is plat was platted from field notes of i surveys made by me or under my
	!	8			rison, and that the same is true and
	1	N.		baliaf.	A 3 G OA
	ì	- S		Date	4-16-90 Suppyed
					LACAR.
		N N	l T	990' Signa Profe	NEXICO P
	İ	8	id		
	1	Ŋ	- 17		6857
		8			6857
				Card	Neale LIND SUS

Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Company P.O. Box 800 Denver, CO 80201

Mobil Producing Texas & New Mexico P.O. Box 650232 Dallas, TX 75265-0232

Stalfuld

Peggy Bradfield May 3, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Budget Bureau No. 42-R355.2. pproval expires 12-31-52.

> U. S. LAND OFFICE Santa Fe SERIAL NUMBER 079596

LEASE OR PERMIT TO PROSPECT MOTTIS

# UNITED STATES DEPARTMENT OF THE INTERIOR

.

۰.

. . Form 9-890

X

LOCATE WELL CORRECTLY

**GEOLOGICAL SURVEY** 

# LOG OF OIL OR GAS WELL

Lessor or Tract	Morris			TN -1 1	Tulabas _Pate				
Well No				Fleid	F GLGEBGI "RE GL	State	Bew .	Merico	
	Sec15	T. <b>271.</b> )	R. <b>10</b> W 1	Meridian N.N		unty	San J	uan	
Location 1190ft	N.) of <u>8</u>	Line and	990_ ft.	w of <u>E</u> L	ne of <u>Sec. 1</u>	5	Elevati	on 648	
	tion given he	erewith is	a compl	ete and correct	record of the w	ell and al	l work o		
DateDecembe	r_18,_1951	<b>k</b>			Title	Petrole	um Eng	ineer	
The summar	y on this pag	ge is for th	he condit	tion of the well	at above date.				
Commenced drilli	ng	10-13	, 1	19.51 Finish	ed drilling	11-	5	, 19 <b>5</b> ]	
		OI		AS SANDS O	R ZONES				
No. 1, from2	200	<b>t</b> a		(Denote gas by G)	, from	+	_		
	•			•					
No. 2, from									
No. 3, from						t	0		
	060			ANT WATER					
No. 1, from			•		, from				
No. 2, from		- to			, from	t	0		
			CA	SING RECOR	2 <b>D</b>				
Size Weight casing per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfor From	ated To	Purpose	
-5/8 28	8	Ne+1	116	190620				Surface	
OLAWART 1 bis 2 of	bridgeBwere p	IF IN 10 LON	LOL MELSE	State sind of mat	eriai used, position,	e date, size and resplits	, position of pumpi	na ol perme	
It is of the greater with the reasons for the pression of the second for the second of the second se	st importance he work and it	to have a co s results.	mplete his If there w	story of the well. Vere any changes	Please state in det made in the casing,	<u>til the date</u> state fully,	of redril and it ar	ing, togethe ty casing we	
		HIS	TORY O	FOIL OR G	AS WELL	49084=?n	S. GOVERNMEN	TERMITRE OLITIC	
	8	loung		2				Siphon	
MUDDING AND CEMENTING RECORD									
Size Where set	Size Where set Number at		nen‡	Method used	Mud gravity	Amount of mud u		ud used	
-5/8 117				irculated		_			
5-9/16 2325		140	<u> </u>	ingle Stage		-			
		·							
	laterial			S AND ADAP		Donth act			

SHOOTING RECORD

ł.

# IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10017 ORDER NO. R-9260

## APPLICATION OF MERIDIAN OIL, INC. FOR AN UNORTHODOX COAL GAS WELL LOCATION, SAN JUAN COUNTY, NEW MEXICO

## ORDER OF THE DIVISION

### **BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on August 8, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>20th</u> day of August, 1990, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

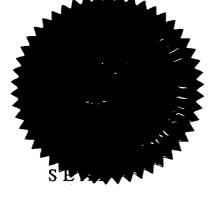
### FINDS THAT:

The applicant's request for dismissal should be granted.

### **IT IS THEREFORE ORDERED THAT:**

Case No. 10017 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director