

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 29, 1990

Case 10017

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE: Application for non-standard location: Morris Well No. 1; 1190' FSL - 990' FEL (Unit P) 15-T27N-R10W, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.

Dear Ms. Bradfield:

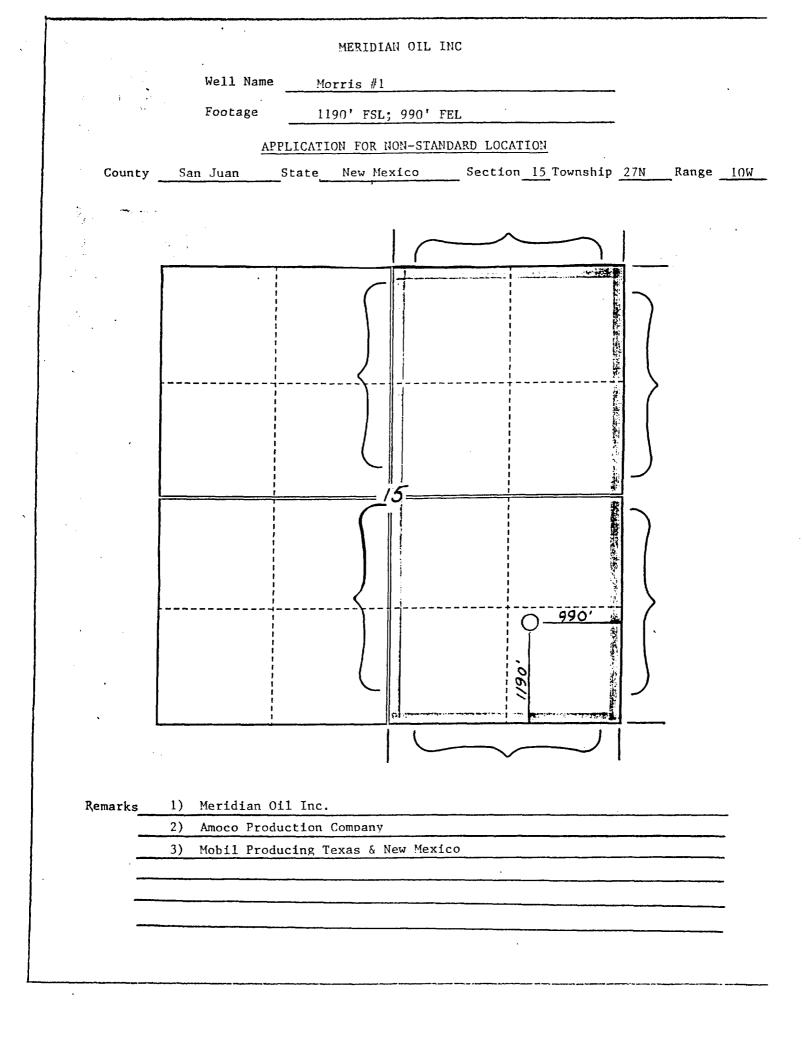
We may not process the subject application for a non-standard location until the required information or plat(s) checked below is submitted.

A plat must be submitted clearly showing the ownership of the offsetting leases.

- A statement must be submitted that offset operators have been notified of the application by <u>certified</u> mail.
- A plat must be submitted fully identifying the topography necessitating the nonstandard location.
- Other: <u>Please complete attached sheet.</u>

Sincerely, Mahur Hynn

Michael E. Stogner Chief Hearing Officer/Engineer



- E Busch - Awaiting notification of Mckenzue

Received 5/4/90 Released 5

May 25, 1990

Pase 10017

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-*

Dear Ms. Bradfield:

Reference is made to your application dated May 3, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Morris Well No. 1 which was drilled in 1951 and completed in the Fulcher Kutz Pictured Cliffs Pool at a standard gas well location 1190 feet from the South line and 990 feet from the East line (Unit P) of Section 15, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the E/2 of said Section 15 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the abovedescribed unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

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STATE OF NEW MEXICO

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ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS GOVERNOR 1000 NIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

60

Date: 5-16-90

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Proposed MC_____ Proposed DHC_____ Proposed NSL_____ Proposed SWD_____ Proposed WFX_____ Proposed PMX_____

Gentlemen:

I have examined the application dated 5-8-90	-	
for the MESSADJANOTLINC. MORATS #/	-	
Operator Lease & Well No.		
for the METSPOTANOTA THE MORATS #/ Operator Lease & Well No. <u>16-15-274-16u</u> and my recommendations are as follows: Unit, S-T-R		
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Yours truly,	9	

Grue Busch

NSL-MS

May 24, 1990

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-

Dear Ms. Bradfield:

Reference is made to your application dated $\underline{May 3}$ 1990 for a non-standard Basin-Fruitland coal gas well location for your existing $\underline{May 3}$ which was drilled in $\underline{1951}$ and completed in the $\underline{Fulchor Kuty PC}$ at a standard \underline{Quss} well location $\underline{1190}$ feet from the \underline{South} line and $\underline{990}$ feet from the \underline{South} line (Unit \underline{P}) of Section $\underline{15}$, Township $\underline{20}$ North, Range $\underline{10}$ West, NMPM, $\underline{Southurs}$ County, New Mexico.

It is my understanding that the $\underline{fuftured}$ Cluffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, $\underline{32}$ of said Section $\underline{15}$ shall be dedicated to the well forming a standard $\underline{320}$ -acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the abovedescribed unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

MERIDIAN OIL

May 3, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

RE: Morris #1

1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

Care 10017

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Morris #1 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1190'FSL, 990'FEL, Section 15, T-27-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stadfield

Peggy Bradfield encl.

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Morris #1 as proposed above.

By: _____ Date: _____

xc: Amoco Production Company Mobil Producing Texas & New Mexico



Submit to Appropriate District Office State Lease - 4 copies Foe Lance - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antasia, NM \$8210 State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

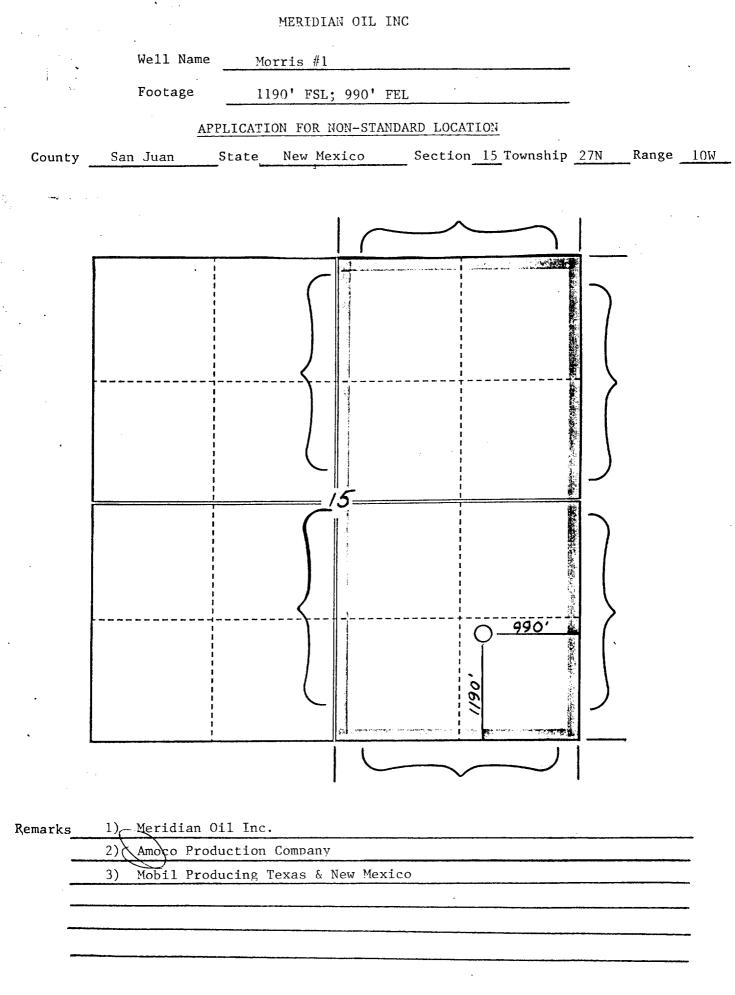
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT Al Distances must be from the outer boundaries of the section

Well No. Operator Morris (SF-079396) Meridian Oil Inc. T Unit Latier Section Townshi Range County Ρ 15 27 North 10 West San Juan NMPM Actual Footage Location of Well: for from the East 1190 South 990 feet from the line and line Producing Formation Pool Ground level Elev. and Acre 6483.51 Basin 320 Fruitland Coal Acres 1. Outline the acruage dedicated to the subject well by colored peace or backure marks on the plat below. 2. If more than one tenes is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. unitization, force-pooling, stc.? Yes No If answer is "yes" type of consolidation ver is "no" list the owners and tract descriptions which have actually been consolidated. (Use revenue ade of If m this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communicization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Not re-surveyed; I hereby certify that the inform contained herein in true and complete to the prepared from a plat b best of my increading and belief. C.O. Walker 8-22-51 Signature Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 4-16-90 **1** 990' 3.p HE HENIC Prof Ū. 6 6857 Certi RED DHA 1 Neal wards 1000 338 668 998 1328 1658 1988 2318 2648 2008 1500 500 0



Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Company P.O. Box 800 Denver, CO 80201

Mobil Producing Texas & New Mexico P.O. Box 650232 Dallas, TX 75265-0232

Stalfuld

Peggy Bradfield May 3, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Form	form 9-890								

LOCATE WELL CORRECTLY

X

Budget Bureau No. 42-R355.2. pproval expires 12-31-52.

> U. S. LAND OFFICE Santa Fe SERIAL NUMBER 079596

LEASE OR PERMIT TO PROSPECT MOTTIS

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

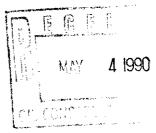
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MERIDIAN OIL

May 3, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503



RE: Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Morris #1 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1190'FSL, 990'FEL, Section 15, T-27-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stachild

Peggy Bradfield encl.

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Morris #1 as proposed above.
By: _____ Date: _____

xc: Amoco Production Company Mobil Producing Texas & New Mexico Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

DISTRICT III 1000 Rio Brasos Rd., Aztac, NM 87410

State of New Mexico Energy, Minerais and Natural Resources Department

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Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Less		Well No.
	an Oil Inc.			is (SF-079396	
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or table a sos-da	underst unit, etiszinating s	uch interest, has been	approved by the Division.		
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Morris #1 1190'FSL, 990'FEL Section 15, T-27-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Company P.O. Box 800 Denver, CO 80201

Mobil Producing Texas & New Mexico P.O. Box 650232 Dallas, TX 75265-0232

Stalfuld

Peggy Bradfield May 3, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Budget Bureau No. 42-R355.2. pproval expires 12-31-52.

> U. S. LAND OFFICE Santa Fe SERIAL NUMBER 079596

LEASE OR PERMIT TO PROSPECT MOTTIS

UNITED STATES DEPARTMENT OF THE INTERIOR

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. . Form 9-890

X

LOCATE WELL CORRECTLY

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Lessor or Tract	Morris			TN -1 1	Tulabas _Pate				
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The summar	y on this pag	ge is for th	he condit	tion of the well	at above date.				
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SHOOTING RECORD

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10017 ORDER NO. R-9260

APPLICATION OF MERIDIAN OIL, INC. FOR AN UNORTHODOX COAL GAS WELL LOCATION, SAN JUAN COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on August 8, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>20th</u> day of August, 1990, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

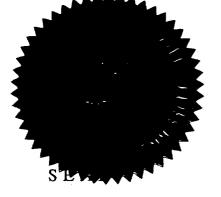
FINDS THAT:

The applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED THAT:

Case No. 10017 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director