

McKenzie Methane Corporation

May 8, 1990

Case 10025

Mr. Michael Stogner New Mexico Oil Conservation Division 310 Old Santa Fe Trail Box 2088 Santa Fe, NM 87504-2088

> Re: Unorthodox Location Angel Peak 14L #6 NW SW 14-T27N-R10W San Juan County, NM

Dear Mr. Stogner,

We are seeking administrative approval for the referenced unorthodox location. Going by Division Memorandum No. 3-89, I have enclosed the following:

A completed C-102 An affidavit to Meridian & Amoco with return receipt cards A statement from our Field Engineer regarding the location An outline of the orthodox drilling window Land plat showing offset operators Cut and fill diagram of our proposed location A topo showing the orthodox drilling window A topo showing the proposed location An enlargement of the topo Road map & enlargement El Paso's pipeline map for T27N-R10W

A cultural survey has already been conducted by the Division of Conservation Archaeology on February 12 and March 3, Technical Report #1850. Our Federal Application to Drill was submitted on March 17. The BLM has indicated that approval of our application is pending NMOCD's approval of this location.

This well was staked 1835' FSL and 640' FWL because of constraints established by the topography and the existing pipelines in the immediate area. Your consideration and approval of this location would be appreciated.

Very truly yours,

Heather Roark

enclosures

1625 Broadway • Suite 2580 • Deriver, Colorado 80202 • (303) 629-6699 • Telecopier (303) 629-7908

Submit to Appropriate Distinct Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT | P.O. BOX 1980, Hobbs, NM 58240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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May 2, 1990

Case 10025

Re: Notice Of Application For Unorthodox Location Angel Peak 14L #6 Sec.14-T34N-R10W San Juan County, N.M.

Dear Ms. Woods:

TR.C.

Ms. P.J. Woods Room 2273

P.O. Box 800

Amoco Production Company

Denver, Colorado 30201

The above referenced well is currently staked 640' FWL rather than the required 790' FWI, making this an unorthodox location. McKanzie Methane realized an orthodox location in the 4 section would not be possible due to the combination of topography and an EPNG pipeline and chose this location for safety reasons.

The well is currently staked only 100' west of the pipeline, which parallels the road. Moving closer to the pipeline would still not allow an orthodox location and would place the pipeline on part of the well pad. Moving 150' further east would place the well only 25' from the pipeline, a distance McKenzie felt was unsafe,

Moving any further east is not possible due to the 220' cliff which parallels the road through this part of the section.

Since an orthodox location was not possible, it was decided that for safety reasons, the well should be staked so that the pipeline would not cross any part

Sincerely,

Sam Cady col-McKenzie Methane Corporation SUNDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. a 4. Nur address in the "RETURN TO" Space on the reverse side. Feliure to do this will prevent this Put Your address in the "RETURN TO" Space on the reverse side. Feilure to do this will prevent mis card from being returned to you. <u>The return receipt fee will provide you the name of the person</u> <u>delivered to and the date of delivery</u>. For additional fees the following services are available. Consult postmaster for fees and check box(e) for additional service(s) requested. 1. Show to whom delivered, date, and addresses's address. 2. Restricted Delivery {*Extra charge*} *(Extra charge*) Put 3. Article Addressed to: 4. Article Number P712 004 368 Ms. P.J. Woods (Room 2273) Type of Service: Amoco Production Company m Registered Insured P.O. Box 800 8 Certified -6699 • Telecopier (303) 629-7908 Denver, Co. 80201 Express Mail Always obtain signature of addresses or agent and DATE DELIVERED. 5 Signature - Addresse 8. Addressee's Address (ONLY if requested and fee paid) X 6. Signature - Agent {x 7. Date of Delivery PS Form 3811, Mar. 1987 + U.B.G.P.O. 1007-178-268 DOMESTIC RETURN



May 2, 1990

Mr. Tom Hawkins Meridian Oil, Inc. 3535 East 30th. Street P.O. Box 4289 Farmington, New Mexico 87499

> Re: Notice Of Application For Unorthodox Location Angel Peak 14L #6 Sec.14-T34N-R10W San Juan County, N.M.

Sir:

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The above referenced well is currently staked 640' FWL rather than the required 790' FWL making this an unorthodox location. McKenzie Methane realized an orthodox location in the 4 section would not be possible due to the combination of topography and an EPNG pipeline and chose this location for safety reasons.

The well is currently staked only 100' west of the pipeline, which parallels the road. Moving closer to the pipeline would still not allow an orthodox location and would place the pipeline on part of the well pad. Moving 150' further east would place the well only 25' from the pipeline, a distance McKenzie felt was unsafe.

Moving any further east is not possible due to the 220' cliff which parallels the road through this part of the section.

Since an orthodox location was not possible, it was decided that for safety reasons, the well should be staked so that the pipeline would not cross any part of the well pad.

Sincerely, San

Sam Cady McKenzie Methane Corporation

SC/me SENDER: Complete Items 1 and 2 additional services are desired, and complete its and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this acri from being returned to you. <u>The return receipt fee will provide you the nerse of the person delivered to and the date of delivery</u>. For additional fees the following services are evellable. Consult potemater for fees and check box(se) for additional service(s) requested.
1. □ Show to whom delivered, dats, and addresses's address.
2. □ Restricted Delivery t(Extra charge)t 3. Article Addres 4. Article Number d to: Mr. Tom Hawkins P 712 004 497 46699 • Telecopier (303) 629-7908 Meridian Oil, Inc. Type of Service: 3535 East 30th. St. Registered **EX** Certified P.O. Box 4289 Express Mail Farmington, N.M. 87499 Always obtain signature of address or egent and DATE DELIVERED. 8. Addressee's Address (ONLY if requested and fee paid) 5. Signature - Addresse X Agent PS Form 3811, Mar. 1987 + U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

Angel Peak 14L # 6

The well is currently staked 640' FWL rather than the required 790' FWL making this an unorthodox location. McKenzie Methane realized an orthodox location in this $\frac{1}{4}$ section would not be possible due to the combination on topography and an EPNG pipeline and chose this location for safety reasons.

The well is currently staked only 100' west of the pipeline which parallels the road as shown on the attached survey plat. Moving closer to the pipeline would still not allow an orthodox location and would place the pipeline on part of the well pad. Moving 150' further east would place the well only 25' from the pipeline, a distance which McKenzie felt was unsafe.

Moving any further east is not possible to the 220' cliff which parallels the road through this part of the section.

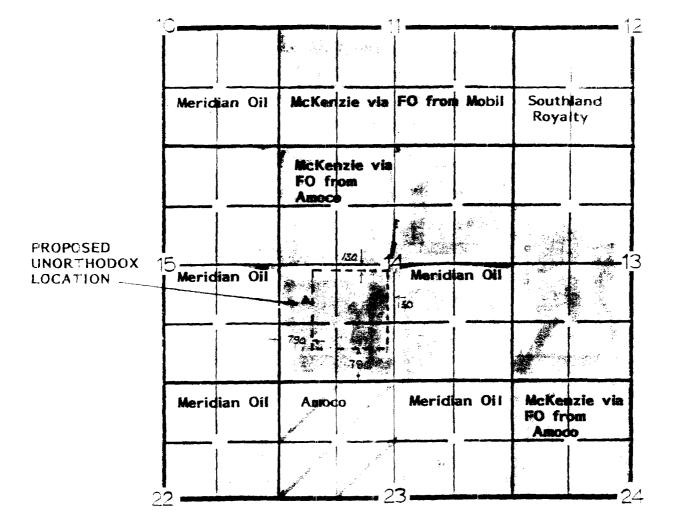
Since an orthodox location was not possible, it was decided that for safety reasons the well should be staked so that the pipeline would not cross any part of the well pad.

PLEASE SEE ATTACHED TOPO AND MAP.

Township _____ Range _____

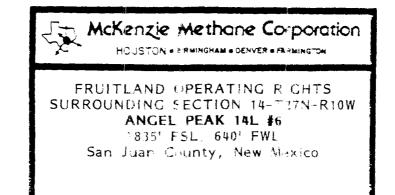
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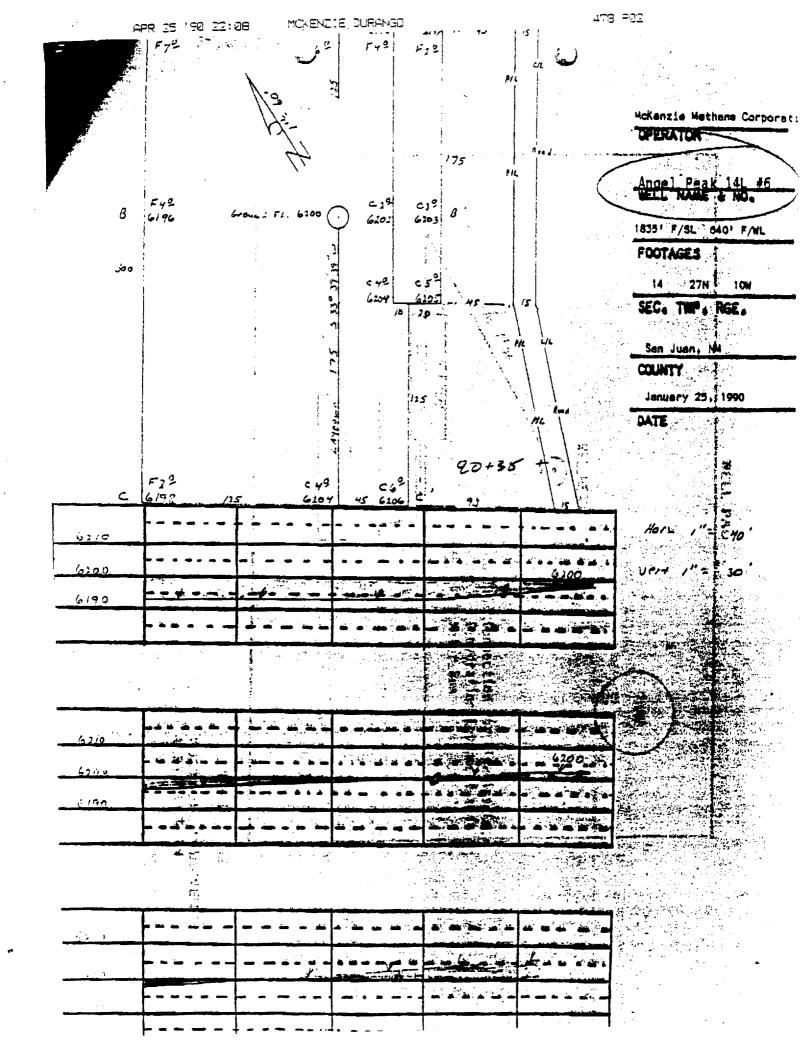
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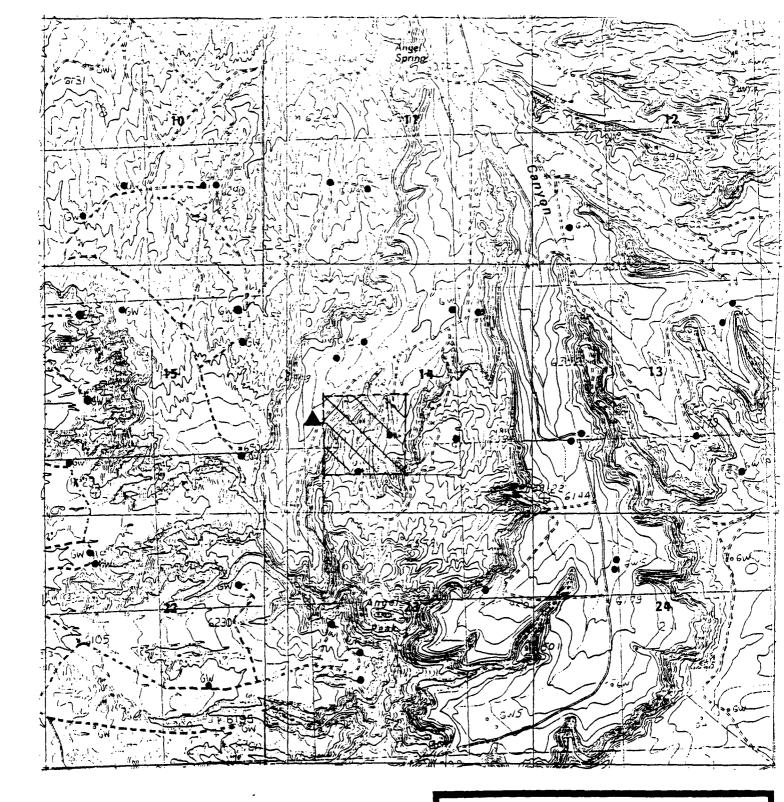


The above plat indicates the current ownership of Fruitland Operating Rights as I believe them to be this 1st day of May, 1990

Howard W. Dennis, Vice President



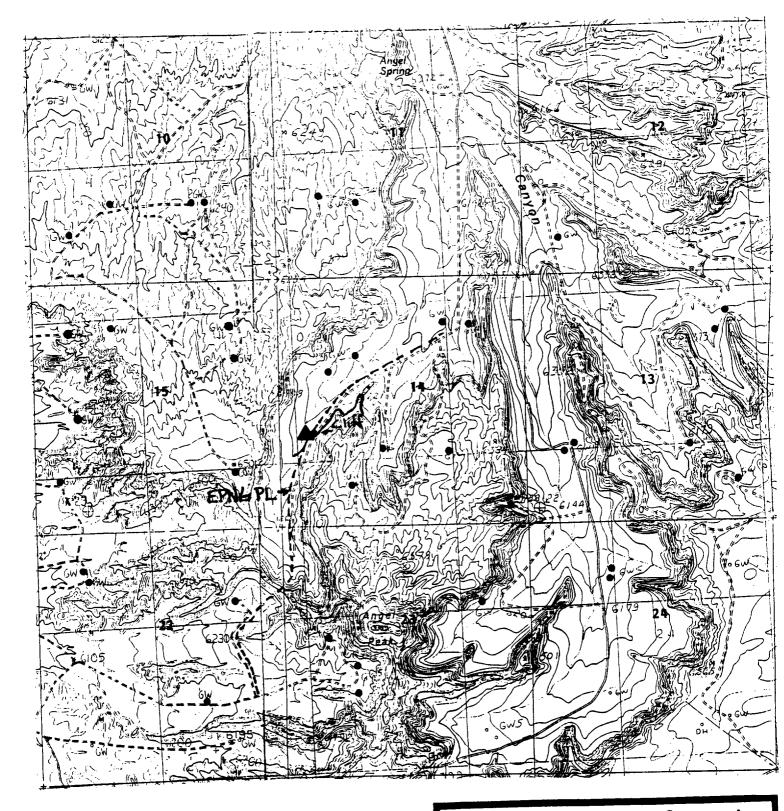




SEE ATTACHED BLOWN UP TOPO



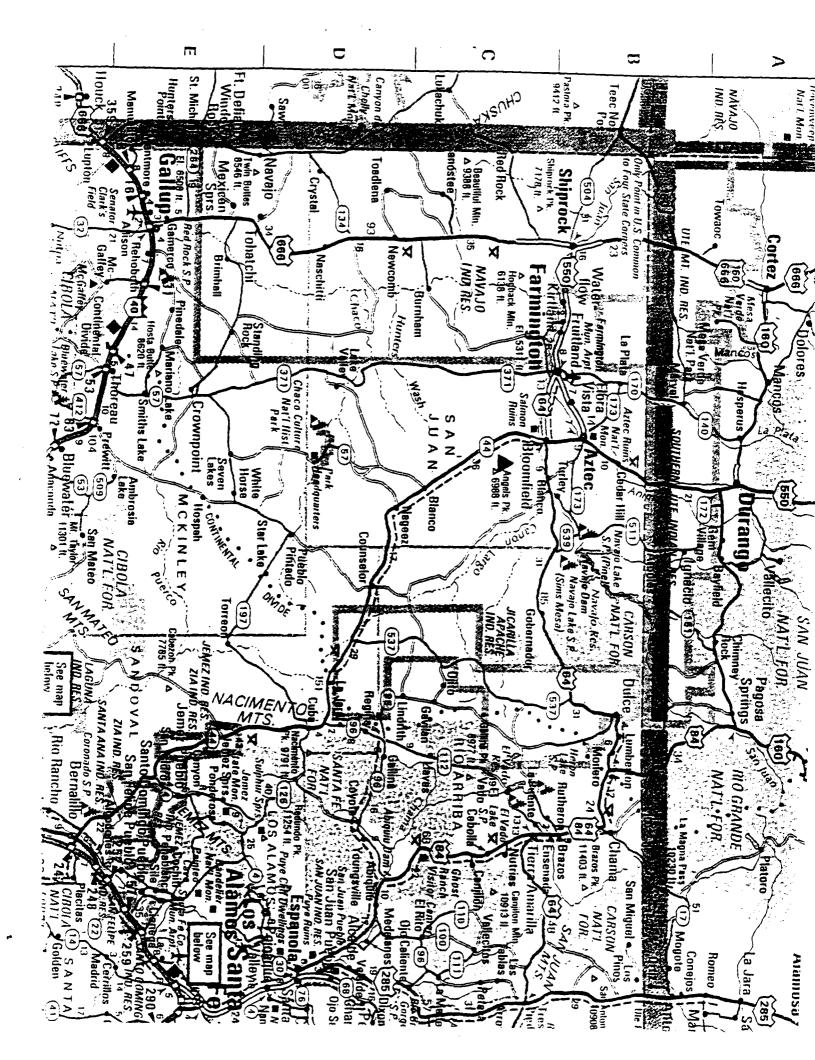
ANGEL PEAK 14L #6 Swl Section 14 Township 27 North, Range 10 West San Juan County, New Mexico

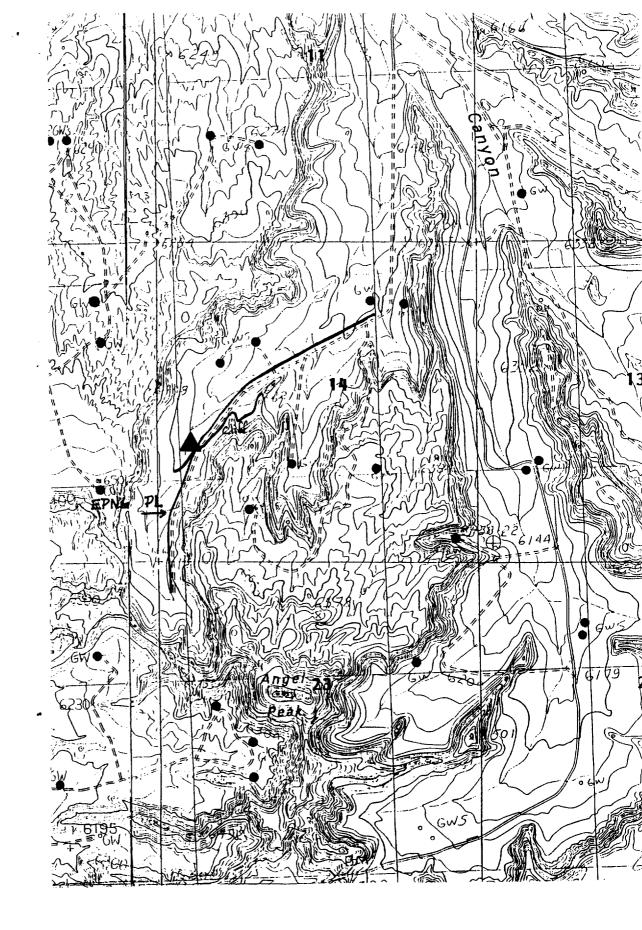


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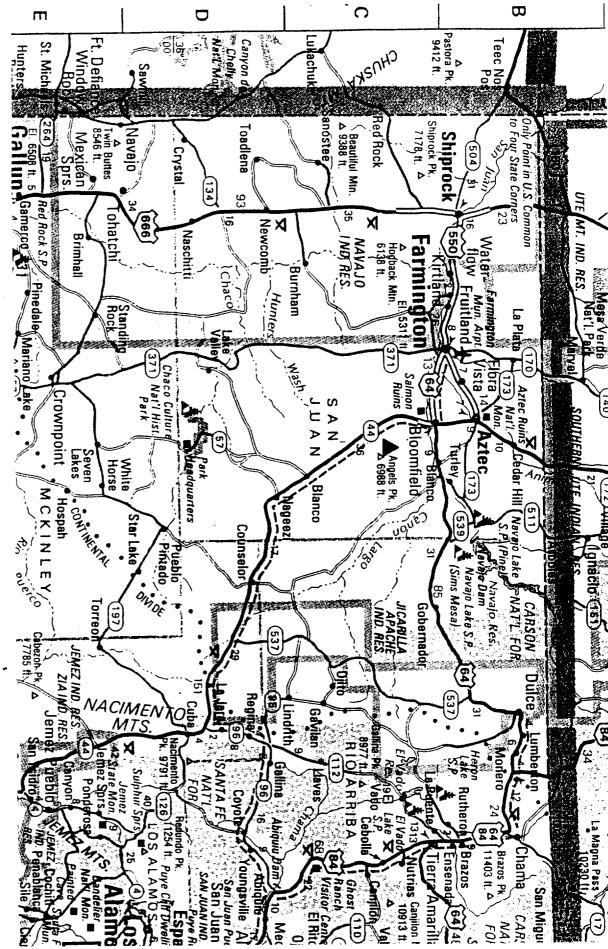


ANGEL PEAK 14L #6 Swl Section 14 Township 27 North, Range 10 West San Juan County, New Mexico

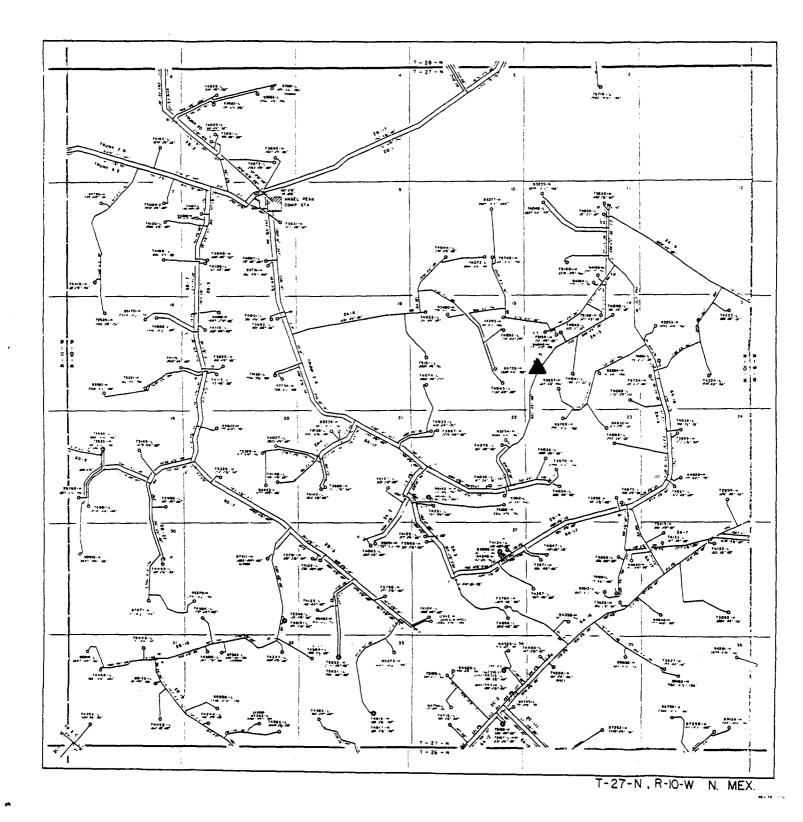




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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

June 4, 1990

POST OFFICE 80X 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

McKenzie Methane Corp. 1625 Broadway, Suite 2580 Denver, CO 80202

Attention: Heather Roark

RE:

BASIN FRUITLAND COAL GAS POOL DEVELOPMENT IN SECTION 14, TOWNSHIP 27 NORTH, RANGE 10 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO.

Dear Mss. Bradfield and Roark:

Reference is made to Meridian's application dated May 3, 1990 for an unorthodox coal gas well location for the Morris Well No. 3, located 420 feet from the South line and 400 feet from the East line (Unit P) of said Section 14 and to McKenzie's application dated May 8, 1990 for an unorthodox coal gas well location for the proposed Angel Peak 14-L Well No. 6 to be drilled 1835 feet from the South line and 640 feet from the West line (Unit L) of said Section 14 (see copies attached). Both wells are to have the S/2 of Section 14 dedicated therefor forming a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal Gas Pool. Our files also contain a Federal APD Form 3160-3 whereby McKenzie Methane Corporation proposes to drill its Angel Peak 14-H Well No. 5, at a standard coal gas well location 1755 feet from the North line and 1045 feet from the East line (Unit H) of said Section 14, the C-102 in this file also shows that the E/2 of said Section 14 to be dedicated to the well to form a standard 320-acre gas proration unit (also attached).

This situation is somewhat confusing; I will therefore hold both filings open pending resolution by both parties. Should either Meridian or McKenzie have any questions concerning this matter, please contact me.

Sincereh

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

Case 10025

McKenzie Methane Corporation <u>31 9 10</u> 18

June 15, 1990

Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87503

Case 10025

RE: Meridian Oil Application to Recomplete Unorthodox Location in Option Quarter Section C. M. Morris #3 SE 14-T27N-R10W

Dear Mr. LeMay:

McKenzie Methane Corporation holds Fruitland Formation development rights in the N/2 and SW/4 of Section 14 Township 27 North, Range 10 West by virtue of farmouts from Amoco Production Company and Mobil Exploration & Producing U. S. Inc. Amoco has provided us with copies of Meridian's letters to you requesting a permit to recomplete the captioned well in the Fruitland coals.

When McKenzie first obtained information relative to this request to recomplete, we called both the Santa Fe and Aztec offices of the Conservation Division to ascertain our rights and lodge a verbal complaint regarding this petition. Upon due deliberation, we now wish to formalize our objections as follows:

1. Meridian seeks to recomplete the Morris #3, a well already located in an unorthodox location being less than 420 feet from both the south and east lines of the section and a well outside the "window" specified by the Conservation Division in the proper quarter section. McKenzie Methane has drilled the Angel Peak 13M #1 in a legal location in Section 13, which well is less than 1,600 feet from Meridian's proposed recompletion, thus Meridians recompletion would impact the Basin Fruitland production from the 13M #1 as well as affect the owners of Fruitland rights in the sections to the south. Mr. William LeMay June 15, 1990

Page 2.

2. McKenzie Methane has an approved APD for a well in the authorized "window" in the NE/4 of Section 14, i.e., the Angel Peak 14H #5, with the spacing unit set for the E/2.

3. McKenzie Methane has an application for a well, the Angel Peak 14L #6, for a W/2 spacing unit which we find is in an unorthodox location because of topographic problems. We understand that the unorthodoxy of said location has not been objected to by any of the offset operators.

4. Two locations in the S/2 or E/2 of Section 14, which would be the case if the Conservation Division approves Meridian's application, would leave a substantial portion of the section undrilled and the resources undeveloped.

McKenzie Methane wishes to protest the issuance of a permit to Meridian for the recompletion of the Morris #3 because it would not allow diligent development of the Fruitland coals in Section 14 and because it would impact McKenzie's orthodox location in Section 13, i.e., the Angel Peak 13M #1.

Very truly yours,

MCKENZIE METHANE CORPORATION

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HWD:me xc: Mr. Michael Stogner Howard W. Dennis Vice President STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FEINEW MEXICO 37504 (505) 827-5800

May 21, 1990

US Bureau of Land Management Farmington Resources Office 1235 La Plata Highway Farmington, NM 87401

Attention: Ron Fellows

RE: McKenzie Methane Corp., Angel Peak "14-L" Well No. 6, 1835' FSL - 640' FWL, L-14-T27N-R10W, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.

Dear Mr. Fellows:

Enclosed please find a copy of an unorthodox coal gas well location request that the NMOCD received on May 10, 1990. This information is being provided to you for your records since the well is within your jurisdiction. Should you have any comments or suggestions, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Aztec McKenzie Methane Corp. - Denver, CO STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

May 21, 1990

Case 10025

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

McKenzie Methane Corp. 1625 Broadway, Suite 2580 Denver, CO 80202

Attention: Heather Roark

RE: Application for non-standard coal gas well location: Angel Peak 14-L Well No. 6; 1835' FSL -640' FWL; L-14-T27N-R10W; Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.

Dear Ms. Roark:

We may not process the subject application for a non-standard location until the required information or plat(s) checked below is submitted.

A plat must be submitted clearly showing the ownership of the offsetting leases.

A statement must be submitted that offset operators have been notified of the application by <u>certified</u> mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

Other: There are 2 existing Amoco wells in the SW/4 of this Section, with existing pads; both of which would appear able to accommodate your proposed well at a legal location -- please address this issue (IV.C. of Memo 1-90). Please note also that the specification of orthodox wells pursuant to R-8768 require wells to be no closer than 790 feet from the outer boundary of the proration unit and not from the Section line as shown on most of your exhibits. Further, our records indicate that your proposed Angel Peak"14-H" Well No. 5 will have dedicated to it the E/2 of said Section 14 (see attached Form C-102). There seems to be an overlap in the SE/4, how will this Section ultimately be developed.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

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Submit to Appropriate Distinct Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Bus 1980, Hobbs, NM \$240

DISTRICT II P.O. Drawer DD, Anterie, NM \$5210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Al Distances must be from the outer boundanes of the section

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McKenz	ie Methane Corp	Ange	1 Peak 14H			#5			
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Form C-102 Reviews 1-1-58

McKenzie Methane Corporation

May 28, 1990 Case 10025

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Mr. Michael E. Stogner Chief Hearing Officer/Engineer State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, N.M. 87504

Re: Angel Peak 14L #6 San Juan Co.,N.M. Unorthodox Location

Mr.Stogner:

As per our conversation 5/24/90, I have attached a letter to Ernie Busch and a BLM sundry notice which should explain the apparent overlap of spacing units in the southeast quarter of section 14, T27N, R10W.

Regarding your letter of 5/21/90 to Heather Roark questioning the utilization of existing Amoco locations in the SW quarter, McKenzie always considers such use for both environmental and economic reasons. Although the Amoco locations would allow legal Fruitland Coal locations, keeping a safe operating distance from these wells (200 feet) is not geographically possible in one case and would cause severe environmental disturbance in the other. The northern-most Amoco well is situated on a narrow ridge preventing expansion with the location. The southern-most Amoco well is in a wooded area requiring destruction of the trees on the location as well as a necessary pipeline right-of-way.

Please be advised that Meridian Oil, the offset operator to our proposed well, has informed McKenzie that the unorthodox location will not be protested.

It is McKenzie Methane's intent to avoid unorthodox location requests when possible. In this instance, it is McKenzie's belief that the proposed location was staked with the best interests of the BLM, Amoco and McKenzie in mind.

It is requested that the NMOCD approve the unorthodox location.

Please call me in Durango at (303) 385-4654 if you have questions.

Sincerely,

50

R.J. Sagle Petroleum Engineer

cc: Denver Office Well File

McKenzie Methane Corporation copy for well Cilas

April 19, 1990

Mr. Ernie Bush State Of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, N.M. 87401

Re: Survey Plats

Sir:

Please find attached, as per our conversation this date, the new survey plats on the below listed wells:

Child of Decall Sections

Angel Peak 11K #2

If you have any questions, or require further information, please do not hesitate to call me.

Sincerely,

Sam Cady () McKenzie Methane Corp.

10.14

SC/me

attachments

cc: BLM - Ken Townsend - Farmington

copies 2 copies

DICTRICT III 1000 Ro Bratos Rd., Astor, NM 87410

- State of New Mexico Euergy, Minerals and Natural Resources Department

Form C-102 Review 1-1-00

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or security of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

July 2, 1990

GARREY CARRUTHERS

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Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Case 10025

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING

SANTA FE, NEW MEXICO 87504 (505) 827-5800

McKenzie Methane Corp. 1625 Broadway, Suite 2580 Denver, CO 80202

Attention: Howard W. Dennis

RE: MERIDIAN'S APPLICATION DATED MAY 3, 1990 FOR AN UNORTHODOX COAL GAS WELL LOCATION FOR THE MORRIS WELL NO. 3, LOCATED 420 FEET FROM THE SOUTH LINE AND 400 FEET FROM THE EAST LINE (UNIT P) OF SAID SECTION 14 AND MCKENZIE'S APPLICATION DATED MAY 8, 1990 FOR AN UNORTHODOX COAL GAS WELL LOCATION FOR THE PROPOSED ANGEL PEAK 14-L WELL NO. 6 TO BE DRILLED 1835 FEET FROM THE SOUTH LINE AND 640 FEET FROM THE WEST LINE (UNIT L) OF SAID SECTION 14.

Dear Ms. Bradfield and Mr. Dennis:

Please refer to McKenzie Methane Corporation's letter dated June 15, 1990 (see copy attached) whereby an objection to Meridian's Morris Well No. 3 was filed. Also, as I understand, McKenzie is amending their request to dedicate the W/2 of said Section 14 to their Angel Peak 14-L Well No. 6 instead of the N/2 as originally proposed.

In reviewing this situation, it is the Division's position that both cases should be set to hearing before a Division Examiner. I have therefore scheduled both applications on the next available docket for the July 25, 1990 hearing. Please provide adequate notice for such an application prior to the hearing as required by Division General Rule 1207.

If you should have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

McKenzie Methane Corporation 10. <u>10</u> 11 9 10

June 15, 1990

New Mexico Oil Conservation Division Case 10025 P. O. Box 2088 Santa Fe, New Mexico 87503

RE: Meridian Oil Application to Recomplete Unorthodox Location in Option Quarter Section C. M. Morris #3 SE 14-T27N-R10W

Dear Mr. LeMay:

McKenzie Methane Corporation holds Fruitland Formation development rights in the N/2 and SW/4 of Section 14 Township 27 North, Range 10 West by virtue of farmouts from Amoco Production Company and Mobil Exploration & Producing U. S. Inc. Amoco has provided us with copies of Meridian's letters to you requesting a permit to recomplete the captioned well in the Fruitland coals.

When McKenzie first obtained information relative to this request to recomplete, we called both the Santa Fe and Aztec offices of the Conservation Division to ascertain our rights and lodge a verbal complaint regarding this petition. Upon due deliberation, we now wish to formalize our objections as follows:

Meridian seeks to recomplete the Morris #3, a well 1. already located in an unorthodox location being less than 420 feet from both the south and east lines of the section and a well outside the "window" specified by the Conservation Division in the proper quarter section. McKenzie Methane has drilled the Angel Peak 13M #1 in a legal location in Section 13, which well is less than 1,600 feet from Meridian's proposed recompletion, thus Meridians recompletion would impact the Basin Fruitland production from the 13M #1 as well as affect the owners of Fruitland rights in the sections to the south.

1625 Broadway • Suite 2580 • Denver, Colorado 80202 • (303) 629-6699 • Telecopier (303) 629-7908

Mr. William LeMay June 15, 1990

Page 2.

2. McKenzie Methane has an approved APD for a well in the authorized "window" in the NE/4 of Section 14, i.e., the Angel Peak 14H #5, with the spacing unit set for the E/2.

3. McKenzie Methane has an application for a well, the Angel Peak 14L #6, for a W/2 spacing unit which we find is in an unorthodox location because of topographic problems. We understand that the unorthodoxy of said location has not been objected to by any of the offset operators.

4. Two locations in the S/2 or E/2 of Section 14, which would be the case if the Conservation Division approves Meridian's application, would leave a substantial portion of the section undrilled and the resources undeveloped.

McKenzie Methane wishes to protest the issuance of a permit to Meridian for the recompletion of the Morris #3 because it would not allow diligent development of the Fruitland coals in Section 14 and because it would impact McKenzie's orthodox location in Section 13, i.e., the Angel Peak 13M #1.

Very truly yours,

MCKENZIE METHANE CORPORATION

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HWD:me xc: Mr. Michael Stogner

Howard W. Dennis Vice President

McKenzie Methane Corporation

'90 JUL 19 AM 8 40

July 16, 1990

State of New Mexico Oil Conservation Division P.O. Box 2088 State Land Office Bldg. Santa Fe, NM 87504 Attention: Mr. Michael E. Stogner Chief Hearing Officer

Re: Case 10025 Docket No.21-90 Angel Pk. 14-L#6 Well W/2 Sec.14 -27N-10W San Juan County, NM

Gentlemen:

McKenzie Methane Corporation hereby requests that the above captioned matter be continued until the OCD's regularly scheduled meeting on August 8, 1990. We are requesting this continuance for the following reason:

McKenzie Methane Corporation and Meridian Oil Inc. are actively engaged in discussions with a view to resolving difficulties regarding docket matters which were to be heard by the OCD on July 25th. To this end, both parties met in Farmington, NM on Wednesday July 11.

We would appreciate your confirming by telephone and then in writing that this continuance is granted so that we may begin giving proper notice to interested parties pursuant to Rule 1207 for the August 8 hearing immediately.

Thank you in advance for your assistance in this matter. Please call the undersigned at (303) 629-6699 should you have any questions regarding this request.

> Very Truly Yours, McKENZIE METHANE CORPORATION

Roger H. Lichty Vice Pres. Land/Legal Rocky Mountain Region



July 16, 1990

State of New Mexico Oil Conservation Division P.O. Box 2088 State Land Office Bldg. Santa Fe, NM 87504 Attention: Mr. Michael E. Stogner Chief Hearing Officer

Re: Case 10025 Docket No.21-90 Angel Pk.14-L#6 Well W/2 Sec.14 -27N-10W San Juan County, NM

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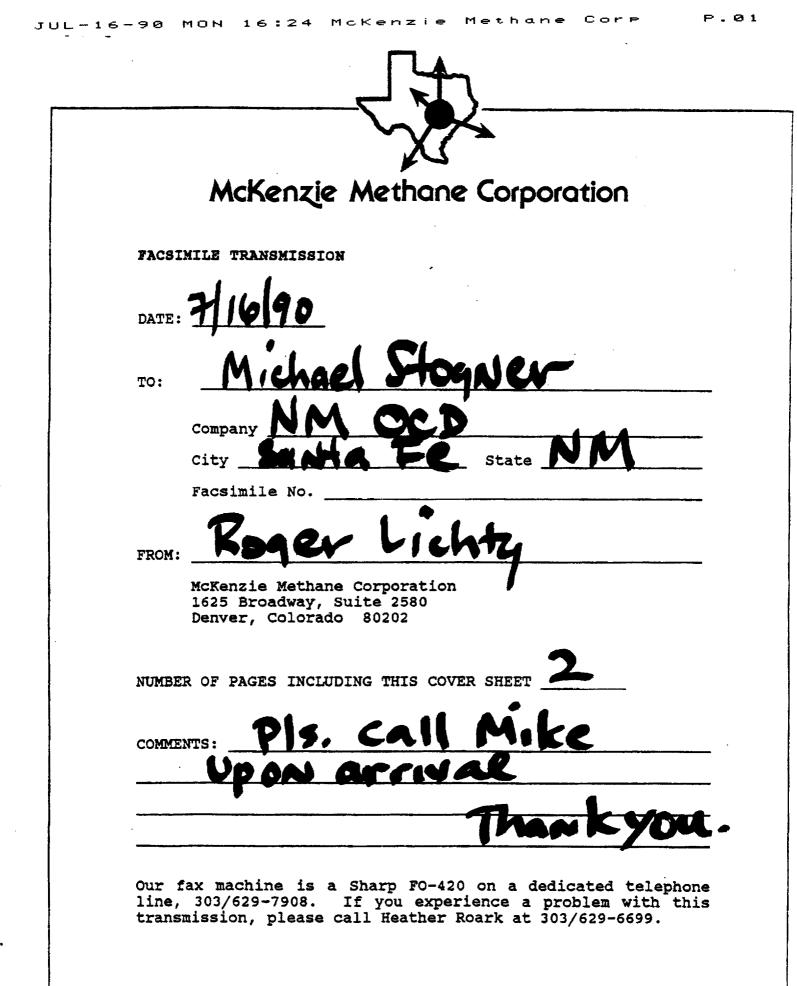
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Thank you in advance for your assistance in this matter. Please call the undersigned at (303) 629-6699 should you have any questions regarding this request.

> Very Truly Yours, MCKENZIE METHANE CORPORATION

Roger H. Lichty Vice Pres. Land/Legal Rocky Mountain Region

1625 Broadway • Suite 2580 • Denver, Colorado 80202 • (303) 629-6699 • Telecopier (303) 629-7908



1625 Broadway • Sulte 2580 • Denver, Colorado 80202 • (303) 629-6699 • Telecopier (303) 629-7908

KELLAHIN, KELLAHIN AND AUBREY (2004) THE DIVISION

W. THOMAS KELLAHIN KAREN AUBREY

JASON KELLAHIN OF COUNSEL ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265 REUT 450

190 ALLEPHONE 1105 0001 285

CANDACE HAMANN CALLAHAN

August 6, 1990

DELIVERED BY FAX TO 827-5741

Mr. Micheal Stogner Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87502-2088

RE: Meridian Oil Inc. Hargrave Well No. 3 NMOCD Case 10018

> Meridian Oil Inc. Morris Well No. 3 NMOCD Case 10024

Meridian Oil Inc. Morris Well No. 1 NMOCD Case 10017

McKenzie Methane Corporation Angel Peak "14-L Well No. 6 NMCCD Case 10025

Dear Mr. Stogner:

On behalf of Meridian Oil Inc., this letter will confirm that we are dismissing NMOCD Cases 10018, 10024 and 10017. In addition, we are withdrawing any objection to case 10025.

Please call me if you have any questions.

Truly Yours, Ver¥ <u>C</u> THOMAS RELLAHIN W.

WTK/clp

cc: Bob Hopkins Meridian Oil, Farmington, NM

A DIVISION McKenzie Methane Corporation '90 AUG 6 AM 9 03

August 8, 1990

Mr. Michael Stogner Chief Hearing Officer/Engineer Oil Conservation Division Energy, Minerals & Natural Resources Dept. State of New Mexico

Re: Docket Case # 10025 McKenzie Methane Corp.'s Request for unorthodox location - 14L #6 Well SE/4 Sec. 14 T27N-R10W San Juan County, NM

Dear Mr. Stogner:

In connection with our conferences and the above captioned docket matter which is to be heard August 8, 1990, McKenzie Methane Corporation respectfully requests with this letter that our request for an unorthodox location for the above well be granted as an administrative matter for the reason that McKenzie Methane Corporation and Meridian Oil Inc. have resolved differences of opinion and protests regarding the following wells: the CM Morris #3 Well, SE/4 Sec. 14, the CM Morris #1 Well, SE/4 Sec. 15, and the Hargrave #3 Well, SE/4 Sec. 16, all in T27N-R10W, San Juan County, NM. Requests for unorthodox locations and/or recompletions by Meridian Oil Inc. on these wells will be withdrawn before August 8, 1990 to the best of McKenzie's knowledge.

Also, to the best of McKenzie's knowledge, we are not opposed in our request for the above unorthodox location. Further, parties who might be impacted by us, Amoco Production Company and Mobil Producing Texas & New Mexico Inc. by Mobil Exploration & Producing U.S. Inc. have granted farmout agreements to McKenzie Methane Corporation regarding the lands in Sections 13 and 15, lands adjacent to Section 14. Also, we are finalizing an acreage trade with Meridian Oil Inc. whereby Meridian won't oppose our requested unorthodox location as above.

Subject to any further documentation you may require and Meridian Oil Inc.'s confirmation of the above facts, McKenzie Methane Corporation hereby respectfully requests we be granted our requested location in the above docketed matter administratively.

Please feel free to call the undersigned at (303) 629-6699 if I may be of further assistance. Thank you for your help and patience on this matter.

Very Truly Yours Roger H. Lichty Vice President Land/Legal

1625 Broadway • Suite 2580 • Denver, Colorado 80202 • (303) 629-6699 • Telecopier (303) 629-7908

Page 2 Letter to Michael Stogner McKenzie Methane Corporation Docket Matter #10025

1

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cc: Meridian Oil Inc. 3535 East 30th Street Farmington, NM 87401 Atten: Mr. Bob Hopkins

> Amoco Production Company P.O. Box 800 Denver, CO 80201 Atten: Mr. Michael Cuba

Mobil Exploration & Producing U.S. Inc. Midland Division 201 Wes Wall Street Midlan, TX 79702 Atten: Ms. Diane Klancher Environmental/Regulatory

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

August 21, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Mr. Howard W. Dennis Vice-President McKenzie Methane Corporation 1625 Boradway, Suite 2580 Denver, Colorado 80202 Re: CASE NO. <u>10025</u> ORDER NO. <u>R-9265</u>

Applicant:

McKenzie Methane Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Clavidson

FLORENE DAVIDSON OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x Artesia OCD x Aztec OCD x

Other Thomas Kellahin

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 22, 1990

McKenzie Methane Corp. 1625 Broadway, Suite 2580 Denver, CO 80202

Administrative Order NSL-2852

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Dear Sir or Madam:

Reference is made to your application dated May 8, 1990 for a non-standard coal gas well location for your Angel Peak "14-L" Well No. 6 to be located 1835 feet from the South line and 640 feet from the West line (Unit L) of Section 14, Township 27 North, Range 10 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The S/2 of said Section 14 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely, William J. LeMay Director

- WJL/MES/ag
- cc: Oil Conservation Division Aztec US Bureau of Land Management - Farmington Case File 10025