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NEW MEXICO OIL CONSERVATION COMMISSION E D

SEP 26 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name Holstun "Com"
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3592.6'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-74 Set plugs from 9000 ft to 9100 ft with 35 sacks of Class H Cement

7600	7700	35	"	"
6300	6400	35	"	"
3450	3550	35	"	"
2300	2400	35	"	"
1200	1300	35	"	"
Surface		10	"	"

Steel marker - 4" in diameter set approximately 4 feet above ground level in concrete with well description indicated.

Pits will be leveled when weather permits.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Raymond Thompson</u>	TITLE <u>Assistant Secretary</u>	DATE <u>Sept. 23, 1974</u>
APPROVED BY <u>William McManis</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 19 1974</u>

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator
Mark Production Company

3. Address of Operator
330 Citizens Bank Bldg., Tyler, Texas 75701

4. Location of Well

UNIT LETTER B LOCATED 1980 FEET FROM THE EAST LINE AND 660 FEET FROM

THE North LINE OF SEC. 4 TWP. 20S REG. 25E NMPM

15. Date Spudded 6-20-74 16. Date T.D. Reached 7-18-74 17. Date Compl. (Ready to Prod.) PA 7-19-74 18. Elevations (DF, RKB, AT, GR, etc.) 3592.6' 19. Elev. Casinghead

20. Total Depth 9550' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Interval Drilled By Rotary Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Wire Directional Survey Made Yes

26. Type Electric and Other Logs Run
Acoustic Velocity-Neutron and Guard Logs

27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	49#	305'	17-1/2"	300 sks	None
8-5/8"	28#	1250'	11"	600 sks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Dry	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By W. H. Cravey

35. List of Attachments
Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED Dayton Thompson TITLE Assistant Secretary DATE Sept 17, 1974

ILLEGIBLE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110J.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	7650
T. Salt _____	T. Strawn _____	7890
B. Salt _____	T. Atoka _____	8202
T. Yates _____	T. Morrow _____	8628
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	625
T. Glorieta _____	T. McKee _____	1192
T. Paddock _____	T. Ellenburger _____	
T. Blinnsby _____	T. Gr. Wash _____	
T. Tubb _____	T. Granite _____	2328
T. Drinkard _____	T. Delaware Sand _____	2590
T. Abo _____	T. Bone Springs _____	3250
T. Wolfcamp _____	T. _____	3770
T. Penn. _____	T. _____	6328
T. Cisco (Bough C) _____	T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "I" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Monaca _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quartz _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Estrada _____	T. _____
T. Wingate _____	T. _____
T. Chino _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
695	1192	994	San Andres				
1192	2328	1136	Glorieta				
2328	2590	262	Tubb				
2590	3250	660	Drinkard				
3250	3770	520	Abo				
3770	6328	2558	Wolfcamp				
6328	7650	1322	Penn				
7650	7890	240	Canyon				
7890	8202	312	Strawn				
8202	8628	426	Atoka				
8628	9550	922	Morrow				
	TD						

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mark Production Company	5. State Oil & Gas Lease No.
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>25E</u> N.M.P.M.	8. Farm or Lease Name Holstun "Com"
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3592.6'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4 AM 6-20-74 - Ran 9 jts 12-3/4", 49# (309') casing set at 305' cemented with 200 sacks litewate and 100 sacks Class "H" 2% CaCl, 5# Gilsonite/sack, 1/4# flocele - PD 5:30 PM 6-20-74 WOC 18 hrs - cement circulated.

Ran 31 jts 8-5/8", 28# casing set at 1250' - cemented with 350 sacks litewate, 5# gilsonite/sack and 250 sacks Class "C", 2% CaCl - PD 8 AM 6-24-74 - WOC 18 hrs. - cement circulated - pressure tested casing to 1000 psi for 30 mins - held okay.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight Thompson TITLE Assistant Secretary DATE July 2, 1974

APPROVED BY W.A. Gussitt TITLE OIL AND GAS INSPECTOR DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY:

APPLICATION FOR AUTHORIZATION 1 INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Nearburg Producing Company

Address: P. O. Box 31405, Dallas, Texas 75231-0405

Contact party: Ken Harbin Phone: 915-686-8235

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark R. Nearburg Title: V. President

Signature: [Signature] Date: 7-16-90

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

F. 1. 1

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHED TO FORM C-108
NEARBURG PRODUCING COMPANY
APPLICATION FOR AUTHORIZATION TO INJECT

ANSWERS TO QUESTIONS:

III. Well Data

A.

1. Lease Name: Holstun
Well Number: 1
Section: 4
Township: 20 South
Range: 25 East
Footage: 660' FNL & 1980' FEL
2. See attached diagram.
3. See attached diagram.
4. See attached diagram.

B.

1. Injection formation is the Devonian.
2. The injection interval and whether it is perforated or open hole will not be known until the existing wellbore is re-entered and deepened to the Devonian.
3. The well was not drilled for injection, its original purpose was to test the Morrow formation.
4. The existing wellbore was never perforated and production casing was not run.
5. The next higher oil and gas zone above the Devonian is the Morrow gas formation and there is no lower zone below the Devonian that is potentially oil or gas bearing.

IV. This is not an expansion of an existing project.

V. See attached map.

VI. Not applicable to the area of review.

VII.

1. Proposed average and maximum daily rate of injection is 3000 Bbls. and 10,000 Bbls. respectively.
2. The system will be open.
3. Proposed average and maximum injection pressure is 300 lbs. and 1200 lbs. respectively.

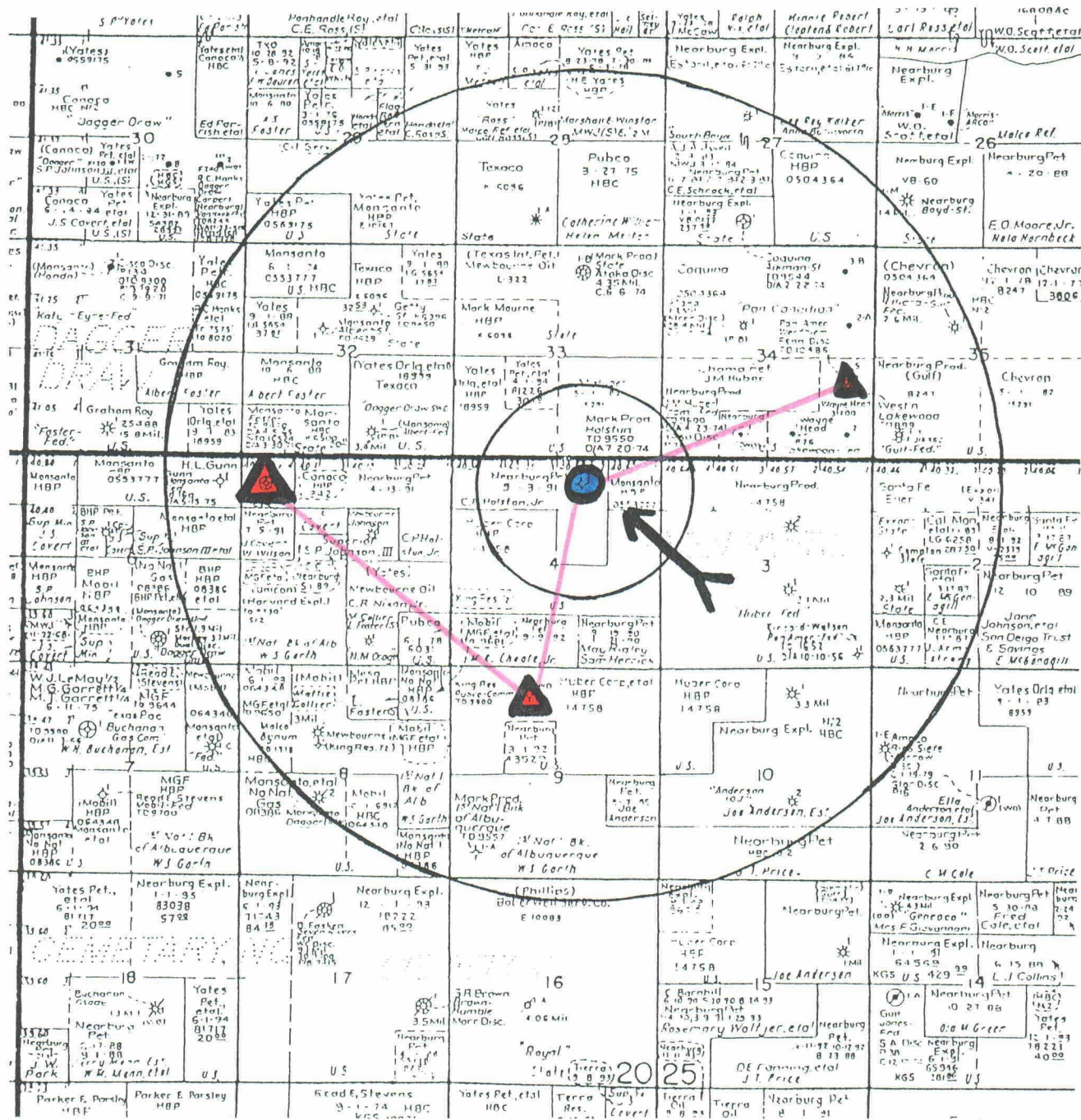
4. The wells indicated by a triangle on the map showing the area of review are existing, approved, and in operation salt water disposal wells in the Devonian formation for water from the Dagger Draw North Upper Pennsylvanian Pool. This application is for disposing of Dagger Draw North Upper Pennsylvanian Pool produced water into the Devonian formation similar to the two wells marked with triangles. These waters are compatible as evidenced by successful disposal of Dagger Draw North Upper Pennsylvanian Pool waters in the two wells indicated by triangles into the Devonian formation.
5. See response to question No. 4.

VIII.

Lithologic Detail:	Dolomite
Geologic Name:	Devonian
Thickness:	unknown until well deepened, but expected 300 to 500'
Depth:	top of Devonian expected at 10,200' subsurface
Overlying underground sources of drinking water:	These sources are between surface and 500' subsurface
Underlying underground sources of drinking water:	None known

- IX. Proposed stimulation program will be to acidize the Devonian.
- X. See attached drillstem test on original wellbore. Logs are on file at the NMOCD.
- XI. Not applicable as there are no fresh water wells within 1 mile of the subject well.
- XII. Nearburg Producing Company has examined available geologic and engineering data and has found no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. See evidence of proof of notice attached.

ATTACHED TO FORM C-108
NEARBURG PRODUCING COMPANY
APPLICATION FOR AUTHORIZATION TO INJECT



M J K PRODUCTION COMPANY

330 CITIZENS BANK BUILDING
TYLER, TEXAS 75701
TELEPHONE (214) 597-3151

DRILL-STEM TESTS
HOLSTUN "COM" #1
NW NE of Sec. 4-T20S-R25E
Eddy County, New Mex.

RECEIVED

SEP 26 1974

O. C. C.
ARTESIA, OFFICE

7-17-74 DST #1 - 9245' - 9390' - 15 min preflow - recovered 160' mud - no gas -
1 hr ISIP 533 psi - 1 hr IFP 133 psi - FFP 133 psi - 2 hr FSIP 1131 psi -
IHP 4374 psi - FHP 4374 psi.

7-19-74 DST #2 - 7654' - 7760' - test failed.

NEARBURG PRODUCING COMPANY

OPERATOR NEARBURG PRODUCING CO.

WELL NAME & NO. HOLSTON #1-SWD

FIELD CEMETARY

COUNTY EDDY

STATE NEW MEXICO

DATE JULY 19, 1990

	SURFACE CASING	INTERMEDIATE CASING	PROPOSED PRODUCTION CASING	TUBING
SIZE	12 ³ / ₄	8 ⁵ / ₈	5 ¹ / ₂	2 ⁷ / ₈
WEIGHT	49#	28#	17.20#	5.75#
GRADE			N-80	N-80
THREAD				
DEPTH	305'	1250'	10,500'	10,000'

WELL PROFILE	
	<p>12³/₄" cemented at 305' with 200 sx. Litawate plus 100 sx Class H containing 2% CaCl₂, 5# gilsonite/sk., 1/4 # floccate/sk. Cmt. circ.</p>
	<p>8⁵/₈" cemented at 1250' with 350 sx. Litawate containing 5#/sk. gilsonite plus 250 sx Class C with 2% CaCl₂. Cmt. circ.</p>
	<p>Proposed to set 2⁷/₈" internally plastic coated tubing with Baker Lok-Set packer at 10,000'.</p>
	<p>Propose to set 5¹/₂" at 10,500' and cement in 3 stages:</p>
	<p>1st Stage - 275 sx. Class C</p>
	<p>2nd Stage (DV tool @ 8900') - 485 sx. Halliburton Lite</p>
	<p>3rd Stage (DV tool @ 5300') - 870 sx Halliburton Lite</p>
	<p>Plan to circulate to surface.</p>
	<p>Anticipated perforated interval 10,250 - 10,450. Stimulation will be with acid, if necessary</p>
	<p>Proposed T.D., 10,500'</p>

BEFORE EXAMINER STORNER

OIL CONSERVATION DIVISION

NEARBURG EXHIBIT NO. 1

CASE NO. 10034

BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

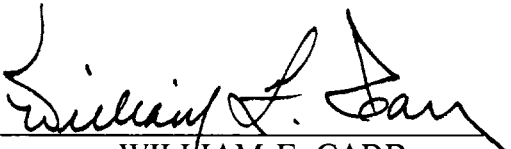
IN THE MATTER OF THE APPLICATION OF
NEARBURG PRODUCING COMPANY
FOR SALT WATER DISPOSAL,
EDDY COUNTY, NEW MEXICO.

CASE NO. 10034

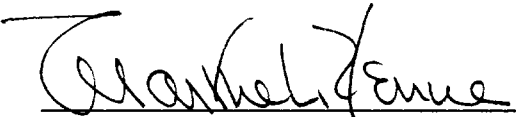
AFFIDAVIT

STATE OF NEW MEXICO)
)ss.
COUNTY OF SANTA FE)

WILLIAM F. CARR, attorney in fact and authorized representative of Nearburg Producing Company, the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested persons entitled to receive notice as shown by Exhibit "A" attached hereto, and that pursuant to Rule 1207, notice has been given at the correct addresses provided by such rule.


WILLIAM F. CARR

SUBSCRIBED AND SWORN to before me this 7th day of August, 1990.


Notary Public

My Commission Expires:
August 19, 1991

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION <u>NEARBURG</u> EXHIBIT NO. <u>2</u> CASE NO. <u>10034</u>

EXHIBIT A

J. M. Huber Corporation
7120 I 40 West
Suite 232
Amarillo, Texas 79106

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Yates Energy Corporation
Post Office Box 2323
Roswell, New Mexico 88202

Yates Drilling Company
105 S. Fourth Street
Artesia, New Mexico 88210

MYCO Industries, Inc.
207 S. Fourth Street
Artesia, New Mexico 88210

ABO Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

BHP Petroleum (Americas) Inc.
5847 San Felipe
Suite 3600
Houston, Texas 77057

Courtney Holstun, Jr.
Pauline Holstun
610 South Atkinson Avenue
Roswell, New Mexico 88201

Oil Conservation Division
Artesia Field Office
Post Office Drawer DD
Artesia, New Mexico 88210
Attn: Mike Williams

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

J. M. Huber Corporation
7120 I 40 West
Suite 232
Amarillo, Texas 79106

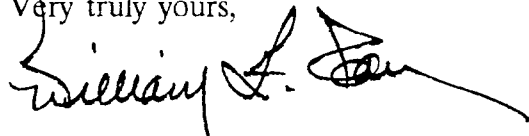
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990. You are not required to attend this hearing, but failure to appear at the hearing or otherwise become a party of record in this case will preclude you from challenging this matter at a later date.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO". Space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.
 1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: J. M. Huber Corporation
 7120 I 40 West
 Suite 232
 Amarillo, Texas 79106

4. Article Number: P 106 678 105
 Type of Service: ☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

5. Signature - Address: *J. M. Huber*
 6. Signature - Agent: *J. M. Huber*
 7. Date of Delivery: *7-23-90*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 678 105

J. M. Huber Corporation
 7120 I 40 West
 Suite 232
 Amarillo, Texas 79106

Postage Fee	
Insurance Fee	
Restricted Delivery Fee	
Return Receipt (showing to whom and date delivered)	
Return Receipt (showing to whom and date delivered)	
Total Postage and Fees	0.40
Postmark or Date	JUL 20 1990

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

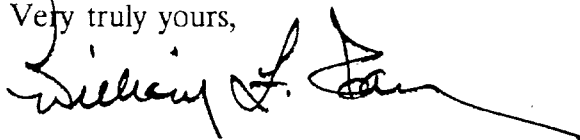
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990. You are not required to attend this hearing, but failure to appear at the hearing or otherwise become a party of record in this case will preclude you from challenging this matter at a later date.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
 1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

Yates Petroleum Corporation
 105 S. Fourth Street
 Artesia, New Mexico 88210

4. Article Number
P106678106

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Address
 X

6. Signature — Agent
 X *[Signature]*

7. Date of Delivery
7/24/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-665

DOMESTIC RETURN RECEIPT

P-106 678 106

RETURN TO POST OFFICE MAIL
 105 S. FOURTH STREET
 ARTESIA, NEW MEXICO 88210

Yates Petroleum Corporation
 105 S. Fourth Street
 Artesia, New Mexico 88210

Postage Fee	
Restricted Delivery Fee	
Restricted Delivery Fee	
Value Receipt (if wing when and Date Delivered)	
Signature of person to whom delivered and Address of Delivery	
G.P.A. Postage and Fees	2.40
Postmark or Date JUL 20 1990	

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Energy Corporation
Post Office Box 2323
Roswell, New Mexico 88202

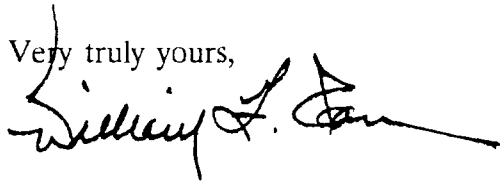
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990. You are not required to attend this hearing, but failure to appear at the hearing or otherwise become a party of record in this case will preclude you from challenging this matter at a later date.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

Yates Energy Corporation
Post Office Box 2323
Roswell, New Mexico 88202

4. Article Number

P 106 678 107

Type of Service:
☐ Registered
☒ Certified
☐ Express Mail
☐ Insured
☐ COD
☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Address

X

6. Signature - Agent
☒ *William Miller*

7. Date of Delivery
 7/24/90

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 678 107

RETURN TO SENDER MAIL
 Yates Energy Corporation
 Post Office Box 2323
 Roswell, New Mexico 88202

Yates Energy Corporation
Post Office Box 2323
Roswell, New Mexico 88202

Postage Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (owing to whom and Date Delivered)	
Return Receipt (owing to whom Date and Address of Delivery)	
Total Postage and Fees	2.40
Postmark or Date JUL 20 1990	

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Drilling Company
105 S. Fourth Street
Artesia, New Mexico 88210

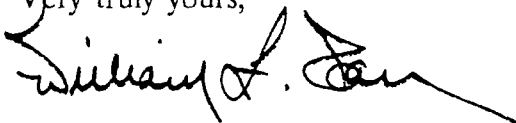
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990. You are not required to attend this hearing, but failure to appear at the hearing or otherwise become a party of record in this case will preclude you from challenging this matter at a later date.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge)

2. ☐ Restricted Delivery (Extra charge)

(Extra charge)

(Extra charge)

4. Article Number

Yates Drilling Company
105 S. Fourth Street
Artesia, New Mexico 88210

5. Signature -- Address

X

6. Signature - Agent

X

7. Date of Delivery

112

PS Form 3811, Mar 1988 * U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

P-106 678 108

Yates Drilling Company
105 S. Fourth Street
Artesia, New Mexico 88210

Postnet Fee	
Special Delivery Fee	
Registered Delivery Fee	
Return Receipt Following to Whom and For Delivery	
Return Receipt Following to Whom Delivery at Address of Delivery	
TOTAL Postage and Fees	\$ 2.40
Postmark or Date	

JUL 20 1990

PS Form 3800 June 1985

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

MYCO Industries, Inc.
207 S. Fourth Street
Artesia, New Mexico 88210

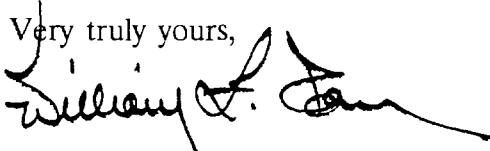
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for rates and check boxes for additional services requested.
 1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MYCO Industries, Inc.
 207 S. Fourth Street
 Artesia, New Mexico 88210

4. Article Number:

P106678109

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Address
 X

6. Signature - Agent
 X Mike Burd

7. Date of Delivery
 7/24/90

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 678 109

U.S. AIR MAIL
 FIRST CLASS PERMIT NO. 109
 ARTESIA, N.M.

MYCO Industries, Inc.
 207 S. Fourth Street
 Artesia, New Mexico 88210

Postage	
Delivery Fee	
Delivery Insurance Fee	
Delivery Insurance (w/ing to whom to whom delivered)	
Return Receipt (w/ing to whom to whom delivered)	
TOTAL Postage and Fees	\$ 2.40
Postmark or Date	JUL 20 1990

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ABO Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

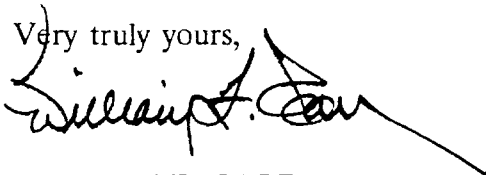
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

ABO Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

4. Article Number

P 106 678 110

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Address

X

6. Signature - Agent

X

7. Date of Delivery

7/24/90

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

P-106 678 110

POSTAGE WILL BE PAID BY ADDRESSEE
FIRST CLASS PERMIT NO. 1000
ARTESIA, NEW MEXICO
Post Office Box 1000

ABO Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date and Address of Delivery	
TOTAL Postage and Fees	\$ 2.40
Postmark or Date JUL 20 1990	

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

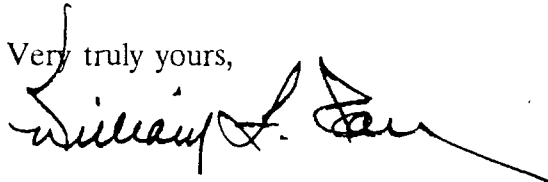
BHP Petroleum (Americas) Inc.
5847 San Felipe
Suite 3600
Houston, Texas 77057

Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

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Very truly yours,


WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
 1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

BHP Petroleum (Americas) Inc.
 5847 San Felipe
 Suite 3600
 Houston, Texas 77057

4. Article Number
P 106 678 111

Type of Service:
☐ Registered
☒ Certified
☐ Registered Mail
☐ Insured
☐ COD
☐ Return Receipt for Merchandise

5. Signature — Address
 X

6. Signature — Agent
 X

7. Date of Delivery
 7/2

8. Always obtain signature of addressee for agent and DATE DELIVERED. Addressee's Address (ONLY if addressed and fee paid)

HOUSTON, TX
 JUL 20 1990
 POST OFFICE

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P-106 678 111

U.S. POST OFFICE MAIL
 FIRST CLASS PERMIT NO. 100
 HOUSTON, TEXAS

BHP Petroleum (Americas) Inc.
 5847 San Felipe
 Suite 3600
 Houston, Texas 77057

Postage Fee	
Insurance Fee	
Registered Delivery Fee	
Return Receipt Fee	
Signature Required Following Delivery	
Signature Required Following Delivery	
POSTAGE AND FEES	2.40
Postmark or Date	JUL 20 1990

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Courtney Holstun, Jr.
Pauline Holstun
610 South Atkinson Ave.
Roswell, New Mexico 88201

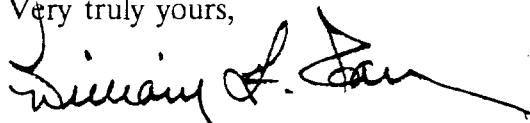
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Dear Mr. and Mrs. Holstun:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990. You are not required to attend this hearing, but failure to appear at the hearing or otherwise become a party of record in this case will preclude you from challenging this matter at a later date.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHEPARD
WILLIAM R. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 18, 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Oil Conservation Division
Artesia Field Office
Post Office Drawer DD
Artesia, New Mexico 88210

Attn: Mr. Mike Williams

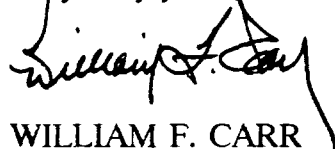
Re: Application of Nearburg Producing Company for Salt Water Disposal, Eddy
County, New Mexico

Gentlemen:

This letter is to advise you that Nearburg Producing Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority for salt water disposal by disposal of water into the Devonian formation in an existing wellbore located 660 feet from the North line and 1980 feet from the East line of Section 4, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This application has been set for hearing before a Division Examiner on August 8, 1990.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR NEARBURG PRODUCING COMPANY
WFC:mlh
Enc.

P-106 678 113

REGISTERED OR CERTIFIED MAIL
 RETURN RECEIPT MAIL
 INTERNATIONAL MAIL
 See Reverse

Sent to: Attn: Mr. Mike Williams Oil Conservation Division	
Street and No. Post Office Drawer DD	
P.O. State and ZIP Code Artesia, New Mexico 88210	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date and Address of Delivery	
TOTAL Postage and Fees	2.40
Postmark or Date JUL 20 1985	

PS Form 3800, June 1985

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.</p> <p>Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered and the date of delivery. For additional fees the following services are available. Consult postmaster for rules and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Oil Conservation Division Artesia Field Office Post Office Drawer DD Artesia, New Mexico 88210 Attn: Mr. Mike Williams</p>	<p>Article Number: P106 678 113</p>
<p>4. Signature - Addressee X <i>[Signature]</i></p>	<p>Type of Service: <input checked="" type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise</p>
<p>5. Signature - Agent X <i>[Signature]</i></p>	<p>6. Addressee's Address (ONLY if requested and fee paid) Box DD</p>
<p>7. Date of Delivery 7-24-90</p>	<p>8. Address (ONLY if requested and fee paid) 88211</p>

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

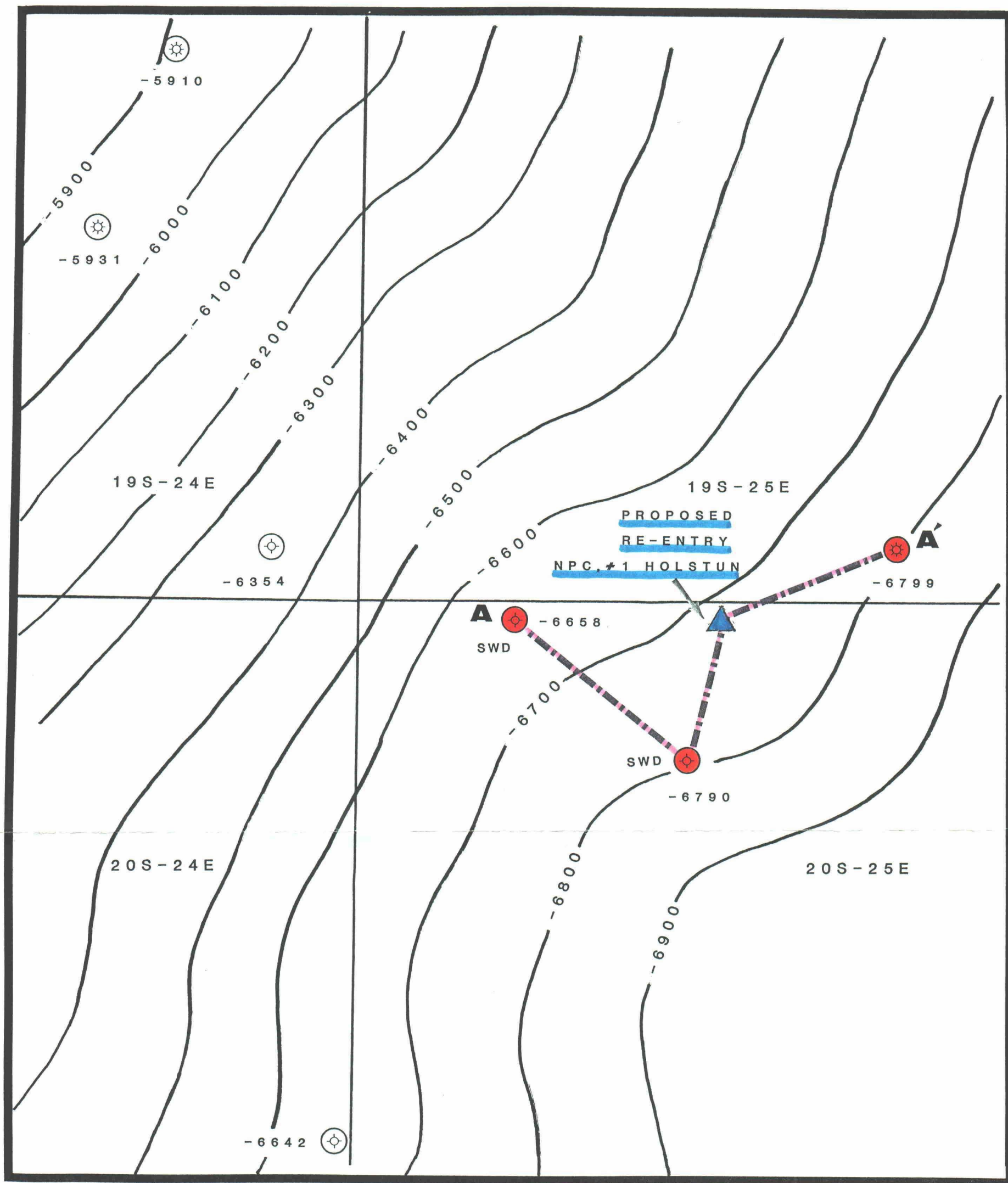


FIGURE 1

Nearburg Producing Company
Exploration and Production
Dallas, Texas

HOLSTUN 90 PROSPECT

EDDY COUNTY, NEW MEXICO

BASE OF WOODFORD STRUCTURE MAP

C.I. - 100'

4000'

GEOLOGY BY
JBE

DATE
7/90

DRAWN BY
KB

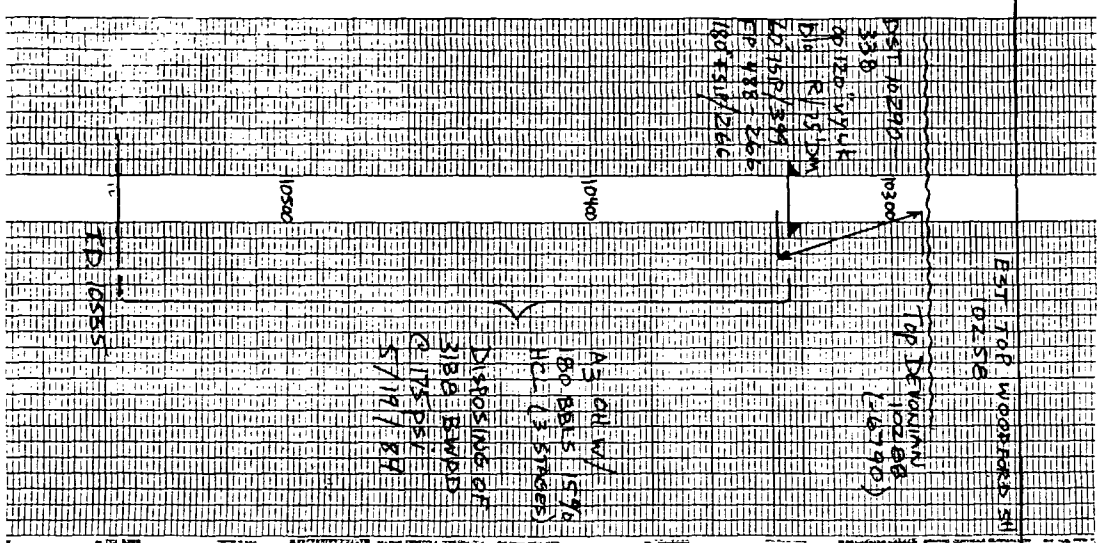
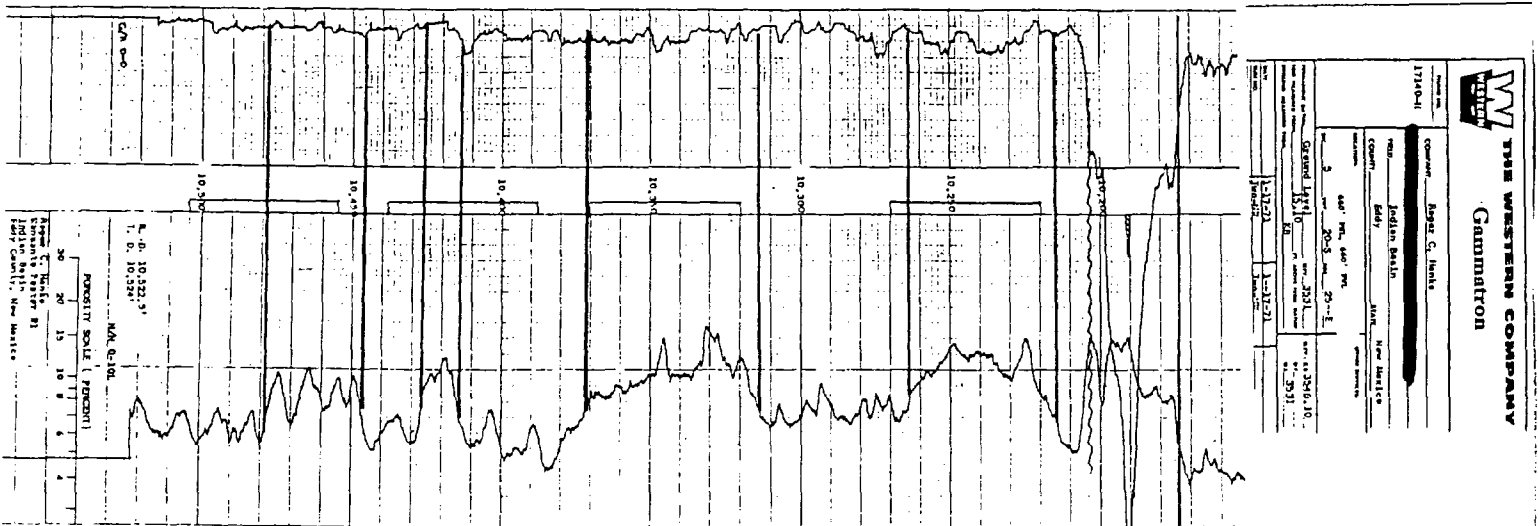
FILE NO.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

NEARBURG EXHIBIT NO. 3

CASE NO. 10034

A



BEFORE EXAMINER SIGNATURE
OIL CONSERVATION DIVISION
Nearburg Exhibit No. 4
CASE NO. 10034

TOP WOODFORD
DATUM TOP DEVONIAN

PROPOSED
LOCATION

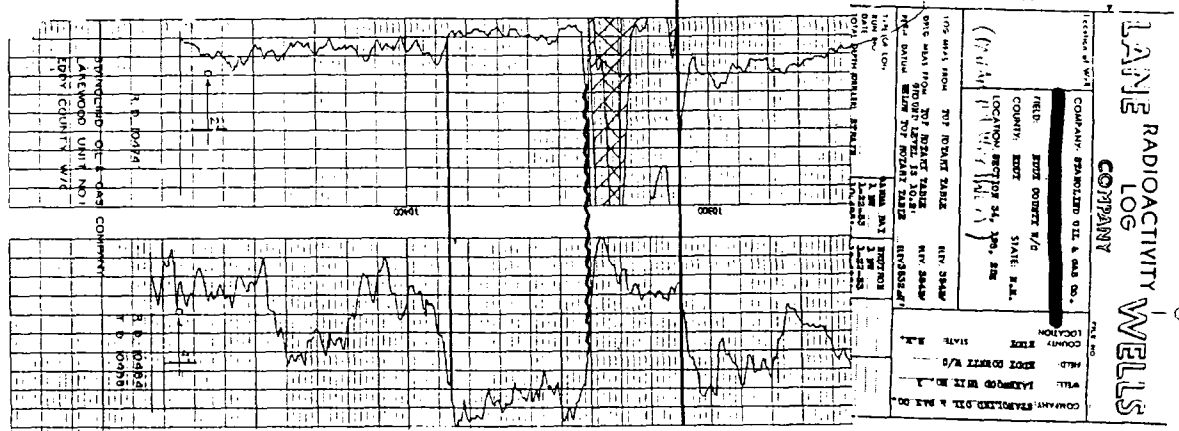
Nearburg Producing Company
Exploration and Production
Dallas, Texas

HOLSTUN 90 PROSPECT
EDDY COUNTY, NEW MEXICO

STRAT CROSS-SECTION A-A'
BASE OF WOODFORD

FIGURE 2

GEOLOGY BY	DATE	DRAWN BY	FILE NO
JBE	7/90	KB	



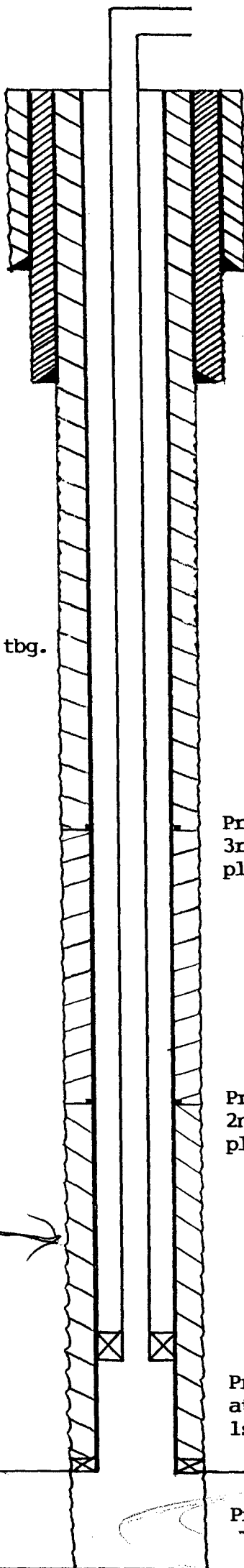
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BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

NEARBURG EXHIBIT NO. 5

CASE NO. 10034

1974



12-3/4, 49# csg. at 305'
cement circulated

8-5/8", 28# csg. at 1250'
cement circulated

Propose to run 2-7/8", 6.4#, N-80 tbg.
with packer set at + 10,150'

Proposed D.V. Tool @ 6000'
3rd Stage: 700 sks. Premium Lite
plus 100 sks. premium cement

Tbg.-Csg. annulus to be loaded
with inhibited water

Proposed D.V. Tool at 9400'
2nd Stage: 375 sks. Premium Lite
plus 100 sks. premium cement

Propose to set 5-1/2", 17#, N-80 csg.
at + 10,220' with Formation Packer Shoe
1st Stage: 200 sks. premium cement

DEVONIAN

Proposed open hole + 10,220'-10,500'

Proposed T.D. 10,500'

NEARBURG PRODUCING COMPANY
HOLSTON NO. 1-SWD
Eddy County, New Mexico