

MERIDIAN OIL

March 28, 1990

Certified Mail

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

Dear Mr. LeMay:

Per my telephone conversation with Michael Stogner of your office on Friday, March 16, 1990, this is an application for administrative approval for the non-standard location of the Meridian Oil Inc. Rosa Unit #222. This Basin Fruitland Coal well was drilled at 1880' from the North line and 830' from the East line of Section 15, T-31-N, R-6-W, and was resurveyed by Meridian Oil Inc. to be at 1910' from the North line and 635' from the East line of Section 15, T-31-N, R-6-W, Rio Arriba County, New Mexico.

Attached is a copy of the plat showing the resurveyed location.

Sincerely,



Peggy Bradfield

att.

Examiner _____

Case No. 10039

EXHIBIT NO. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Meridian Oil Inc.</p> <hr/> <p>3. Address & Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec, T, R, M. 1910'N, 635'E Sec.15, T-31-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-078765</p> <p>6. If Indian, All.or Tribe Name</p> <p>7. Unit Agreement Name Rosa Unit</p> <p>8. Well Name & Number Rosa Unit #222</p> <p>9. API Well No.</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State Rio Arriba County, NM</p>			
<p>12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA</p> <table border="0" style="width:100%"><tr><td style="width:33%; vertical-align:top"><p>Type of Submission</p><p><input type="checkbox"/> Notice of Intent</p><p><input checked="" type="checkbox"/> Subsequent Report</p><p><input type="checkbox"/> Final Abandonment</p></td><td style="width:33%; vertical-align:top"><p>Type of Action</p><p><input type="checkbox"/> Abandonment</p><p><input type="checkbox"/> Recompletion</p><p><input type="checkbox"/> Plugging Back</p><p><input type="checkbox"/> Casing Repair</p><p><input type="checkbox"/> Altering Casing</p><p><input type="checkbox"/> Other</p></td><td style="width:33%; vertical-align:top"><p><input type="checkbox"/> Change of Plans</p><p><input type="checkbox"/> New Construction</p><p><input type="checkbox"/> Non-Routine Fracturing</p><p><input type="checkbox"/> Water Shut Off</p><p><input type="checkbox"/> Conversion to Injectio</p></td></tr></table>		<p>Type of Submission</p> <p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut Off</p> <p><input type="checkbox"/> Conversion to Injectio</p>
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13. Describe Proposed or Completed Operations

Attached is a revised copy of the C-102 showing the resurveyed footages for this well. This resurvey was conducted by Meridian Oil Inc. to verify or correct the location of the stake as reported in the Northwest Pipeline APD. The location of the well has not moved, only the footages describing the staked location have been corrected.

NWPL survey	1880'N, 830'E
MOI survey	1910'N, 635'E

14. I hereby certify that the foregoing is true and correct
Signed *[Signature]* Title Regulatory Affairs Date 3-28-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY:

Submit to Acquisition -
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department -

Form C-102
Revised 1-1-80

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Artesa, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Rosa Unit			Well No. 222		
Unit Letter H	Section 15	Township 31 North	Range 6 West	County NMNM		Rio Arriba		
Actual Footage Location of Well: 1910 feet from the North line and 635 feet from the East line								
Ground level elev. 6297'		Producing Formation Fruitland Coal			Pool Basin		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.

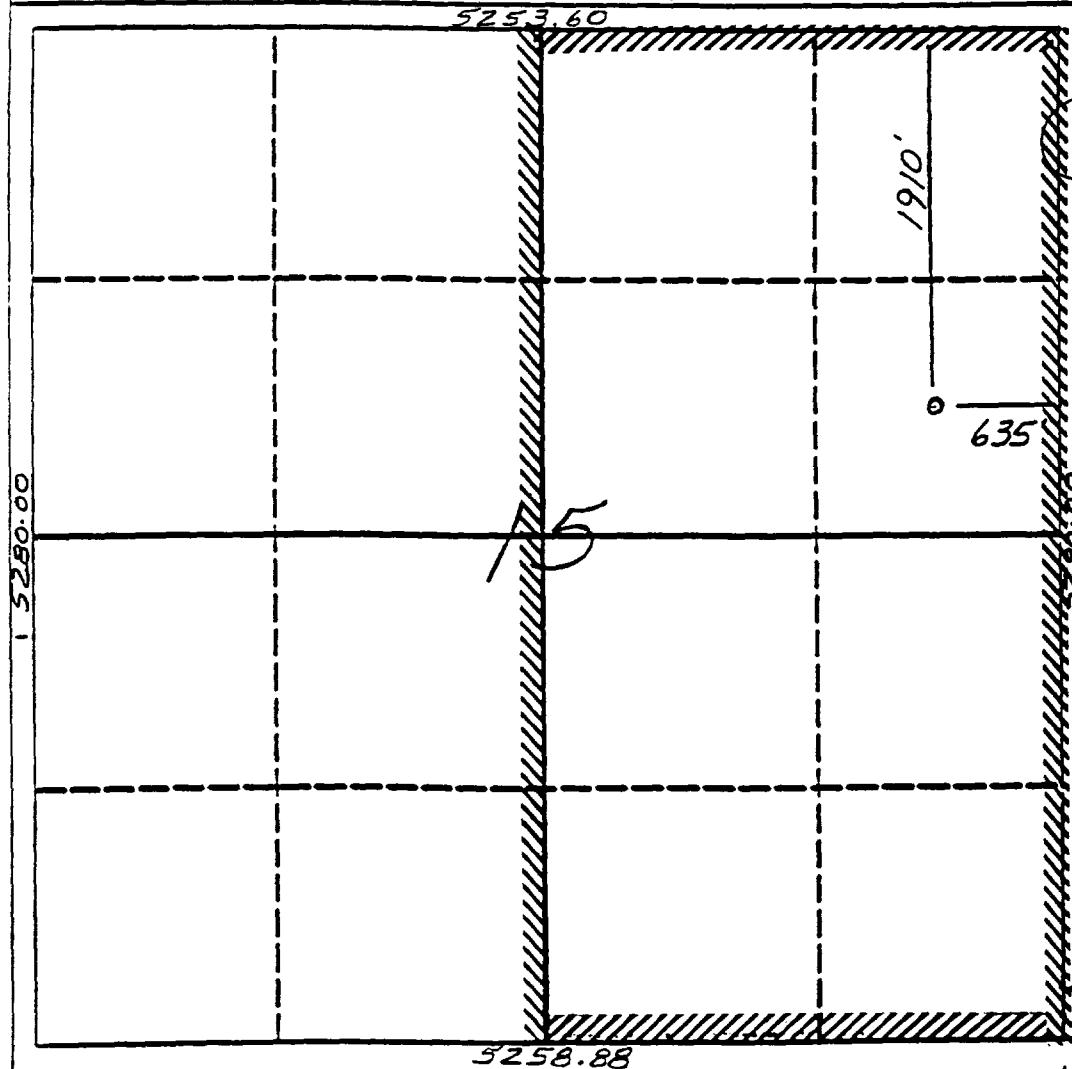
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-consolidated unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed Name: Peggy Bradfield

Position: Regulatory Affairs

Company: Meridian Oil Inc.

Date: 3-28-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location also on this plat was plotted from field notes actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 11-15-89

Signature of Surveyor: *NEALE C. EDWARDS*

Professional Surveyor: 857

REGISTERED LAND SURVEYOR

6857