

EUNICE MONUMENT SOUTH UNIT EXPANSION AREA B

TRACT EQUITY / VALUE

TRACT	(A) Cume Oil to 9-10-82	Part Frac A/B * .5	(C) Rem. Pri. as of 10-1-82	Part Frac C/D * .4	(E) Act. Prod 1/1 - 9/30/82	Part Frac E/F * .1	PARTICIPATION BY TRACT (*)	EST. SECONDARY RESERVES BY TRACT (BBLs.) **
102	506,557	1.06394160%	40,346	0.46592748%	3,329	0.18700986%	1.71687894%	231,779
103	6,283,316	13.19789580%	1,384,408	15.98755094%	78,319	4.39864721%	33.58429396%	4,533,880
104	3,563,742	7.48506753%	487,190	5.62621347%	16,490	0.92634204%	14.03762385%	1,895,079
105	3,614,614	7.59191600%	652,085	7.53046945%	28,273	1.58826371%	16.71064916%	2,255,938
106	2,758,025	5.79278842%	111,449	1.28704585%	11,097	0.62338494%	7.70321920%	1,039,935
107	1,352,296	2.84028049%	116,436	1.34463719%	5,064	0.28447520%	4.46939289%	603,368
108	625,543	1.31385257%	150,452	1.73746397%	5,720	0.32132665%	3.37264319%	455,307
109	308,114	0.64294328%	0	0.00000000%	0	0.00000000%	0.64294328%	86,797
110	755,623	1.58706472%	41,379	0.47785687%	2,293	0.12881154%	2.19373312%	296,154
111	3,003,541	6.30845533%	307,521	3.55134299%	16,859	0.94707098%	10.80686931%	1,458,927
112	1,036,306	2.17659426%	172,449	1.99149179%	10,568	0.59366784%	4.76175390%	642,837
	23,805,677	50.00%	3,463,715	40.00%	178,012	10.00%	100.00%	13,500,000
	(B)		(D)		(F)			

(A) - Tract Cume. Oil to 9-30-82

(B) - Total Cume Oil to 9-30-82

(C) - Tract Remaining Primary as of 10-1-82

(D) - Total Remaining Primary as of 10-1-82

(E) - Tract Actual Oil Production from 1-1-82 thru 9-30-82

(F) - Total Actual Oil Production from 1-1-82 thru 9-30-82

(*) Tract Participation = 50% A/B + 40% C/D + 10% E/F

** Estimated Secondary Reserves attributable to each tract are based on estimated project secondary reserves of 13.5 MMBO and each tracts participation

BEFC. FORM 1-10-60 (NACH)
OIL CLEAN-UP DIVISION

CHEVRON EXHIBIT NO. 18

CASE NO. 10059-61