

- CASE 10078: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 36, Township 29 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 22 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.5 miles south of Blanco, New Mexico.
- CASE 10079: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 36, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 26 to be drilled at a standard coal gas well location in the SW/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.75 miles south-southwest of the Navajo Reservoir Dam.
- CASE 10080: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 7 through 13 and the NE/4 SE/4 (S/2 equivalent) of Section 14, Township 30 North, Range 11 West, forming a standard 313.81-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 39 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2 miles southeast by east of Aztec, New Mexico.
- CASE 10081: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 5, 6, and 7, the NW/4, and the NE/4 SW/4 (W/2 equivalent) of Section 15, Township 30 North, Range 11 West, forming a standard 323.42-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 16 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile southeast of Aztec, New Mexico.
- CASE 10082: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 30 to be drilled at a standard coal gas well location in the SW/4 of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile south by west of Aztec, New Mexico.
- CASE 10083: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1, 2, 3, 4, and 5, the S/2 SW/4 and the NE/4 SE/4 (S/2 equivalent) of Section 32, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 25 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 10.5 miles east by north of Aztec, New Mexico.
- CASE 10084: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cedar Hill-Basal Fruitland Coal Gas Pool underlying Lots 1, 2, 3, and 5 and the S/2 N/2 (N/2 equivalent) of Section 5, Township 31 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Fee Com Well No. 1 to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile southwest of Cedar Hill, New Mexico.
- CASE 10085: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, the S/2 NE/4, and the NW/4 (N/2 equivalent) of Section 33, Township 31 North, Range 11 West, forming a standard 315.61-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 38 to be drilled at a standard coal gas well location in the NE/4 equivalent of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.25 miles north of Aztec, New Mexico.

EXAMINER HEARING - WEDNESDAY - SEPTEMBER 5, 1990
FRPO H9,0;EXIT;

CASE 10086: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 36, Township 31 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." State Com Well No. 28 to be drilled at a standard coal gas well location in the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 4 miles northeast by east of Aztec, New Mexico.

CASE 10087: Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of Section 30, Township 32 North, Range 11 West, forming a standard 309.03-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Fee Com Well No. 2 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 8 miles north of the Aztec Municipal Airport.

CASE 10043: (Continued from August 22, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying all of Section 7, Township 28 North, Range 10 West, forming a standard 257.95-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 (equivalent) of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 miles southeast of Bloomfield, New Mexico.

CASE 10044: (Continued from August 22, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 20, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles southeast of Bloomfield, New Mexico.

CASE 10045: (Continued from August 22, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 22, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southwest by south of Blanco, New Mexico.

CASE 10046: (Continued from August 22, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles south-southwest of Blanco, New Mexico.

CASE 10047: (Continued from August 22, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of Section 30, Township 28 North, Range 10 West, forming a standard 329.40-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 (equivalent) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles south-southeast of Bloomfield, New Mexico.

CASE 10084: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cedar Hill-Basal Fruitland Coal Gas Pool underlying Lots 1, 2, 3, and 5 and the S/2 N/2 (N/2 equivalent) of Section 5, Township 31 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Fee Com Well No. 1 to be drilled at a standard coal gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 1 mile southwest of Cedar Hill, New Mexico.

CASE 10085: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 and 2, the S/2 NE/4, and the NW/4 (N/2 equivalent) of Section 33, Township 31 North, Range 11 West, forming a standard 315.61-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Federal Com Well No. 38 to be drilled at a standard coal gas well location in the NE/4 equivalent of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 2.25 miles north of Aztec, New Mexico.

CASE 10087: (Continued from September 5, 1990, Examiner Hearing.)

Application of Mesa Operating Limited Partnership for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of Section 30, Township 32 North, Range 11 West, forming a standard 309.03-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed "F.C." Fee Com Well No. 2 to be drilled at a standard coal gas well location in the SW/4 equivalent of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is approximately 8 miles north of the Aztec Municipal Airport.

PLEASE NOTE THAT THE COMMISSION HEARING WILL BE HELD ON MONDAY, SEPTEMBER 24, 1990, INSTEAD OF ON THURSDAY, SEPTEMBER 27, 1990, AS PREVIOUSLY SCHEDULED.

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COMMISSION HEARING - MONDAY - SEPTEMBER 24, 1990

DOCKET NO. 27-90

DOCKET: COMMISSION HEARING - MONDAY - SEPTEMBER 24, 1990

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 10009: (Continued and Readvertised)

In the matter of the hearing called by the Oil Conservation Division (OCD) on its own motion to consider revisions to Division Order No. R-8170, as amended. The OCD on the recommendation of the Gas Proration Rules Committee seeks to amend the General Rules for the Prorated Gas Pools of New Mexico, as promulgated by Division Order No. R-8170, as amended. Such changes include provisions for two 6-month allocation periods beginning April and October, three month classification periods, and for any other changes deemed adequate and necessary for said Gas Proration Rules at this time.

CASE 10101: In the matter of the hearing called by the Oil Conservation Division on its own motion to adopt new Rule 1135 of the General Rules and Regulations of the Oil Conservation Division to provide for the filing of Form C-135 for new connections, reconnections or disconnections of prorated gas wells.

OPEN MEETING AFTER THE COMMISSION HEARING INITIATED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF RECEIVING COMMENTS ON INITIATIVES WHICH THE COMMISSION OR THE OIL CONSERVATION DIVISION MIGHT MAKE FOR THE PURPOSE OF INCREASING LEVELS OF OIL PRODUCTION IN THE STATE OF NEW MEXICO.