Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

rom C	Im
Revised :	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C	CES AND REPORTS ON WEI DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Rick Guern Chit	
1. Type of Well: OIL GAS WELL GAS	OTHER THIS	tian well	Sec. 26 well #3	
2. Name of Operator Civil Ridge	= Production In	١ <u>ر</u>	8. Well No.	
3. Address of Operator P.C. 3CK	636 Hobbs	10m 88240	9. Pool name or Wildcat	
4. Well Location Unit Letter:::	O Feet From The North	Line and	20 Feet From The West Line	
Section 26	Township 13 S Ra	ange31 &	NMPM Chavez County	
	10. Elevation (Show whether 44 20			
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	.	CASING TEST AND CE	EMENT JOB	
	1 ' ' —			
OTHER: CONVERST +	o Injection	OTHER:		
12. Describe Proposed or Completed Opera			ding estimated date of starting any proposed	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, at	nd give pertinent dates, inclu		
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, at	nd give pertinent dates, inclu		
12 Describe Proposed or Completed Operations) SEE RULE 1103. Proposed to to the Market Astronomy Proposed to the Market Contraction of the Market Contractions of the Market Contracti	tions (Clearly state all pertinent details, as pull 120135 An concl 5et 6	Approx	RIA w/ Italiboxton 3010' w/ 27/2" acting into CH	
12 Describe Proposed or Completed Operations) SEE RULE 1103. Proposed for Completed Operations) SEE RULE 1103. Proposed for Completed Operations	tions (Clearly state all pertinent details, as pull RUIS An concl Set & d tubing, 1,51d 3052-3064.	Approx begin inject	RIA uf Italiboxton 3010' uf 27/2" acting into CH in rate (150 6/10)	
12 Describe Proposed or Completed Operations) SEE RULE 1103. Propose to TSUSION PACKER JASTIC CLATE Section Completed Operations JASTIC CLATE JA	cons (Clearly state all pertinent details, as pull RUISS An concl Set & d tubing, ibid 3052-3064'.	Approx begin inject	RIN uf Italibactor 3010' uf 27/2" acting into CH in rate (150 6/10)	
12 Describe Proposed or Completed Operations) SEE RULE 1103. Proposed to TSUSION PACKER Astric contents Section Complete A complete bring schmit	Application Ceriment details, as pull 120135 An concl set 60 d tubing, 151d 3052-3064' not 10000 flin Application for ted 2000000000000000000000000000000000000	Approx begin inject	RIN uf Italibactor 3010' uf 27/2" acting into CH in rate (150 8/0)	
12 Describe Proposed or Completed Operations) SEE RULE 1103. Proposed to TSUSION PACKER Astric contents Section Complete A complete bring schmit	sions (Clearly state all pertinent details, as pull 120135 An and Set & d tubing, 131d 3052-3064! not more that Application for ted 200122d Cittitingh.	Apprex Segin inject Est inject Muthor, 24 Jerbit inp	RIN uf Italibactor 3010' uf 27/2" acting into CH in rate (150 8/0)	
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Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

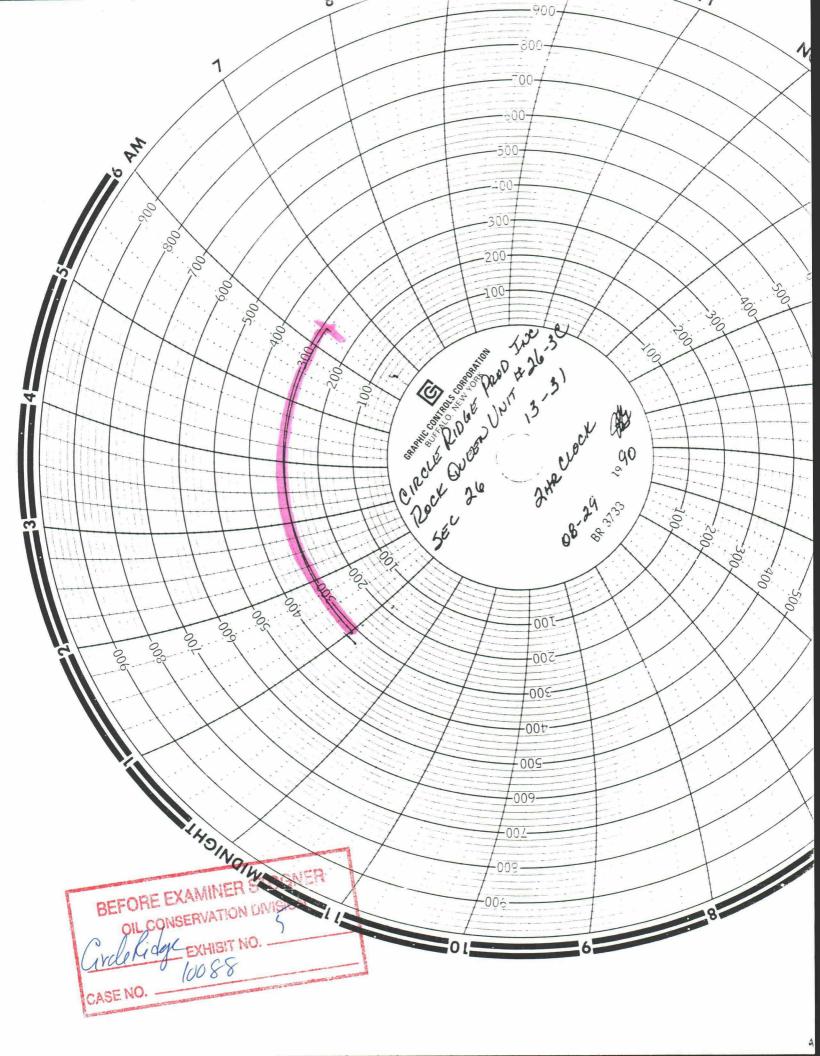
Lease Designation and Serial No.

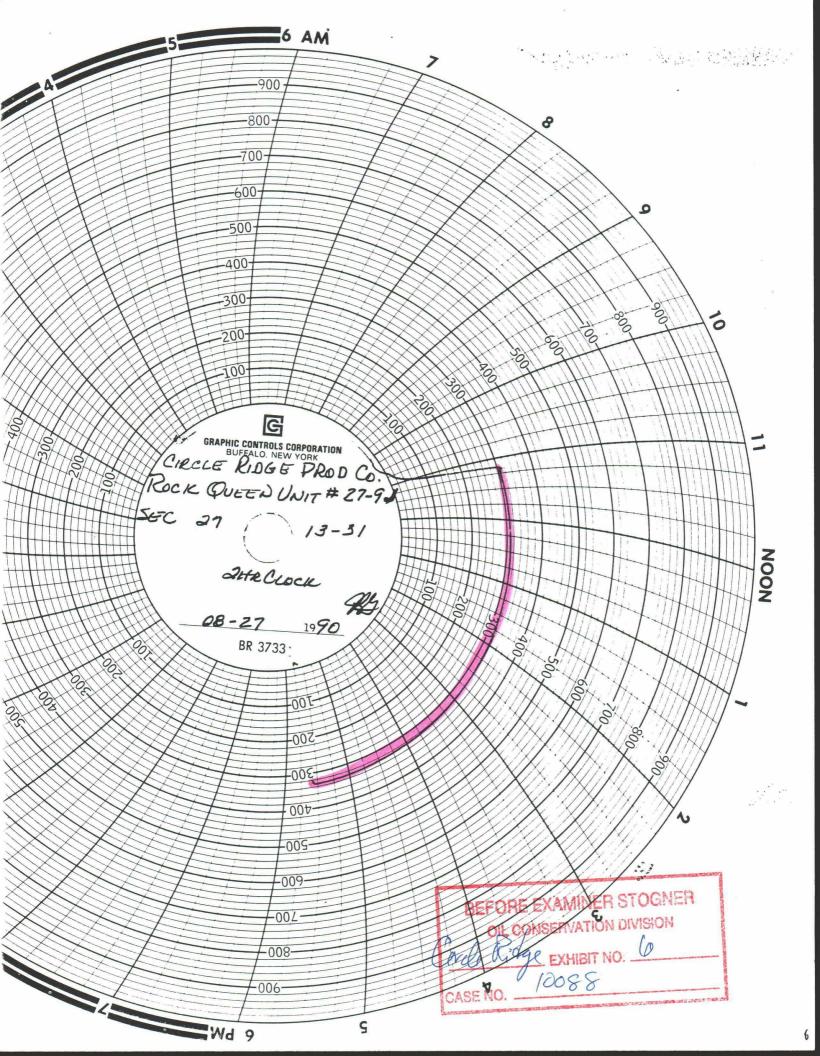
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE	If Unit or CA, Agreement Designation
Type of Well Oil Well Well Other Other	Kock Queen (4)1 + 8. Well Name and No.
Name of Operator CINCLE Ridge Production Inc	9. API Well No.
Address and Telephone No. PO OUX 636 Hobbs NM 88240 505 3512 1915	10. Field and Pool, or Exploratory Area Aprick WEEL
Location of Well (Footage, Sec., T., R., M., or Survey Description) $S \in \mathbb{C} 27 7/35 /^2 3/6$	11. County or Parish, State

	Tection well	8. Well Name and No.
2. Name of Operator (1) Note Ridge F	Indution Inc	9. API Well No.
3. Address and Telephone No. PO OUK 6360 /h	1//	12 1915 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D Sec 27 7/35 12 316 1.117 I 1980 S +	·	11. County or Parish, State CHAVEZ
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE.	REPORT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other (Note: Repo	Conversion to Injection ort results of multiple completion on Well Completion or
Set & inpronch	Carted tubing and that 2990', Bogin 12 C 3020- 3028' MORE HIM 600 A Affine Entline to 113 Approval from Jerry SAMA FE BIM Approx	injecting produced C offerox 150 DSI A couplete Tect is being submittee
14 I hereby certify there the foregoing or true and correct Signed (This space for Federal or State office use)	BECHE EXAMI	HAZB STORESTER

Approved by Conditions of approval, if any

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Iletitious or fraudulent statements or representations as to any matter within its jurisdiction.





P 365 078 815

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

in	(See Reverse)	
234-55	MAKOTA RESURCES	Inc
. 1989-	Street and No. J. H. Suite	415
U.S.G.P.O. 1989-234-555	P.O. State and ZIP Code	9701
Š	Postage	s/.85
	Certified Fee	85
	Special Delivery Fee	
	Restricted Delivery Fee	
2	Return Receipt snowing to whom and Date Delivered	
e 198	Return Receipt showing to whom. Date, and Address of Delivery	
Jun ,	TOTAL Postage and Fees	7.70
PS Form 3800, June 1985	Postnark or Defis	

P 365 078 814

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

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U.S.G.P.O. 1989-234-555	O State and ZIP Code	, , , , ,
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198	Return Receipt showing to whom, Date, and Address of Delivery	
June,	OFAL Postage and Fees	\$2.70
PS Form 3800, June 1985	ostmank on bank	
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P 365 082 056

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

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34-555	Sient to P Catidil	/
. U.S.G.P.O. 1989-234-555	Street and No.	150× 205
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June	TOTAL Postage and Fees	\$2.70
PS Form 3800, June 1985	Postmark or P	
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AFFIDAVIT OF PUBLICATION

County of Chaves
State of New Mexico,
ı, Jean II. Pettit
Nanager,
Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period
of one time
weeks
beginning with the issue dated23rd
July , 1990
and ending with the issue dated .23md
July , 1990
Manager
Sworn and subscribed to before me
this 23rd day of
July 1990
Marylon & Shipper Notary Fublic
My commission expires
(Seal) J. 19 94

Publish July 23, 1990

ADVERTISEMENT

Circle Ridge Production Inc., P.O. Box 636, Hobbs, New Mexico 88240, proposes to convert the following wells to injection to enhance production at the Rock Queen Unit located in Chavez County, New Mexico.

The wells to be converted are the Rock Queen Unit Well No. 3 in sec. 26 T13S - R31E, and The Rock Queen Unit Well No. 9 in sec. 27 T13S - R31E Chavez County, New Mexico. The injection interval is known as the Queen Sand at a depth of approximately 3020. The maximum injection rate will be 300 berrels a day with a maximum pressure of 700 PSL

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87504-2088 within 15 days.

Inquiries regarding this application should be directed to M. Pierce P.O. Box 636. Hobbs, New Mexico 88240, (505) 392-1915.

CIL CONSTRUCTION ENGINEER

Virile Rige 50.88

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