



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 30, 1998

The Wiser Oil Company
P.O. Box 2568
Hobbs, New Mexico 88241-2568

Attn: G.M. Jones

RE: Injection Pressure Increase, Maljamar Grayburg Unit, Lea County, New Mexico

Reference is made to your request dated November 12, 1997 to increase the surface injection pressure on 5 wells in the above referenced waterflood project. This request is based on step rate tests conducted between November 3 and 7, 1997. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

<i>Well and Location</i>	<i>Maximum Surface Injection Pressure</i>
Maljamar Grayburg Unit Well No.4 Unit Letter 'G', Section 3, Township 17 South, Range 32 East	2500 PSIG
Maljamar Grayburg Unit Well No.8 Unit Letter 'K', Section 3, Township 17 South, Range 32 East	1875 PSIG
Maljamar Grayburg Unit Well No.15 Unit Letter 'E', Section 4, Township 17 South, Range 32 East	1957 PSIG
Maljamar Grayburg Unit Well No.152 Unit Letter 'F', Section 4, Township 17 South, Range 32 East	2395 PSIG
Maljamar Grayburg Unit Well No.154 Unit Letter 'I', Section 4, Township 17 South, Range 32 East	2574 PSIG
Located in Lea County, New Mexico.	

Injection Pressure Increase

The Wiser Oil Company

April 22, 1998

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The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

A handwritten signature in cursive script that reads "Lori Wrotenbery". The signature is written in black ink and is positioned above the printed name and title.

Lori Wrotenbery
Director

LW/BES/lv

cc: Oil Conservation Division - Hobbs
Files: Case No.10094; WFXs-677, 696; PSI-X 4th QTR-98

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

MEMORANDUM

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87504
(505) 827-5800

TO: NEW MEXICO OIL PRODUCERS

FROM: WILLIAM J. LeMAY, Director, Oil Conservation Division *WJL*

SUBJECT: REGULATORY INITIATIVES TO INCREASE NEW MEXICO'S OIL PRODUCTION

DATE: SEPTEMBER 6, 1990

In response to the crisis in the Middle East, the Secretary of the Energy has asked oil producing states to take initiatives to increase domestic oil production.

To meet the Secretary's request, the New Mexico Oil Conservation Commission has placed on the September 24, 1990, docket a hearing to receive comments and suggestions from the oil industry on steps which the Division or the Commission might take to increase New Mexico's oil production immediately, and in the short term (3 to 6 months) and longer time frames.

The Commission is particularly interested to learn if producers see any Oil Conservation Division regulatory impediments which hinder drilling and/or production, whether oil allowables could be increased or eliminated, without violating correlative rights or creating waste, if there are any rule changes which could promote additional oil production and suggestions from industry relating to the Energy Secretary's directive. The Commission is soliciting comments only on actions which it or the Division might take and not on legislative initiatives or actions which would necessarily have to be taken by other governmental agencies, such as the Bureau of Land Management or Internal Revenue Service.

While no order will be issued as a result of this hearing, the Commission will utilize industry input in the implementation of regulatory policy which will allow or encourage higher production levels, either from existing wells or from new developments, without causing waste or impairing correlative rights.

PROPOSED NEW RULE 1135

Each gas transporter from a prorated gas well shall give notice to the Division within 30 days of new connection, reconnection or disconnection of a well to, or from, the gathering transportation system by filing Form C-135, in duplicate, with the appropriate District office of the Division, as required by the appropriate order of the Division (Order R-8170, as amended).

