

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF ANADARKO PETROLEUM CORPORATION
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 10105

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

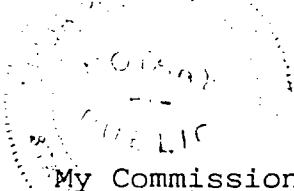
In Accordance with Division Rule 1207 (Order R-8054), I hereby certify that on September 12, 1990 I caused to be mailed by certified mail return-receipt requested notice of this hearing and a copy of the Application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for October 17, 1990, to the parties shown in the Application as evidenced by the attached copies of return receipt cards.


Candace Hamann Callahan

SUBSCRIBED AND SWORN to before me this 17th day of
October, 1990.


Notary Public

My Commission Expires:


Sept. 10, 1994

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.</p> <p>Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. (Extra charge) 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>Union Texas Petroleum Corp. P.O. Box 2120 Houston, TX 77252-2120 Attn: Lael Henning Re: Anadarko FP Loco Hills (WTK)</p>	<p>4. Article Number P 572 125 097</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>
<p>5. Signature — Addressee X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature — Agent X <i>[Signature]</i></p>	
<p>7. Date of Delivery SEP 15 1990</p>	

PS Form 3811, Apr. 1989

★ U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

ANADARKO
NOV 16 AM 9 08



November 13, 1990

CERTIFIED MAIL

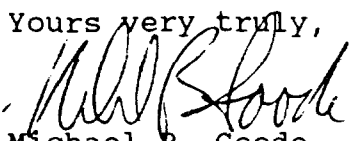
Working Interest Owners
(Address List Attached)

Stegner
m.s.
Re: Case No. 10105
Order No. R-9335
Anadarko Bogart Fed Com #1
W/2 Section 28, T17S-R30E,
Eddy County, New Mexico
APC #3-47-30-015-0017-00

Gentlemen:

In accordance with the provisions of Order No. R-9335, after the effective date of the order and within 90 days prior to commencing the referenced well, each working interest owner in the W/2 Section 28, T17S-R30E is to be furnished an itemized schedule of estimated costs. We enclose for each of you a copy of Order R-9335 and a copy of our AFE for the drilling of the Bogart Fed Com #1.

Yours very truly,


Michael R. Goode
Division Landman

MRG/jad
Enclosures

cc: State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504

Stan Shoemaker - H.G.O.

Kellahin, Kellahin and Aubrey
P. O. Box 2265
Santa Fe, NM 87504-2265

Address List

Bogart Fed Com #1
W/2 Section 28, T17S-R30E,
Eddy County, New Mexico

Weller Energy, Inc.
P. O. Box 1388
E. Orleans, MA 02643

Phillips Oil Company
4001 Penbrook
Odessa, TX 79762
Attn: Frank Hulse

Union Texas Petroleum Corporation
P. O. Box 2120
Houston, TX 77252-2120
Attn: Lael Henning

Pacific Enterprises Oil Company (USA)
P. O. Box 3083
Midland, TX 79702-3083
Attn: Terry Gant

Enron Oil & Gas Company
P. O. Box 2267
Midland, TX 79702
Attn: Patrick Tower

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10105
ORDER NO. R-9335

APPLICATION OF ANADARKO PETROLEUM
CORPORATION FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 17, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 26th day of October, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Anadarko Petroleum Corporation, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation or to a depth of 11,500 feet, whichever is deeper, underlying the W/2 of Section 28, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 320-acre gas spacing and proration unit within said vertical extent which presently includes but is not necessarily limited to the Undesignated Loco Hills-Atoka Gas Pool, Undesignated Cedar Lake-Morrow Gas Pool, Undesignated Loco Hills-Morrow Gas Pool and Undesignated South Loco Hills-Morrow Gas Pool.

(3) The applicant has the right to drill and proposes to drill its Bogart Federal Com Well No. 1 at a standard gas well location thereon.

(4) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in any pool resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) The applicant should be designated the operator of the subject well and unit.

(7) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) \$5800.00 per month while drilling and \$500.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before January 15, 1991, the order pooling said unit should become null and void and of no further effect whatsoever.

(14) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(15) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, from the top of the Wolfcamp formation to the base of the Pennsylvanian formation, or to a depth of 11,500 feet, whichever is deeper, underlying the W/2 of Section 28, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit within said vertical extent which presently includes but is not necessarily limit to the Undesignated Loco Hills-Atoka Gas Pool, Undesignated Cedar Lake-Morrow Gas Pool, Undesignated Loco Hills-Morrow Gas Pool and Undesignated South Loco Hills-Morrow Gas Pool. Said unit is to be dedicated to its Bogart Federal Com Well No. 1 to be drilled at a standard gas well location thereon.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said well on or before the 15th day of January, 1991, and shall thereafter continue the drilling of said well with due diligence to a depth of 11,500 feet, or to the base of the Pennsylvanian formation, whichever is deeper.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the 15th day of January, 1991, Decretory Paragraph No. (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well **not** be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause **why** Decretory Paragraph No. (1) of this order should not be rescinded.

(2) Anadarko Petroleum Corporation is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him; and

- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$5800.00 per month while drilling and \$500.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

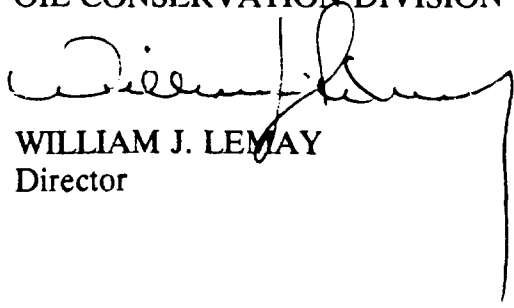
(14) The operator of the subject well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

Case No. 10105
Order No. R-9335
Page No. 6

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

CO(2)		DIV(2)		AFE NO(4)/(4)		LOCATION NO(7)		DATE-MO/DAY/YR(6)	
03		48		4023		/		05/18/90	
WORK DES(12)		WELL LOCATION NAME(20)		WELL NO(5)		FIELD/PROSPECT(25)		ST(5) ST CD(2)	
DC&E DEV		BOGART FEDERAL COM		#1		BOGART PROSPECT		NM 30	
EXPLAIN PROJECT DRILL, COMPLETE & EQUIP 11,500' MORROW GAS WELL									
O/S OPERATOR AFE#		SECTION-TOWNSHIP-RANGE-DES OF LOC (23)				COUNTY(13)		CO CD(3)	
		28-17S-30E, 2030 FNL & 1930 FWL				EDDY		015	
FIELD CD (3)		PROJ CD (4)		PROSP CD (3)		BUDGET (3)		AMOUNT AUTHORIZED (9)/(9)	
000		0000		000		310		\$364,300 /	

OWNER NAME (24)	WORKING INT(1.6)	OWNER NAME (24)	WORKING INT(1.6)
OPER ANADARKO PETROLEUM CORP.	0.609375		
WELLER ENERGY, INC.	0.140625		
PHILLIPS OIL CO.	0.125000		
ENRON OIL & GAS CO.	0.046528		
UNION TEXAS EXPLORATION CORP.	0.046527		
PACIFIC ENTERPRISES OIL CO(USA)	0.031945		
		COMPANY REVENUE INTEREST	0.457031

TYPE:		PROJECT SUBJECT TO:		ORIGINATING OFFICE		MIDLAND	
XX DRILLING	CONSTRUCTION	---	CARRIED INTEREST	PREPARED BY	R. T. BUDDY		
EXPLORATION	LHP	---	NET PROFITS INTEREST				
XX DEVELOPMENT	GEOPHYSICAL	---	RIGHT TO CONVERT TO WI				
RECOMPLETION	---	---	FARMIN				
PLUG & ABANDON	---	---	DHC or BHC				
SALE	---	---	---				
EXPLAIN: FED. O&G LEASE LC-02 8936 (C) (HEP) COVERING 240							
GR & NET ACRES IN W/2 SEC. 28-17S-30E							
ACRES (Spacing Unit)		320	LSE EXP DATE		RENEWAL		
LSE NOS IN UNIT		3-47-42-30-015-0017-00	11-1-81				
				FOR DRILLING WELLS			
				EST SPUD			
				DATE	EST TD 11500		
				TYPE WELL(OIL,GAS,ETC) GAS			
				DRILLING OBLG DATE			
				EST DAYS TO DRILL		36	
				EST DAYS TO COMPLETE		10	

DRY HOLE COST-AFE			RETIREMENT COST				
	TOTAL	JT OWNERS	CO NET		TOTAL	JT OWNERS	CO NET
IDC	\$296,300	\$115,700	\$180,600	REMOVALS	\$	\$	\$
TDC	77,500	30,300	47,200	SALVAGE			
TOTALS	\$373,800	\$146,000	\$227,800	COST/ (RECOVER)	\$	\$	\$
DHC/ EHC (\$) (\$) (\$)				EXPLORATION AND OTHER PROJECTS COST			
TOTALS	\$373,800	\$146,000	\$227,800	IDC	\$	\$	\$
COMPLETION COST - AFE				OTHER			
IOC	\$ 57,200	\$ 22,400	\$ 34,800	TOTAL	\$	\$	\$
TOC	166,900	65,200	101,700				
TOTAL	\$224,100	\$ 87,600	\$136,500	REMARKS: REVISION #1 DONE TO CHANGE BUDGET			
CWC	\$597,900	\$223,600	\$364,300	CATEGORY FROM EXPLORATORY TO PRIMARY			
				DRILLING.			

APPROVAL LEVEL		COMMITTEE ACTION	
XX Division	Region	General Office	AUTHORIZED REJECTED DATE:
RECOMMENDED:		DATE	APPROVALS DATE
<i>[Signature]</i>			<i>[Signature]</i> 5/22/90
NON-OPERATORS APPROVAL		APPROVED	
BY	DATE	COMPANY	TITLE

<p>PROJECT ECONOMIC ASSUMPTIONS</p> <p>CHANCE OF SUCCESS: EXPL. _____ % DEVEL. _____ %</p> <p>PRICES: _____ \$/BBL; _____ \$/MCF</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 10%;"></td> <td style="width: 20%;">THIS WELL</td> <td style="width: 10%;"></td> <td style="width: 20%;">TOTAL PROSPECT</td> <td style="width: 10%;"></td> </tr> <tr> <td>RESERVES -</td> <td>Gross</td> <td>Ri</td> <td>Gross</td> <td>Ri</td> </tr> <tr> <td>OIL, MBbl</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>GAS, MMCF</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>EEB, MBbl</td> <td>_____</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> </table> <p>BUDGET STATUS: ___ ON BUDGET ___ NEW PROJECT</p> <p>APC INVESTMENT-UNRISKED \$ _____ RISKED \$ _____</p> <p>ACREAGE COST (INCLUDING G & G) _____</p>		THIS WELL		TOTAL PROSPECT		RESERVES -	Gross	Ri	Gross	Ri	OIL, MBbl	_____	_____	_____	_____	GAS, MMCF	_____	_____	_____	_____	EEB, MBbl	_____	_____	_____	_____	<p>RISKED ECONOMIC YARDSTICKS (AFTT)</p> <p>DCF RATE OF RETURN _____ %</p> <p>PROFIT-TO-INVESTMENT RATIO</p> <p>UNDISCOUNTED _____</p> <p>DISCOUNTED _____</p> <p>PAYOUT _____ YRS</p> <p>COST OF FINDING _____ \$/NEEB</p> <p>BY _____</p> <p>REMARKS: _____</p> <p>_____</p> <p>_____</p>
	THIS WELL		TOTAL PROSPECT																							
RESERVES -	Gross	Ri	Gross	Ri																						
OIL, MBbl	_____	_____	_____	_____																						
GAS, MMCF	_____	_____	_____	_____																						
EEB, MBbl	_____	_____	_____	_____																						

AUTHORITY FOR EXPENDITURE



CO(2)		DIV(2)	AFE NO(4)/(4)	LOCATION NO(7)	DATE-MO/DAY/YR(6)
03		48	4023 /		05/18/90
WORK DES(12)	WELL LOCATION NAME(20)	WELL NO(5)	FIELD/PROSPECT(25)	ST(5)	ST CD(2)
DC&E DEV	BOGART FEDERAL COM	#1	BOGART PROSPECT	NM	30
EXPLAIN PROJECT DRILL, COMPLETE & EQUIP 11,500' MORROW GAS WELL					
O/S OPERATOR AFE#		SECTION-TOWNSHIP-RANGE-DES OF LOC (23)		COUNTY(13)	CO CD(3)
		28-17S-30E, 2030 FNL & 1830 FWL		EDDY	015
FIELD CD (3)	PROJ CD (4)	PROSP CD (3)	BUDGET (3)	AMOUNT AUTHORIZED (9)/(9)	
000	0000	000	310	\$364,300 /	
OWNER NAME (24)		WORKING INT(1.6)	OWNER NAME (24)		WORKING INT(1.6)
OPER ANADARKO PETROLEUM CORP.		0.609375			
WELLER ENERGY, INC.		0.140625			
PHILLIPS OIL CO.		0.125000			
ENRON OIL & GAS CO.		0.046528			
UNION TEXAS EXPLORATION CORP.		0.046527			
PACIFIC ENTERPRISES OIL CO(USA)		0.031945	COMPANY REVENUE INTEREST		0.457031

CODE	INTANGIBLE DRILLING COSTS	AFE DRY HOLE	AFE COMPLETION	AFE COMPLETED
2010	ROAD AND LOCATION	\$ 20,000	\$	\$ 20,000
2020	CONTRACT RIG COSTS	192,200		192,200
2030	MUD AND CHEMICALS	21,000		21,000
2040	CEMENT AND CEMENTING	26,300	20,700	47,000
2050	FORMATION EVALUATION	24,300		24,300
2060	COMPLETION		30,000	30,000
2070	OTHER TOOLS AND RENTALS	1,000	1,000	2,000
2080	TRANSPORTATION, TRUCKING AND HAULING	2,000	1,500	3,500
2090	CONTRACT SERVICES	500	500	1,000
2100	COMPANY SUPERVISION	6,000	1,500	7,500
2150	MISCELLANEOUS INTANGIBLES	3,000	2,000	5,000
2200	ADMINISTRATIVE OVERHEAD			
2600	IDC-NON OPERATED			
	TOTAL INTANGIBLE DRILLING COSTS	\$296,300	\$ 57,200	\$353,500
2900	SPECIAL CREDITS-DRY AND BOTTOM HOLE CONTRIBUTION-RECEIVABLE	()	()	()
	TOTAL NET INTANGIBLE DRILLING COSTS	\$	\$	\$
	LEASE AND WELL EQUIPMENT			
	WELL CASING			
	400 FT, 13-3/8 OD,	\$ 8,300	\$	\$ 8,300
	3500 FT, 9-5/8 OD,	54,200		54,200
	11500 FT, 4-1/2 OD,		81,100	81,100
	FT, OD,			
3010	TOTAL WELL CASING	\$ 62,500	\$ 81,100	\$143,600
	WELL TUBING			
	11500 FT, 2-3/8 OD,		40,800	40,800
	FT, OD,			
	FT, OD,			
3020	TOTAL WELL TUBING	\$	\$ 40,800	\$ 40,800
3070	OTHER CONTROLLABLE SUBSURFACE WELL EQUIPMENT			
3080	NON-CONTROLLABLE SUBSURFACE WELL EQUIPMENT		1,500	1,500
3110	WELLHEAD EQUIPMENT	15,000	7,500	22,500
3120	PUMPING EQUIPMENT			
3170	OTHER CONTROLLABLE SURFACE WELL EQUIPMENT			
3180	NON-CONTROLLABLE SURFACE WELL EQUIPMENT			
3190	INSTALLATION COSTS-SURFACE WELL EQUIPMENT			
3210	TANK BATTERIES, SEPARATOR, HEATING TREATING AND SALES EQUIPMENT		30,000	30,000
3220	COMPRESSOR STATIONS			
3230	ELECTRICAL SYSTEMS AND TRANSMISSION LINES			
3240	BUILDINGS			
3250	LEASE LINES		1,000	1,000
3270	OTHER CONTROLLABLE SURFACE LEASE EQUIPMENT			
3280	NON-CONTROLLABLE SURFACE LEASE EQUIPMENT			
3290	INSTALLATION COSTS-SURFACE LEASE EQUIPMENT		5,000	5,000
3400	DRILLING AND/OR PRODUCTION PLATFORMS			
3800	L & W-NON OPERATED			
	TOTAL LEASE AND WELL EQUIPMENT	\$ 77,500	\$166,900	\$244,400
	TOTAL AFE COST ESTIMATE	\$373,800	\$224,100	\$597,900

NON-OPERATORS APPROVAL

COMPANY	TITLE	DATE
BY		



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

January 11, 1991

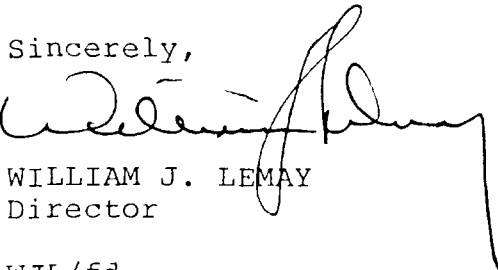
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Ms. Candace Hamann Callahan
Kellahin, Kellahin & Aubrey
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Dear Ms. Callahan:

Based upon your letter of January 10, 1991, and in accordance with the provisions of Division Order No. R-9335, Anadarko Petroleum Corporation is hereby granted an extension of time in which to begin the well on the unit pooled by said order until March 1, 1991.

Sincerely,



WILLIAM J. LEMAY
Director

WJL/fd

cc: ~ Case File 10105
Oil Conservation Division - Artesia

KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN
KAREN AUBREY

CANDACE HAMANN CALLAHAN

JASON KELLAHIN
OF COUNSEL

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

January 10, 1991

RECEIVED

JAN 11

State of New Mexico
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

OIL CONSERVATION DIVISION

HAND DELIVERED

Attention: Michael Stogner

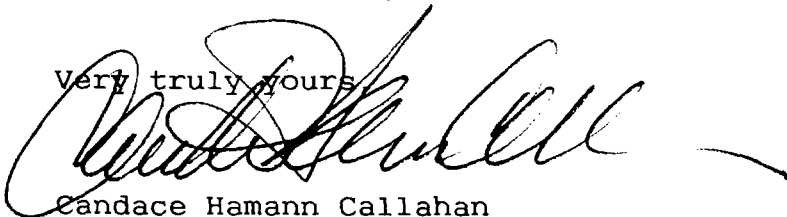
Re: Case No. 10105
Order No. R-9335
Anadarko Bogart Fed Com #1
W/2 Section 28, T. 17 S., R. 30 E.
Eddy County, New Mexico
APC #3-47-30-015-0017-00

Gentlemen:

Anadarko Petroleum Corporation, applicant in the referenced case, respectfully requests an extension of time within which to commence the well to be drilled under Order No. R-9335 until on or before March 1, 1990. This extension is necessary because Anadarko was recently informed that the rig scheduled for this well will not be available; therefore, Anadarko requires an additional amount of time to locate a substitute rig to drill this well.

If you require additional information, please let us know.

Very truly yours,



Candace Hamann Callahan

CHC/tic

State of New Mexico
Oil Conservation Division
January 10, 1991
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xc: Michael R. Goode
Division Landman
Anadarko Petroleum Corporation
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