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February 11, 1993

Michael E. Stogner, Esq.
Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Dear Mr. Stogner:

You asked me to identify the case number and order number regarding the attached payout status report on the Mewbourne Oil Company Chalk Bluff Federal No. 1 Well. This well was the subject of Case No. 10,144, and Order No. R-9389. Please let me know if you need any further data.

Very truly yours,

HINKLE, COX, EATON, COFFIELD
& HENSLEY


James Bruce

JB:frs

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OIL CONSERVATION DIVISION
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MEWBOURNE OIL COMPANY

0144

CHALK BLUFF FED. #1
PAY-OUT STATUS REPORT
FROM INCEPTION THRU 11/30/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	702,448.46	300%	2,107,345.38
LEASE & WELL EQUIPMENT	0.00	243,255.13	300%	729,765.39
LEASE OPERATING EXPENSES	2,678.42	32,414.76	100%	32,414.76
WORKOVER EXPENSE	5,960.20	129,545.74	100%	129,545.74
TOTAL EXPENDITURES				<u>\$2,999,071.27</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	10,350.00	0.00	34,093.88
GAS SALES	4,359.00	175,236.00	9,524.76	264,724.22
OIL PRODUCTION TAX			0.00	(2,428.84)
GAS PRODUCTION TAX			(668.58)	(18,388.10)
TOTAL INCOME			8,856.18	278,001.16
LESS ROYALTIES @ .25				(69,500.29)
NET INCOME APPLICABLE TO PAYOUT				<u>\$208,500.87</u>
BALANCE TO BE RECOVERED				<u>\$2,790,570.40</u>

EXXON COMPANY USA
STATE OF NEW MEXICO

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MEWBOURNE OIL COMPANY

CHALK BLUFF FED. #1 PAY-OUT STATUS REPORT FROM INCEPTION THRU 10/31/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	702,448.46	300%	2,107,345.38
LEASE & WELL EQUIPMENT	0.00	243,255.13	300%	729,765.39
LEASE OPERATING EXPENSES	6,028.82	29,736.34	100%	29,736.34
WORKOVER EXPENSE	23,366.14	123,585.54	100%	123,585.54
TOTAL EXPENDITURES				<u>\$2,990,432.65</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	5,991.00	0.00	24,569.12
GAS SALES	4,381.00	175,236.00	12,116.52	264,724.22
OIL PRODUCTION TAX			0.00	(1,760.26)
GAS PRODUCTION TAX			(850.50)	(18,388.10)
TOTAL INCOME			11,266.02	269,144.98
LESS ROYALTIES @ .25				(67,286.25)
NET INCOME APPLICABLE TO PAYOUT				<u>\$201,858.73</u>
BALANCE TO BE RECOVERED				<u>\$2,788,573.92</u>

EXXON COMPANY USA
STATE OF NEW MEXICO

MEWBOURNE OIL COMPANY

CHALK BLUFF FED. #1 PAY-OUT STATUS REPORT FROM INCEPTION THRU 09/30/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	702,448.46	300%	2,107,345.38
LEASE & WELL EQUIPMENT	437.38	243,255.13	300%	729,765.39
LEASE OPERATING EXPENSES	993.13	23,707.52	100%	23,707.52
WORKOVER EXPENSE	99,521.10	100,219.40	100%	100,219.40
TOTAL EXPENDITURES				<u>\$2,961,037.69</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,610.00	0.00	12,452.60
GAS SALES	344.00	175,236.00	748.84	264,724.22
OIL PRODUCTION TAX			0.00	(909.76)
GAS PRODUCTION TAX			(52.56)	(18,388.10)
TOTAL INCOME			696.28	257,878.96
LESS ROYALTIES @ .25				(64,469.74)
NET INCOME APPLICABLE TO PAYOUT				<u>\$193,409.22</u>
BALANCE TO BE RECOVERED				<u>\$2,767,628.47</u>

EXXON COMPANY USA
STATE OF NEW MEXICO

MEWBOURNE OIL COMPANY

PAGE 1

P O BOX 7698

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EXXON COMPANY USA
CENTRAL DIVISION
JOINT INTEREST MANAGER
P O BOX 4707
HOUSTON

TX 77210 4707

OWNER 2792

PAYOUT OWNERS STATEMENT

JUNE 30, 1997

PROPERTY 42834-000 CHALK BLUFF FED 1

CASE 31 300/300/100/100

DESCRIPTION

PAYOUT
CRITERIABEGINNING
BALANCE

5/97

6/97

-----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00	2134574.85	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00	699941.04	.00	.00
EQUIPMENT BEYOND WELL	.00	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00	67372.66	532.46	.00
WORKOVER/RECOMPLETION FACTOR 1.00	229199.78	.00	.00
TOTAL EXPENSES:	3131088.33	532.46	.00

-----REVENUES-----

OIL FACTOR 1.00	21171.31	.00	.00
GAS FACTOR 1.00	367742.68	.00	.00
TOTAL REVENUES:	388913.99	.00	.00
LESS ROYALTY BURDEN:	97228.50	.00	.00
WORKING INTEREST NET:	291685.49	.00	.00
EXPENSES LESS WORKING INTEREST NET:	2839402.84	532.46	.00
ENDING PAYOUT BALANCE:		2839935.30	2839935.30

Please file
CASE # 10144 order # R-9389

P O BOX 7698

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EXXON COMPANY USA
 CENTRAL DIVISION
 JOINT INTEREST MANAGER
 P O BOX 4707
 HOUSTON TX 77210 4707

OWNER 2792

CASE 10144

CRD 82 #2-9389

PAYOUT OWNERS STATEMENT

DECEMBER 31, 1998

PROPERTY 42834-000 CHALK BLUFF FED 1

CASE 31 300/300/100/100

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	11/98	12/98
-----EXPENSES-----				
INTANGIBLE DRILLING C FACTOR	3.00	2134574.85	.00	.00
TANGIBLE DRILLING COS FACTOR	3.00	693343.14	.00	.00
EQUIPMENT BEYOND WELL		3960.68-	.00	.00
LEASE OPERATING EXPEN FACTOR	1.00	69631.45	86.97	86.49
WORKOVER/RECOMPLETION FACTOR	1.00	229199.78	.00	.00
TOTAL EXPENSES:		3122788.54	86.97	86.49
-----REVENUES-----				
OIL	FACTOR 1.00	21171.31	.00	.00
GAS	FACTOR 1.00	367742.68	.00	.00
TOTAL REVENUES:		388913.99	.00	.00
LESS ROYALTY BURDEN:		97228.50	.00	.00
WORKING INTEREST NET:		291685.49	.00	.00
EXPENSES LESS WORKING INTEREST NET:		2831103.05	86.97	86.49
ENDING PAYOUT BALANCE:			2831190.02	2831276.51

P O BOX 7698

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CURTIS W MEWBOURNE

OWNER 5660

P O BOX 7698

TYLER

TX 75711 7698

CASE 10244

ORDER #R-9464

PAYOUT OWNERS STATEMENT

DECEMBER 31, 1998

PROPERTY 42835-000 HALDEMAN #1

CASE 30 300/300/100/300

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	11/98	12/98
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-----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		1404690.45	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		534434.22	.00	.00
EQUIPMENT BEYOND WELL		520.00	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		95181.90	1694.23	1433.84
WORKOVER/RECOMPLETION FACTOR 3.00		.00	.00	.00

TOTAL EXPENSES:	2034826.57	1694.23	1433.84
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-----REVENUES-----

OIL FACTOR 1.00		4669.25	.00	.00
GAS FACTOR 1.00		318376.17	548.61	692.32
PLANT LIQUIDS FACTOR 1.00		.00	.00	.00

TOTAL REVENUES:	323045.42	548.61	692.32
LESS ROYALTY BURDEN:	40380.70	68.58	86.54
WORKING INTEREST NET:	282664.72	480.03	605.78

EXPENSES LESS WORKING INTEREST NET:	1752161.85	1214.20	828.06
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ENDING PAYOUT BALANCE:	1753376.05	1754204.11
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P O BOX 7698

TYLER

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EXXON COMPANY USA
 CENTRAL DIVISION
 JOINT INTEREST MANAGER
 P O BOX 4707
 HOUSTON

TX 77210 4707

OWNER 2792

CASE 10144
 ORDER # R-9389

PAYOUT OWNERS STATEMENT

JULY 31, 1998

PROPERTY 42834-000 CHALK BLUFF FED 1

CASE 31 300/300/100/100

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	6/98	7/98
-----EXPENSES-----				
INTANGIBLE DRILLING C FACTOR 3.00		2134574.85	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		693343.14	.00	.00
EQUIPMENT BEYOND WELL		3960.68-	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		73606.11	170.45	85.95
WORKOVER/RECOMPLETION FACTOR 1.00		229199.78	.00	.00
TOTAL EXPENSES:		3126763.20	170.45	85.95
-----REVENUES-----				
OIL FACTOR 1.00		21171.31	.00	.00
GAS FACTOR 1.00		367742.68	.00	.00
TOTAL REVENUES:		388913.99	.00	.00
LESS ROYALTY BURDEN:		97228.50	.00	.00
WORKING INTEREST NET:		291685.49	.00	.00
EXPENSES LESS WORKING INTEREST NET:		2835077.71	170.45	85.95
ENDING PAYOUT BALANCE:			2835248.16	2835334.11

MEWBOURNE OIL COMPANY
P O BOX 7698
TYLER TX 75711 7698

PAGE 1

EXXON COMPANY USA
CENTRAL DIVISION
JOINT INTEREST MANAGER
P O BOX 4707
HOUSTON TX 77210 4707

OWNER 2792

PAYOUT OWNERS STATEMENT

APRIL 30, 1997

PROPERTY 42834-000 CHALK BLUFF FED 1

CASE 31 300/300/100/100

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	3/97	4/97
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-----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		2134574.85	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		699941.04	.00	.00
EQUIPMENT BEYOND WELL		.00	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		66950.68	421.98	.00
WORKOVER/RECOMPLETION FACTOR 1.00		229199.78	.00	.00
TOTAL EXPENSES:		3130666.35	421.98	.00

-----REVENUES-----

OIL	FACTOR 1.00	21171.31	.00	.00
GAS	FACTOR 1.00	367742.68	.00	.00
TOTAL REVENUES:		388913.99	.00	.00
LESS ROYALTY BURDEN:		97228.50	.00	.00
WORKING INTEREST NET:		291685.49	.00	.00
EXPENSES LESS WORKING INTEREST NET:		2838980.86	421.98	.00
ENDING PAYOUT BALANCE:			2839402.84	2839402.84

Case # 10144

Order # R-9389

MEWBOURNE OIL COMPANY

CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT

9/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	711,524.95	300%	2,134,574.85
LEASE & WELL EQUIPMENT	0.00	236,039.77	300%	708,119.31
LEASE OPERATING EXPENSES	182.02	62,544.04	100%	62,544.04
WORKOVER EXPENSE	0.00	229,199.78	100%	229,199.78
TOTAL EXPENDITURES				<u>\$3,134,437.98</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,345.97	0.00	23,006.27
GAS SALES	0.00	237,124.00	0.00	395,320.80
OIL PRODUCTION TAX			0.00	(1,834.96)
GAS PRODUCTION TAX			0.00	(27,578.12)
TOTAL INCOME			0.00	388,913.99
LESS ROYALTIES @ .25				(97,228.50)
NET INCOME APPLICABLE TO PAYOUT				<u>\$291,685.49</u>
BALANCE TO BE RECOVERED				<u>\$2,842,752.49</u>

EXXON COMPANY USA

/ STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9389

Catanach

MEWBOURNE OIL COMPANY

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CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT

6/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPI	0.00	711,524.95	300%	2,134,574.85
LEASE & WELL EQUIPMENT	0.00	236,039.77	300%	708,119.31
LEASE OPERATING EXPENSES	0.00	62,027.42	100%	62,027.42
WORKOVER EXPENSE	0.00	229,199.78	100%	229,199.78
TOTAL EXPENDITURES				<u>\$3,133,921.36</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,345.97	0.00	23,006.27
GAS SALES	0.00	237,124.00	0.00	395,320.80
OIL PRODUCTION TAX			0.00	(1,834.96)
GAS PRODUCTION TAX			0.00	(27,578.12)
TOTAL INCOME			0.00	388,913.99
LESS ROYALTIES @ .25				(97,228.50)
NET INCOME APPLICABLE TO PAYOUT				<u>\$291,685.49</u>
BALANCE TO BE RECOVERED				<u>\$2,842,235.87</u>

EXXON COMPANY USA
STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9389

MEWBOURNE OIL COMPANY

CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT

10/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	711,524.95	300%	2,134,574.85
LEASE & WELL EQUIPMENT	(1,327.27)	242,062.75	300%	726,188.25
LEASE OPERATING EXPENSES	315.44	58,636.78	100%	58,636.78
WORKOVER EXPENSE	58,037.10	216,258.51	100%	216,258.51
TOTAL EXPENDITURES				<u>\$3,135,658.39</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,345.97	0.00	23,006.27
GAS SALES	0.00	237,124.00	0.00	394,654.30
OIL PRODUCTION TAX			0.00	(1,834.96)
GAS PRODUCTION TAX			0.00	(27,307.86)
TOTAL INCOME			0.00	388,517.75
LESS ROYALTIES @ .25				(97,129.44)
NET INCOME APPLICABLE TO PAYOUT				<u>\$291,388.31</u>
BALANCE TO BE RECOVERED				<u>\$2,844,270.08</u>

EXXON COMPANY USA
STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9389

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MEWBOURNE OIL COMPANY

CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT
FROM INCEPTION THRU 05/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	702,448.46	300%	2,107,345.38
LEASE & WELL EQUIPMENT	0.00	257,778.92	300%	773,336.76
LEASE OPERATING EXPENSES	2,951.28	41,434.66	100%	41,434.66
WORKOVER EXPENSE	0.00	135,566.77	100%	135,566.77
TOTAL EXPENDITURES				<u>\$3,057,683.57</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,328.49	0.00	22,711.99
GAS SALES	3,354.00	227,555.42	8,672.48	377,846.29
OIL PRODUCTION TAX			0.00	(1,811.35)
GAS PRODUCTION TAX			(608.74)	(26,319.24)
TOTAL INCOME			8,063.74	372,427.69
LESS ROYALTIES @ .25				(93,106.92)
NET INCOME APPLICABLE TO PAYOUT				<u>\$279,320.77</u>
BALANCE TO BE RECOVERED				<u>\$2,778,362.80</u>

EXXON COMPANY USA

STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9389

Catanach

MEWBOURNE OIL COMPANY

May 23 1994

CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT

3/31/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	711,524.95	300%	2,134,574.85
LEASE & WELL EQUIPMENT	0.00	234,316.32	300%	702,948.96
LEASE OPERATING EXPENSES	1,185.33	60,568.24	100%	60,568.24
WORKOVER EXPENSE	0.00	229,199.78	100%	229,199.78
TOTAL EXPENDITURES				<u>\$3,127,291.83</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,345.97	0.00	23,006.27
GAS SALES	0.00	237,124.00	0.00	394,670.61
OIL PRODUCTION TAX			0.00	(1,834.96)
GAS PRODUCTION TAX			0.00	(27,309.00)
TOTAL INCOME			0.00	388,532.92
LESS ROYALTIES @ .25				(97,133.23)
NET INCOME APPLICABLE TO PAYOUT				<u>\$291,399.69</u>
BALANCE TO BE RECOVERED				<u>\$2,835,892.14</u>

EXXON COMPANY USA

STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9389

Case 10144

OIL CONSERVATION DIVISION
RECEIVED

'91 MAY 24 8 10 17

MEWBOURNE OIL COMPANY

CHALK BLUFF FED. #1
PAY-OUT STATUS REPORT
FROM INCEPTION THRU 3/31/91

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION COSTS	64,982.11	624,611.12	100%	624,611.12
LEASE & WELL EQUIPMENT	156,392.23	203,910.76	100%	203,910.76
LEASE OPERATING EXPENSES	0.00	0.00	100%	0.00
TOTAL EXPENDITURES				<u>\$828,521.88</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	0.00	0.00	0.00
GAS SALES	14,457	14,457	18,427.76	18,427.76
OIL PRODUCTION TAX			0.00	0.00
GAS PRODUCTION TAX			(1,338.18)	(1,338.18)
TOTAL INCOME			18,089.58	18,089.58
LESS ROYALTIES @ .25				(4,522.40)
NET INCOME APPLICABLE TO PAYOUT				<u>\$13,567.18</u>
BALANCE TO BE RECOVERED				<u>\$814,954.70</u>

ARCO

DRILLING WELL RATE: \$5,500/MONTH

PRODUCING WELL RATE: \$650/MONTH

PROPERTY 042834-000 20 CHALK BLUFF FEDERAL #1
LOCATION EDDY NEW MEXICO 18S 27E 1

MARCH 1991

ACCOUNT	DESCRIPTION	VENDOR	INVOICE	VOUCHER	GROSS AMOUNT
INTANGIBLE DRILLING COST					
180-004	PROFESSIONAL SERVICES	FEDERAL ABSTR	45185	32262	178.93
180-004	PROFESSIONAL SERVICES	NANCY A BARTO	PETTY CASH	2158	2.75
180-301	LOC, ROADS, SITE PREP, DA	SWEATT CONSTR	29148	32263	813.15
180-301	LOC, ROADS, SITE PREP, DA	SWEATT CONSTR	29152	32264	179.77
180-305	COMPLETION/WORKOVER RIG	R & O WELDING	221	31918	12,603.40
180-305	COMPLETION/WORKOVER RIG	R & O WELDING	305	32253	4,505.00
180-308	LOGGING AND WIRELINE SERV	PRO WELL TEST	WL03023	31915	809.52
180-308	LOGGING AND WIRELINE SERV	HALLIBURTON L	HLL62934	31907	4,904.97
180-308	LOGGING AND WIRELINE SERV	HALLIBURTON L	HLL62896	31908	3,701.56
180-308	LOGGING AND WIRELINE SERV	PRO WELL TEST	WL03055	32250	687.38
180-309	CASING-TUBING SERVICES &	HYDROSTATIC P	17731	31906	1,754.84
180-309	CASING-TUBING SERVICES &	HYDROSTATIC P	17759	32251	1,781.91
180-311	TESTING	PRO WELL TEST	T0247	32256	547.37
180-312	TREATING	HALLIBURTON S	981174	31905	818.11
180-312	TREATING	HALLIBURTON S	NS087168	31909	2,318.97
180-312	TREATING	HALLIBURTON S	87343	31910	5,645.65
180-320	TRANSPORTATION	FORKLIFT ENTE	C24811	31902	475.11
180-320	TRANSPORTATION	FORKLIFT ENTE	C24908	31917	825.26
180-320	TRANSPORTATION	WILBANKS TRUC	3499	31913	635.84
180-330	EQUIPMENT RENTAL	STAR TOOL COM	H0014438	31911	3,599.48
180-330	EQUIPMENT RENTAL	ABC RENTAL TO	3423	31919	3,566.05
180-375	COMPANY SUPERVISION			30014	2,600.00
180-375	COMPANY SUPERVISION			30014	2,340.00
180-380	OVERHEAD - FIXED RATE	9 days @ 5500/mo = 1596.77		3012	2,192.14
TOTAL INTANGIBLE DRILLING COST					57,487.06
TANGIBLE DRILLING COST					
181-797	CASING			30008	2,138.40-
181-798	TUBING			30008	22,560.01
181-798	TUBING			30008	2,668.42
181-798	TUBING			30008	833.86-
181-880	PACKER, PUMP, SUBSURFACE	BEARING SERVI	3544	31904	226.41
181-880	PACKER, PUMP, SUBSURFACE	OTIS ENGINEER	777228	32252	1,860.15
181-880	PACKER, PUMP, SUBSURFACE	OTIS ENGINEER	777868	32265	1,817.85
181-891	TANKS-OTHER			30008	2,500.00
181-895	SEPARATION EQUIPMENT-NON			30008	5,000.00
181-900	LINE PIPE	UNION SUPPLY	630101	32249	2,761.20
181-900	LINE PIPE			30008	571.50
181-905	VALVES	BEARING SERVI	3687	32257	1,833.76
181-906	MISC. FITTINGS & ACCESSOR	UNION SUPPLY	630101	32249	2,981.36
181-910	PRODUCTION EQUIP INSTALLA	NOLAN H BRUNS	9102206	31921	1,072.06
181-910	PRODUCTION EQUIP INSTALLA	HALLER-PHILLI	21642	31914	80.16
181-910	PRODUCTION EQUIP INSTALLA	GAS WELL SERV	1301	32266	1,419.58
181-910	PRODUCTION EQUIP INSTALLA	SANTA OILFIEL	25748	32254	686.00
181-910	PRODUCTION EQUIP INSTALLA	SANTA OILFIEL	25727	32255	2,285.26
181-910	PRODUCTION EQUIP INSTALLA	BEARING SERVI	3666	32258	222.94
181-910	PRODUCTION EQUIP INSTALLA	HALLER-PHILLI	21809	32261	59.22
181-910	PRODUCTION EQUIP INSTALLA	STANDARD OIL	55572	32259	350.97
181-910	PRODUCTION EQUIP INSTALLA	STANDARD OIL	55509	32260	2,132.67
TOTAL TANGIBLE DRILLING COST					50,117.26
TOTAL GROSS JOINT INTEREST BILLING COSTS					107,604.32

MARCH 1991

[illegible]

[REDACTED]

PROPERTY 042834-000 20 CHALK BLUFF FEDERAL #1
LOCATION TDDY NEW MEXICO 135 275 1

FEBRUARY 1991

ACCOUNT	DESCRIPTION	VENDOR	INVOICE	VOUCHER	GROSS AMOUNT
INTANGIBLE DRILLING COST					
180-301	LCC, ROADS, SITE PREP, OA	TEC TANK RENT	NMA0291112	22710	574.19
180-304	FULL, WATER & OTHER	L/W INC	37469	22264	1,019.59
180-307	CEMENTING	HALLIDAYTON S	87249	22270	5,864.43
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5419	21520	1,019.71
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5376	21521	197.64
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5283	22254	536.14
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5263	22255	827.86
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5402	22256	1,241.79
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5293	22257	662.29
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5414	22258	1,365.26
180-321	WELDING & CONSTRUCTION LA	WEILER WELDM	78197	22266	135.68
180-321	WELDING & CONSTRUCTION LA	WEILER WELDM	78219	22714	222.56
180-350	INTANGIBLE SUPPLIES	BEARING SERVI	3509	22713	237.35
TOTAL INTANGIBLE DRILLING COST					13,975.19
TANGIBLE DRILLING COST					
181-797	CASING	BEARING SERVI	3228	21526	6,985.62
TOTAL TANGIBLE DRILLING COST					6,985.62
TOTAL GROSS JOINT INTEREST BILLING COSTS					20,960.81

OWNER ---- OWNER'S NAME ----- INTEREST SHARE AMOUNT

[REDACTED]

PROPERTY 042834-000 10 CHALK BLUFF FEDERAL #1
LOCATION CODY NEW MEXICO 195 27E 1 FEBRUARY 1991

ACCOUNT	DESCRIPTION	VENDOR	INVOICE	VOUCHER	GROSS AMOUNT
180-321	WELDING & CONSTRUCTION	LA WEILER WELDIN	78111	21513	236.20
180-321	WELDING & CONSTRUCTION	LA WEILER WELDIN	78163	21514	135.68
180-321	WELDING & CONSTRUCTION	LA WEILER WELDIN	78165	21533	135.68
180-321	WELDING & CONSTRUCTION	LA MCALFEY WELDIN	3794	21527	236.88
180-321	WELDING & CONSTRUCTION	LA SANTA OILFIELD	25245	21532	422.15
180-330	EQUIPMENT RENTAL	SANCO	811	22272	1,321.88
180-334	LEGAL/TAX	PADILLA & SNY	6020	22200	249.71
180-335	WELL INSURANCE			20010	4,209.23
180-350	INTANGIBLE SUPPLIES	REAPING SERVI	3274	21506	96.93
180-375	COMPANY SUPERVISION			20014	600.00
180-375	COMPANY SUPERVISION			20014	6,500.00
180-375	COMPANY SUPERVISION			20014	780.00
180-375	COMPANY SUPERVISION			20014	520.00
180-375	COMPANY SUPERVISION			20014	520.00
180-375	COMPANY SUPERVISION			20014	4,940.00
180-380	OVERHEAD - FIXED RATE 31 days @ \$500/mo. - 15500			20012 5500 204,920.00	
180-399	CONTINGENCIES	THE DIA-LOG C	41184679	21517	3,603.96
180-399	CONTINGENCIES	STAR TOOL COH	H0014243	21516	7,512.45
180-399	CONTINGENCIES	STAR TOOL COH	H0014342	22711	5,701.86
180-399	CONTINGENCIES	STAR TOOL COH	H0014285	22712	22,049.42
180-399	CONTINGENCIES	PEED TOOL COH	468694	22763	3,582.69
	TOTAL INTANGIBLE DRILLING COST				513,927.01
	TANGIBLE DRILLING COST				
181-797	CASING			20008	35,800.38
181-906	MISC. FITTINGS & ACCESSORY UNION SUPPLY		C0633101	21504	457.95
181-906	MISC. FITTINGS & ACCESSORY UNION SUPPLY		D0355601	22715	159.89
	TOTAL TANGIBLE DRILLING COST				36,426.22
	TOTAL GROSS JOINT INTEREST BILLING COSTS				550,255.23

OWNER ---- OWNER'S NAME ----- INTEREST SHARE AMOUNT

[REDACTED]

PROPERTY 042834-000 10 CHALK BLUFF FEDERAL #1
 LOCATION EDDY NEW MEXICO 18S 27E 1

FEBRUARY 1991

ACCOUNT	DESCRIPTION	VENDOR	INVOICE	VOUCHER	GROSS AMOUNT
INTANGIBLE DRILLING COST					
180-301	LOC. ROADS, SITE PREP, DA	HAC-A-RAC INC	1191	21515	1,731.05
180-301	LOC. ROADS, SITE PREP, DA	SWEATT CONSTR	19107	22267	8,826.72
180-301	LOC. ROADS, SITE PREP, DA	SWEATT CONSTR	19154	22268	378.45
180-301	LOC. ROADS, SITE PREP, DA	SWEATT CONSTR	19152	22269	1,623.66
180-302	FOOTAGE OF TURNKEY DRILL	WEK DRILLING	22	22271	183,551.40
180-303	DAY WORK DRILLING	WEK DRILLING	22	22271	79,688.60
180-304	FUEL, WATER & OTHER	I/W INC	2063	21522	5,952.56
180-304	FUEL, WATER & OTHER	I/W INC	36842	21523	11,683.96
180-304	FUEL, WATER & OTHER	I/W INC	37170	21524	5,372.40
180-304	FUEL, WATER & OTHER	I/W INC	37113	21525	13,396.15
180-304	FUEL, WATER & OTHER	WALTON CONSTR	67207	21510	3,851.26
180-304	FUEL, WATER & OTHER	I/W INC	20218	21534	6,593.58
180-304	FUEL, WATER & OTHER	I/W INC	20263	21535	3,939.18
180-304	FUEL, WATER & OTHER	I/W INC	37302	21536	14,683.62
180-304	FUEL, WATER & OTHER	I/W INC	2025	22273	10,899.00
180-304	FUEL, WATER & OTHER	I/W INC	37357	22274	2,829.68
180-306	MUD & CHEMICALS	SOUTHWESTERN	18681	21537	1,827.60
180-306	MUD & CHEMICALS	SOUTHWESTERN	18685	21538	1,801.84
180-306	MUD & CHEMICALS	SOUTHWESTERN	18697	21539	4,231.03
180-306	MUD & CHEMICALS	SOUTHWESTERN	8674	21540	1,011.56
180-306	MUD & CHEMICALS	SOUTHWESTERN	8612	21541	2,205.37
180-306	MUD & CHEMICALS	SOUTHWESTERN	8658	21542	1,431.65
180-306	MUD & CHEMICALS	SOUTHWESTERN	8660	21543	2,283.99
180-306	MUD & CHEMICALS	SOUTHWESTERN	8619	21544	1,513.42
180-306	MUD & CHEMICALS	SOUTHWESTERN	8611	21545	1,064.86
180-306	MUD & CHEMICALS	SOUTHWESTERN	8671	21546	3,370.75
180-306	MUD & CHEMICALS	SOUTHWESTERN	8668	21547	2,336.23
180-306	MUD & CHEMICALS	SOUTHWESTERN	8667	21548	1,064.26
180-306	MUD & CHEMICALS	SOUTHWESTERN	8656	21549	7,243.93
180-306	MUD & CHEMICALS	SOUTHWESTERN	18700	21550	201.89-
180-307	CEMENTING	HALLIBURTON S	981134	21509	12,845.61
180-307	CEMENTING	HALLIBURTON S	981136	22275	888.57
180-308	LOGGING AND WIRELINE SERV	HALLIBURTON L	HLL63058	21505	12,559.48
180-308	LOGGING AND WIRELINE SERV	HALLIBURTON L	HLL63052	21511	14,102.33
180-308	LOGGING AND WIRELINE SERV	JARREL SERVIC	197545	22263	1,957.03
180-308	LOGGING AND WIRELINE SERV	CRAFT WIRELIN	FL0702	22253	1,198.00
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5428	22259	830.49
180-309	CASING-TUBING SERVICES &	B-C TONG SERV	20534	22260	449.97
180-310	MUD LOGGING	QUALITY LOGGI	1353	22265	4,092.79
180-311	TESTING	SAFETY TEST P	6281	21512	738.50
180-320	TRANSPORTATION	WILBANKS TRUC	3274	21507	246.91
180-320	TRANSPORTATION	WILBANKS TRUC	3375	21508	132.46
180-320	TRANSPORTATION	WILBANKS TRUC	3407	21518	275.04
180-320	TRANSPORTATION	WILBANKS TRUC	3408	21519	844.42
180-320	TRANSPORTATION	FORKLIFT ENTE	C24365	21528	1,026.25
180-320	TRANSPORTATION	FORKLIFT ENTE	C24387	21529	291.17
180-320	TRANSPORTATION	FORKLIFT ENTE	C24388	21530	396.07
180-320	TRANSPORTATION	FORKLIFT ENTE	C24347	21531	1,574.82
180-320	TRANSPORTATION	PAUL MUSSLENH	106582	22252	142.04
180-320	TRANSPORTATION	FORKLIFT ENTE	C24313	22251	187.45
180-320	TRANSPORTATION	WILBANKS TRUC	3448	22261	444.59
180-320	TRANSPORTATION	WILBANKS TRUC	3449	22262	2,048.95

PROPERTY 042834-000 10 CHALK BLUFF FEDERAL #1
LOCATION EDDY NEW MEXICO 185 27E 1

JANUARY 1991

ACCOUNT	DESCRIPTION	VENDOR	INVOICE	VOUCHER	GROSS AMOUNT
INTANGIBLE DRILLING COST					
180-300	PERMITS & SURVEYS	APEX GRAPHICS	905000	12221	64.65
180-300	PERMITS & SURVEYS	MIDLAND MAP C	1224	12220	167.00
180-300	PERMITS & SURVEYS	NEW MEXICO AR	NONE	13153	189.60
180-300	PERMITS & SURVEYS	GENERAL SURVE	7293	101567	317.25
180-300	PERMITS & SURVEYS	GENERAL SURVE	7317	102675	348.98
180-307	CEMENTING	HALLIBURTON S	39568	12223	1,908.25
180-307	CEMENTING	HALLIBURTON S	39567	12224	4,213.57
180-307	CEMENTING	HALLIBURTON S	27228	13156	11,359.99
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	5239	12225	599.21
180-309	CASING-TUBING SERVICES &	MATADOR CASIN	9345	13570	2,111.17
180-320	TRANSPORTATION	FORKLIFT ENTE	023907	12222	714.53
180-320	TRANSPORTATION	BUO'S FORK LI	1891	13155	124.02
180-321	WELDING & CONSTRUCTION LA	WEILER WELDIN	78101	13154	326.48
180-350	INTANGIBLE SUPPLIES	BEARING SERVI	2968	12263	134.67
180-360	RIGHT-OF-WAYS, EASEMENTS, L			120099	375.00
180-375	COMPANY SUPERVISION			10014	837.50
180-375	COMPANY SUPERVISION			10014	2,080.00
180-375	COMPANY SUPERVISION			10014	2,600.00
180-375	COMPANY SUPERVISION			110014	520.00
180-375	COMPANY SUPERVISION			120014	1,300.00
180-375	COMPANY SUPERVISION			120014	780.00
180-375	COMPANY SUPERVISION			120025	300.00
180-380	OVERHEAD - FIXED RATE	10 days @ \$5,500/mo	1774.94	10012	2,200.00
TOTAL INTANGIBLE DRILLING COST					33,571.87
TANGIBLE DRILLING COST					
181-360	DRILLING HEAD	NATIONAL WELL	4937	13574	4,104.69
TOTAL TANGIBLE DRILLING COST					4,104.69
TOTAL GROSS JOINT INTEREST BILLING COSTS					37,676.56

INTEREST SHARE AMOUNT

Catanach

AC
Case File 10144

MEWBOURNE OIL COMPANY

CHALK BLUFF FEDERAL #1

PAY-OUT STATUS REPORT

12/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLE	0.00	711,524.95	300%	2,134,574.85
LEASE & WELL EQUIPMENT	0.00	234,316.32	300%	702,948.96
LEASE OPERATING EXPENSES	66.67	58,770.12	100%	58,770.12
WORKOVER EXPENSE	0.00	228,338.65	100%	228,338.65
TOTAL EXPENDITURES				<u>\$3,124,632.58</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	1,345.97	0.00	23,006.27
GAS SALES	0.00	237,124.00	0.00	394,654.30
OIL PRODUCTION TAX			0.00	(1,834.96)
GAS PRODUCTION TAX			0.00	(27,307.86)
TOTAL INCOME			0.00	388,517.75
LESS ROYALTIES @ .25				(97,129.44)
NET INCOME APPLICABLE TO PAYOUT				<u>\$291,388.31</u>
BALANCE TO BE RECOVERED				<u>\$2,833,244.27</u>

EXXON COMPANY USA

STATE OF NEW MEXICO - CASE# 10144, ORDER# R-9388

OIL CONSERVATION DIVISION
RECEIVED

'91 AUG - 07 9 00

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

July 29, 1991

*Case 10144
Catanach
JC*

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

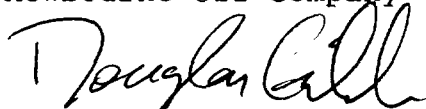
RE Chalk Bluff Federal #1
Section 1-18S-27E
Eddy County, New Mexico

Dear Sirs:

Attached is an itemized schedule of actual well costs incurred in the drilling and completion of the captioned well. This information is being furnished to you in compliance with Order No. R-9389 dated December 19, 1990.

Sincerely,

Mewbourne Oil Company



Douglas Gibbs
Chief Accountant

Enc.

CHALK BLUFF FEDERAL #1

DESCRIPTION	ACTUAL COST
INTANGIBLE DRILLING COSTS	
PERMITS & SURVEYS	1,087.48
LOCATION, ROADS, SITE PREP, DAMAGES	15,668.37
FOOTAGE OR TURNKEY DRILLING	183,551.40
DAY WORK DRILLING	79,688.60
FUEL, WATER, OTHER	80,219.98
MUD & CHEMICALS	23,035.52
CEMENTING	37,080.42
LOGGING & WIRELINE SERVICE	40,351.15
CASING-TUBING SERVICES & TOOLS	13,378.98
MUD LOGGING	4,440.99
TESTING	4,008.66
TRANSPORTATION	8,829.63
WELDING & CONSTRUCTION LABOR	2,024.31
EQUIPMENT RENTAL	14,718.01
LEGAL/TAX	249.71
WELL INSURANCE	4,108.34
INTANGIBLE SUPPLIES	469.00
ROW, EASEMENTS	375.00
COMPANY SUPERVISION	34,537.50
OVERHEAD-FIXED RATE	17,553.98
CONTINGENCIES	60,191.78
PROFESSIONAL SERVICES	273.26
COMPLETION/WORKOVER RIG	18,879.71
TREATING	56,748.78
TRANSPORTATION	1,938.21
CONTRACT SUPERVISION, DRAFTING	1,030.00
TANGIBLE DRILLING COSTS	
CASING	194,211.18
DRILLING HEAD	4,104.69
MISC. FITTINGS & ACCESSORIES	627.84
TUBING	24,394.57
TUBING HEAD	2,802.88
UPPER SECTION, WELLHEAD	3,706.43
PACKER, PUMP, SUBSURFACE EQUIP	4,394.06
TANKS	5,283.75
SEPARATION EQUIPMENT	5,270.88
METERING EQUIPMENT	2,726.09
LINE PIPE	3,332.70
VALVES	1,833.76
MISC. FITTINGS & ACCESSORIES	3,166.71
PRODUCTION EQUIPMENT INSTALLATION	14,673.25
PIPELINE CONSTRUCTION	2,000.79
TOTAL COSTS	\$976,986.33

1990
517-44
MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

915 / 682-3715

January 28, 1991

CERTIFIED MAIL

William J. LeMay
Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Case No. 16144

RE: Order No. R-9389
Chalk Bluff Federal #1 Well
Eddy County, New Mexico

Gentlemen:

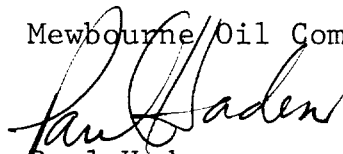
In accordance with paragraph 14 on page (7) of the referenced order, you are hereby notified of Arco Oil and Gas Company's subsequent agreement to farm out their interest in the SW/4 of Section 1, T18S, R27E, Eddy County, New Mexico to Mewbourne Oil Company. This is in regard to Mewbourne's Morrow test well to be drilled in the S/2 of the referenced Section 1.

Regarding the above, Mewbourne Oil Company hereby dismisses Arco Oil and Gas Company from the provisions of the captioned order regarding compulsory pooling.

As Exxon Company USA elected to go non-consent under the provisions of the referenced order, Mewbourne Oil Company retains the authority to compulsory pool their working interest for the drilling and completion of the captioned well.

Sincerely,

Mewbourne Oil Company

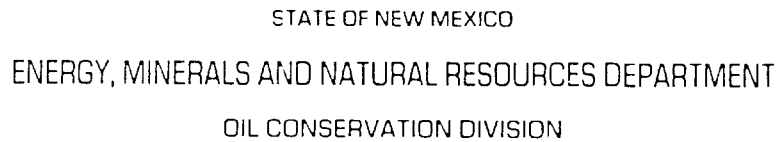


Paul Haden
Landman

PH/nb

cc: Arco Oil and Gas Company
P. O. Box 1610
Midland, Texas 79701
Attn: Tim Derigo

Exxon Company USA
P. O. Box 1600
Midland, Texas 79702
Attn: Joe B. Thomas



POST OFFICE BOX 2098
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Mr. Ernest L. Padilla
Padilla and Snyder
Attorneys at Law
Post Office Box 2523
Santa Fe, New Mexico 87504-2523

Re: CASE NO. 10144
ORDER NO. R-9389

Applicant:

Mewbourne Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD	<u>X</u>
Artesia OCD	<u>X</u>
Aztec OCD	

Other _____