

.

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

CIL CONSERVATION DIVISION

GARREY CARRUTHERS

January 16, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. Thomas Kellahin Kellahin, Kellahin & Aubrey Attorneys at Law Post Office Box 2265 Santa Fe, New Mexico

Re: CASE NO. 10150 ORDER NO. R-9407

Applicant:

Meridian Oil Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Lavidson

FLORENE DAVIDSON OC Staff Specialist

Copy of order also sent to:

Hobbs OCD \_\_\_\_\_\_ Artesia OCD \_\_\_\_\_ Aztec OCD \_\_\_\_\_

Other William F. Carr



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

January 8, 1991

BRUCE KING

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-2971

Dear Ms. Bradfield:

Reference is made to your application dated September 25, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing San Juan Well No. 20A which was drilled in 1978 and completed in the Blanco Mesaverde Pool Pool at a standard gas well location 850 feet from the North line and 1100 feet from the West line (Unit D) of Section 35, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is our understanding that said well will be dually completed in both the Blanco Mesaverde and Basin-Fruitland Coal Gas Pools; however, pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, the subject location is unorthodox. Further, the W/2 of said Section 35 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely. William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
 US Bureau of Land Management - Farmington
 File: Case No. 10150
 W. Thomas Kellahin

## MERIDIAN OIL

December 18, 1990

FEDERAL EXPRESS

New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Att: Michael Stogner

Re: San Juan #20A and Cain #3R Application for Non-Standard Location

Dear Michael:

Enclosed is a copy of the withdrawal of protest from Amoco Production for the referenced wells. I have also enclosed a copy of each of the original applications we sent you, per your request.

Thanks for your consideration to these applications.

Sincerely,

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Peggy Bradfield Regulatory Affairs

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Amoco Production Company

Denver Region 1670 Broadway P.O. Box 800 Denver, Colcraco 80201 303-630-4040

December 14, 1990

Mr. William J. LeMay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

File: CAW-77-986.511

Withdrawal of Protest Meridian Oil Inc.'s Application for Unorthodox Locations San Juan 20A Well and Cain 3R Well Basin Fruitland Coal Pool San Juan County, New Mexico

Amoco Production Company hereby withdraws our protest of Meridian's applications for unorthodox locations for the San Juan 20A Well and the Cain 3R Well in the Basin Fruitland Coal Pool, San Juan County, New Mexico. Our primary concern in this case has been to protect our correlative rights and those of our royalty owners in offset acreage. After discussion with Meridian, we believe the following conditions would minimize any potential drainage that we might suffer and serve to mitigate any potential violation of our correlative rights.

- 1. These wells are located in a low pressure area and the wells in the general vicinity produce at a low rate.
- 2. The wells proposed for recompletion are located at least 790 foot from the adjacent lands.
- 3. There are no viable candidates for recompletion or dual completion in the appropriate quarter section.

OIL CONSERVA

Mr. William J. LeMay December 14, 1990 Page 2

Based on the above, we recommend that the NMOCD administratively approve Meridian's application for unorthodox locations for these wells.

Sincerely,

J. W. Hawkins JWH/jls

cc: Chris Suttle Meridian Oil Inc. 3535 East 30th Street Farmington, NM 87499

T. D. Autry - Building K. J. Kilstrom - Building

LTR075

ON CONSERVATION DE

# MERIDIAN OIL

September 25, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

> RE: San Juan 20A 850'FNL, 1100'FWL Section 35, T-29-N, R-09-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to recomplete the San Juan 20A well in the Basin Fruitland Coal pool and dual with the existing Mesa Verde formation. The current location of this well is 850'FNL, 1100'FWL, Section 35, T-29-N, R-09-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

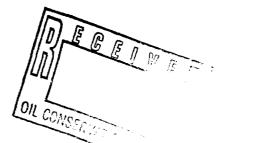
- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

radfuld

Peggy Bradfield encl.



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<u>WAIVER</u>

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their San Juan 20A as proposed above. By: \_\_\_\_\_\_ Date: \_\_\_\_\_

xc: Meridian Oil Inc. Amoco Production Company

DJ Simmons Co.

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700

San Juan 20A 850'FNL, 1100'FWL Section 35, T-29-N, R-09-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

> Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

DJ Simmons Co. 3005 Northridge Drive Farmington, NM 87401

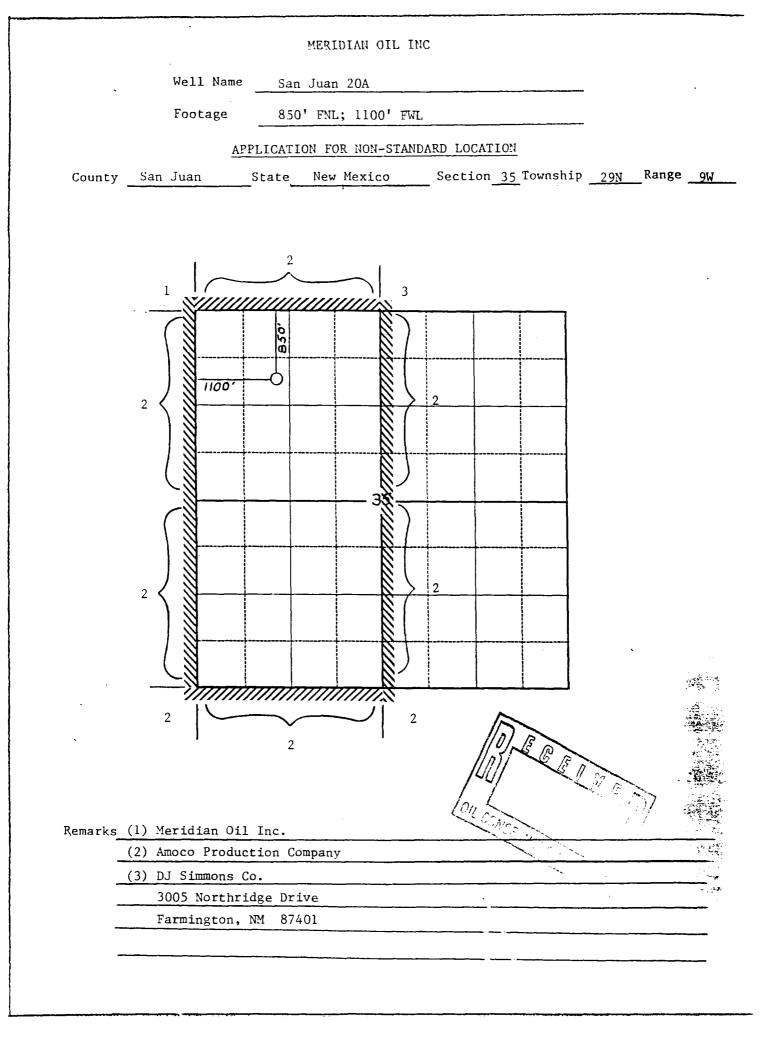
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Peggy Bradfield September 25, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992





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\*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION L LOCATION AND ACREAGE DEDICA ON PLAT

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All distances must b	e (rom )	the outer	boundaries	of the	Section.

		All distances must be from	the outer boundaries of	the Section.	
EL P.	ASO NATURAL G		SAN JUAN	(NM-029146)	wear Mut. C.1
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No allowa	ble will be assign	ed to the well until all i	nterests have been	consolidated (by comm	mitization, unitization,
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### Kellahin, Kellahin and Aubrey

ATTORNEYS AT LAW EL PATIO BUILDING II7 NORTH GUADALUPE POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 Telefax (505) 982-2047

CANDACE HAMANN CALLAHAN

JASON KELLAHIN Of Counsel

W. THOMAS KELLAHIN

KAREN AUBREY

November 26, 1990

Mr. William J. LeMay Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87502

(1997) Lynn, 34

Re: Application of Meridian Oil Inc. for Unorthodox Well Location and Dual Completion, San, Juan 20-A Well NMOCD Case No. 10150

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., we would appreciate the referenced case being continued from the Examiner's docket of November 28, 1990 to the docket scheduled for December 19, 1990.

Very truly yours W. Thomas Kellahin

WTK/tic

cc: Mr. Alan Alexander Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499-4289

> William F. Carr, Esq. Campbell & Black, P.A. Post Office Box 2208 Santa Fe, New Mexico 87504-2208

#### KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265

W. THOMAS KELLAHIN KAREN AUBREY CANDACE HAMANN CALLAHAN

SANTA FE, NEW MEXICO 87504-2265

JASON KELLAHIN OF COUNSEL

November 9, 1990

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

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ODULOCOASEENWATIONDOWSEDON

Mr. William J. LeMay Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87502

Re: Application of Meridian Oil Inc. for Unorthodox Well Location and Dual Completion, San Juan 20-A Well NMOCD Case No. 10150

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., we would appreciate the referenced case being continued from the Examiner's docket of November 14, 1990 to the docket scheduled for November 28, 1990.

Very truly yours, W. Thomas Kellahin

WTK/tic

cc: Mr. Alan Alexander Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499-4289

> William F. Carr, Esq. Campbell & Black, P.A. Post Office Box 2208 Santa Fe, New Mexico 87504-2208