



Telephone: (405) 848-1212

FAX: (405) 840-2528

SUITE 305, COLUMBUS SODARE, 1001 N.W. 63RD, OKLAHOMA CITY, OKLAHOMA 73116

January 11, 1991

CERTIFIED MAIL
P 019 213 133
RETURN RECEIPT REQUESTED

Dr. William Fain 285 Governor Street Providence, RI 02906

RE: NMOCD-CASE NO. IO157

ORDER NO. R-9371

E/2 SE/4 OF SECTION 10-17S-37E

LEA COUNTY, NEW MEXICO

Gentlemen:

Enclosed please find an itemized schedule of the estimated well costs of our proposed well to be drilled pursuant to the terms of the referenced order.

Under the terms of the order, you have the right to participate in the well by paying your share of the estimated costs of the well to Grand within thirty days after your receipt of this letter.

Should you have any questions, please advise.

Sincerely,

GRAND PRODUCTION COMPANY

John F. Vaughan) Land Manager

JV:LL

Oil Conservation Division

Post Office Box 2088 Santa Fe, NM 87501

Santa re, NM 87501



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January 11, 1991

CERTIFIED MAIL P 019 213 132 RETURN RECEIPT REQUESTED

Virgil C. Witten 1302 Zephyr Plainview, TX 79702

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
E/2 SE/4 OF SECTION 10-17S-37E
LEA COUNTY, NEW MEXICO

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Land Manager

JV:LL

XC: Oil Conservation Division Post Office Box 2088 Santa Fe, NM 87501



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SUFF 305, COLUMBUS SQUARE, 1001 N.W. 63BD, OKLAHOMA CITY, OKLAHOMA 73116 🕒

January 11, 1991

CERTIFIFD MATI, P 019 213 131 RETURN RECEIPT REQUESTED

J. Paul Wilson 314 Potter Road North Kingston, RI 02852

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
E/2 SE/4 OF SECTION 10-17S-37E
LEA COUNTY, NEW MEXICO

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January 11, 1991

CERTIFIED MAIL
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Guy G. Stephenson 866 Summer Shade Memphis, TN 38116

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
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SUITE 205, COLUMBUS SODARE, 1001 N.W. 63RD, OKLAHOMA CITY, OKLAHOMA 73116 🕒

January 11, 1991

CERTIFIED MAIL
P 019 213 129
RETURN RECEIPT REQUESTED

Ronald U. Kolb 3900 Dundee Road No. 103 Northbrook, IL 60062

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
E/2 SE/4 OF SECTION 10-17S-37E
LEA COUNTY, NEW MEXICO

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SUITE 305, COLUMBUS SQUARE, 1001 N.W. 63RD, OKLAHOMA CITY, OKLAHOMA 73116 ...

January 11, 1991

CERTIFIED MAIL
P 019 213 128
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Stan Hansen 39 Riverside Avenue No. 213 Stanford, CN 06905

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
E/2 SE/4 OF SECTION 10-17S-37E
LEA COUNTY, NEW MEXICO

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John F. Vaughan Land Manager

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ILLEGIBLE



AUTHORITY FOR EXPENDITURE

DATE: November 9, 1990

PRODUCTION	YĽUIO!TI	FOR EXPEDIBLION	सह			
COMPANY						
WELL NAME SHIPP #1-10				PREPARED BY: Les Belinski		
		SEC. 10				
COUNTY Lea County				IOR: Grand P	roduction Co.	
OBJECTIVE: Drill 11,600' Strawn test,	comple	te if warranto	સ્ત્રે			
EXPLORATION DEVELOPMENT X RECOMP	TELICH_	WORKOVER_	SUPP	LIEMENT.		
	EGU	NAVLED COS.L		·		
,	1.01	naren con	٠.	•	ACTUAL	
DPILLING COST - INTANGIBLE	CODE	DRY HOLE-	CODE	PRODUCER-	. COST	
Daywork 2 1/4 days @ \$4,000/day	101	9,000	XXXX	XXXXXXXX		
Footage 11,600' x 13.00	102	150,800	XXXX	XXXXXXXX		
M.I R.U T.D. Cement & Services	104	1.5,000	XXXX	XXXXXXXX		
Mud & Chemicals	195	12.000	XXXX	XXXXXXX		
Bits	106		XXXX	XXXXXXXX		
Poads, Location, Dawages, & Restor.	197	20.000	XXXX	XXXXXXXX		
Fuel & Water	108	12.000	XXXX	XXXXXXXX		
Logging - Core - (UST) Testing - Inspection	109 110	25,000	XXXX	XXXXXXXX		
Rental Equipment	111	6.000 5.000	XXXX	XXXXXXXX		
Rental Tongs & Labor	112	~	XXXX	XXXXXXXX		
Geological - Consultant	113.	4.000	XXXX	XXXXXXXX		
Engineering - Consultant-Supervision	114	6.000	XXXX	XXXXXXXX		
Overhead	115	5.000	XXXX	XXXXXXXX		
Other Well Control Insurance	116	15.000	XXXX	XXXXXXXX		
	117	15.000	XXXX	XXXXXXXX		
Trucking & Hauling	118	8,000	-			
TOTAL DRULLING INTANGIBLES		307,800				
COMPLETION COSTS - INTANGIBLE COMPLETION UNIT (DAYWOFK)	10000					
	XXXX	XXXXXXXXX	301	6,000		
Labor and expanse : Cement & Service	XXXX	XXXXXXXX	302	2,000		
Downhole Equipment	XXXX	XXXXXXXX	303 304	15,000 8,000		
Fuel & Water .	XXXX	XXXXXXXX	305	2,000		
Logging & Perforating	XXXX	· XXXXXXXX	306	6,000		
Acid & Fracturing	XXXX	XXXXXXXX	307	5,000		
Rental Equipment	XXXX	XXXXXXXX	.308	3,000		
Rental Tongs & Labor Liner Service	XXXX	XXXXXXXX	309	~ <u></u>		
Engineering - Consultant - Supervish	XXXX	XXXXXXXX	310			
Overhead Consequence - Supervisit	XXXX XXXX	XXXXXXXX	$\frac{311}{310}$	4,000		
Other	XXXX	XXXXXXXX	312	2,000 7,000		
	-	- NOOTANA	- 313			
Trucking & Hauling	_		314	3,000		
TOTAL COMPLETION INTANGIBLES				63,000		
MATERIALS - TANGIBLES*		DRY HOLE				
Casing:		DIVI HOLL		PRODUCER		
Surface 450 13 3/8 @ 22.22/ft.	_201_	10,000	,			
Intermediate 4700 0 5/9 @ 13 02/ft.	20.7	65,000	402		·····	
Production 11.600 5 1/2 @ 9.00/ft. Tubing 11.400 2 7/4 4.60/ft. Wellhead & Safety Equipment	Janeary Com	V 31 3 0 0	403	104,400		
Tubing $11.400 - 2.7/9 \cdot 4.60$ /ft.		(1,	404	52,440		
Wellhead & Safety Equipment	202	3,000\	405	9,000		
Pumping unit, Engine & Pods - Labor			406			
Tanks '	_		407	10,000		
Production Equipment	_		1 408	12,000		
Line Pipe & Fittings	_		409	6,000		
Other	_		410_	8,000		
TOTAL TANGIBLES		78,000		201.840		
TOTALS - DRY/PRODUCER		385,800		264.840		
GRAND_VELL TOPAL				650.640		
. *Cost Subject to Availability						

Please indicate Insurance Election: Well Control Insurance for Drilling & Producing Well Desired. YES___NO Failure to elect will result in your exclusion from Operator's Well Control Coverage pursuant to Exhibit "D" II of the Operating Agreement. COMPANY:

APPROVED:

DATE:

YOUR INTEREST:



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January 11, 1991

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P 019 213 127
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Stanley G. Budner 17 Gumwood Drive Wilmington, DE 19803

RE: NMOCD CASE NO. 10157
ORDER NO. R-9371
E/2 SE/4 OF SECTION 10-17S-37E
LEA COUNTY, NEW MEXICO

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XC: Oil Conservation Division Post Office Box 2088 Santa Fe, NM 87501

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

December 10, 1990

POST OFFICE BOY NAMES TATE LAND OFFICE BUILD NO SANTA FEINEW MEXICO B7501 (505) 821-5600

Ms. Candace Callahan Re: Kellahin, Kellahin & Aubrey Attorneys at Law Post Office Box 2265 Santa Fe, New Mexico	CASE NO. 10157 ORDER NO. R-9371 Applicant: Grand Production Company
Dear Madam:	
Enclosed herewith are two copi Division order recently entere	
Sincerely, J. Concercio C	
Copy of order also sent to:	
Hobbs OCD x Artesia OCD x Aztec OCD	
Othor	